IL&FS | Energy

IL&FS ENERGY DEVELOPMENT COMPANY LIMITED

ANNUAL REPORT 2022

CORPORATE INFORMATION

AUDITORS

M/s CNK & Associates LLP

Chartered Accountants

BANKERS

Axis Bank Limited

HDFC Bank Limited

Indian Bank

IDBI Bank Limited

Karnataka Bank

Punjab & Sind Bank

Union Bank of India

Syndicate Bank

Yes Bank

DEBENTURE TRUSTEE

IDBI trusteeship Services Limited

Asian Building, Ground Floor, 17, R,

Kamani Marg, Ballard Estate, Mumbai – 400001

+91 9821682007, email: anjalee@idbitrustee.com

Website: http://idbitrustee.com/

REGISTERED OFFICE

The IL&FS Energy Development Company Limited

Unit # 101, First Floor, ABW Rectangle – 1,

Saket District Centre, Saket, New Delhi - 110017

Tel: 022 2653 3333 | Fax: 022 2653 3038 | Website: https://www.ilfsenergy.com

CIN U40300DL2007PLC163679

NEW BOARD OF DIRECTORS FROM NOVEMBER 2018

MR. GIRISH CHANDRA CHATURVEDI
Chairman
(effective November 1, 2018)

MR. CHANDRA SHEKHAR RAJAN
Director
(effective April 15, 2019)

MR KAUSHIK MODAK
Director
(effective December 16, 2020)

SENIOR MANAGEMENT OF THE COMPANY

MR. FEBY KOSHY
Chief Executive Officer
(effective October13, 2020)

MR RITENDRA BHATTACHARYA
Chief Financial Officer
(effective from February 10, 2021)

MR DINESH SURYAKANT LADWA
Company Secretary & Compliance Officer
(effective October 26, 2021)

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IL&FS Energy Development Company Limited
CIN: U40300DL2007PLC163679
Registered Office: 101, First Floor, ABW Rectangle-1, Saket District Centre, Saket, New Delhi-110017 (India), Website: www.ilfsenergy.com

NOTICE

Notice is hereby given that the 15th (Fifteenth) Annual General Meeting (AGM) of the Members of IL&FS Energy Development Company Limited (the "Company") is scheduled to be held on Friday, September 30, 2022 (at Shorter Notice) at 11.00 a.m. through Video Conferencing ('VC') / Other Audio Visual Means ('OAVM') to transact the following business:

ORDINARY BUSINESS

1. To receive, consider and adopt the Audited Stand-alone Financial Statements of the company for the year ended March 31, 2022, together with the Reports of the Board of Directors and the Auditors thereon;

2. To receive, consider and adopt the Audited Consolidated Financial Statements of the company for the year ended March 31, 2019 together with the Auditors thereon;

3. To receive, consider and adopt the Audited Consolidated Financial Statements of the company for the year ended March 31, 2020 together with the Auditors thereon;

4. To appoint a Director in place of Mr Kaushik Modak (DIN: 01266560), who retires by rotation and being eligible offers his candidature for re-appointment

5. To appoint Auditors and fix their remuneration and in this regard, to consider and if thought fit, to pass with or without modification(s), the following resolution as an Ordinary Resolution:

   "**RESOLVED THAT** pursuant to the provisions of Sections 139, 142 and other applicable provisions, if any, of the Companies Act, 2013 read with the Companies (Audit and Auditors) Rules, 2014 (including any statutory modification(s) or re-enactment(s) thereof, for the time being in force), M/s CNK & Associates LLP, Chartered Accountants, (ICAI Firm Registration No.101961W/W-100036) be and are hereby appointed as Statutory Auditors of the Company for the 1st (First) term of 5 (Five) consecutive years from the conclusion of this Annual General Meeting till the conclusion of the 20th Annual General Meeting of the Company to be held in the calendar year 2027 as mentioned in the table below

RESOLVED FURTHER THAT remuneration payable to Auditors for 1st Financial Year [01.04.2022 to 31.03.2023] will be as per following table plus applicable taxes and reasonable out of pocket expenses at actuals

Sr. No. / Year	Financial Year for which Audit will be done	Annual General Meeting	Professional Fees (Rs.)
1	01.04.2022 to 31.03.2023	On or before 30.09.2023	29,50,000/- plus Rs.50,000/- per Certificate *
2	01.04.2023 to 31.03.2024	On or before 30.09.2024	To be decided later
3	01.04.2024 to 31.03.2025	On or before 30.09.2025	To be decided later
4	01.04.2025 to 31.03.2026	On or before 30.09.2026	To be decided later
5	01.04.2026 to 31.03.2027	On or before 30.09.2027	To be decided later

."

SPECIAL BUSINESS

6. Ratification of Remuneration to the Cost Auditors for FY 2022-23

To consider and, if thought fit, to pass with or without modification, the following resolution as an Ordinary Resolution:

"**RESOLVED THAT** pursuant to the provisions of Section 148 and other applicable provisions, if any, of the Companies Act, 2013 read with the Companies (Audit and Auditors) Rules, 2014 and Companies (Cost Records and Audit) Rules, 2014, (including any statutory modifications(s) / re-enactment(s) thereof, for the time being in force), and based on the recommendation of the Audit Committee and approval of the Board of Directors of the Company, the remuneration payable to M/s. ABK & Associates, Cost Accountants, Mumbai (Firm Registration Number 000036) appointed as Cost Auditors of the Company to conduct the cost audit of the records of the Company for FY 2022-23 amounting to Rs.60,000/- (Rupees Sixty Thousand) plus taxes as applicable and reimbursement of out-of-pocket expenses incurred in connection with the aforesaid audit be and is hereby approved.

By Order of the Board of Directors

For IL&FS Energy Development Company Limited

S/d
Dinesh Suryakant Ladwa
Company Secretary

Registered Office:
101, First Floor, ABW Rectangle-1,
Saket District Centre, Saket,
New Delhi-110017 (India),
CIN: U40300DL2007PLC163679

Date: 22.09.2022
Place: Mumbai

Notes:

The IL&FS Group has been facing capacity issues due to loss of key employees while meeting the need for servicing information requirements and providing clarifications to multiple investigating agencies, providing information to enable the ongoing asset monetisation and restructuring activities and meeting 'going concern' requirements. Further, challenges are being faced by the respective subsidiaries in terms of valuation of underlying assets, inadequate number of Directors on the Boards of a few companies, dealing with casual vacancy of Statutory Auditors and extended timelines for finalizing and adopting audited financial statements. In view of the above, the Financial Statements of the subsidiary companies will not be available before the Annual General Meeting of the Company. Accordingly, the Company is unable to provide its Consolidated Financial Statement and salient features of the Financial Statements of the Company's subsidiaries and Joint Ventures in Form AOC- 1 as required under Section 129(3) of the Companies Act, 2013 read with Companies (Accounts) Rules, 2014. Further, an application will be made to the competent authority seeking an exemption for the IL&FS Group Companies for presenting its Consolidated Financial Statement.

Other Note:

1. In view of the continuing Covid-19 pandemic, the Ministry of Corporate Affairs ("MCA") has vide General Circular No.14/2020 dated 8.04.2020, No.17/2020 dated 13.04.2020, No.22/2020 dated 15.06.2020, No.33/2020 dated 28.09.2020 and No.39/2020 dated 31.12.2020, No.10/2021 dated 23.06.2021 and No. 20/ 2021 dated 08.12.2021 and No.03/2022 dated 05.05.2022 (collectively referred to as "MCA Circulars") has permitted holding of the Annual General Meeting / Extra- Ordinary General Meeting ("AGM" or "Meeting") through VC / OAVM, without the physical presence of the Members at a common venue. In compliance with the provisions of the Companies Act, 2013 ("Act") read with Rules made thereunder, and MCA Circulars, the AGM of the Company is being held through VC / OAVM.

2. The relevant Explanatory Statement pursuant to Section 102(1) of the Companies Act, 2013 in respect of the Special business to be transacted at the meeting is annexed hereto. Details of Directors, Key Managerial Personnel and Auditors of the Company as on date are available in Board's Report which is part of this Annual Report 2022

3. Pursuant to the provisions of the Act, a Member entitled to attend and vote at the AGM is entitled to appoint a proxy to attend and vote on his / her behalf and the proxy need not be a Member of the Company. Since this AGM is being held pursuant to the MCA Circulars on AGM through VC / OAVM, physical attendance of Members has been dispensed with. Accordingly, the facility for appointment of proxies by the Members will not be available for the AGM and hence the Proxy Form and Attendance Slip are not annexed to this Notice

4. Corporate Members are requested to send email at dinesh.ladwa@ilfsindia.com before voting / attending annual general meeting, a duly certified copy of the Board Resolution authorizing their representative to attend and vote at the Annual General Meeting, pursuant to Section 113 of the Companies Act, 2013.

5. In case of joint holders attending the meeting, the member whose name appears as the first holder in the order of names as per Register of Members will be entitled to vote.

6. Procedure for attending the meeting through VC for Equity and Preference Shareholders

    - The meeting shall be held through ZOOM Application
    - The link to attend the AGM forms part of this AGM Notice is as under

      Topic: Notice of IL&FS Energy Development Company Limited IEDCL AGM _30.09.2022
      Time: Sep 30, 2022 11:00 AM India

      Join Zoom Meeting
      https://zoom.us/j/95813483220?pwd=V0VqbVd1eDNVUFZXYUE5TXdNYzMvZz09

      Meeting ID: 958 1348 3220
      Passcode: 519422
      One tap mobile
      +27214268190,,95813483220#,,,,*519422# South Africa
      +27214268191,,95813483220#,,,,*519422# South Africa

      Dial by your location
      +27 21 426 8190 South Africa
      +27 21 426 8191 South Africa
      +27 87 550 3946 South Africa
      +27 87 551 7702 South Africa
      Meeting ID: 958 1348 3220
      Passcode: 519422
      Find your local number: https://zoom.us/u/anowdHYI2

      Join by Skype for Business
      https://zoom.us/skype/95813483220

- Members / authorised representatives are requested to install Zoom Application and create an account with the email ID registered with the Company / as mentioned in the resolution for corporate authorization received by the Company.
- The members / authorised representatives can click on the link in the email and join the meeting.
- Help-line number for assistance: 9322891431

7. Members can login and join 15 (fifteen) minutes prior to the schedule time of Meeting and window for joining shall be kept open till the expiry of 15 (fifteen) minutes after the schedule time of commencement of the meeting.

8. Members can raise questions during the meeting or in advance at dinesh.ladwa@ilfsindia.com However, it is requested to raise the queries precisely and in short at the time of Meeting to enable to answer the same.

9. Voting instruction for Equity and Preference Shareholders at the Meeting:

   - In terms of the provisions of section 107 of the Act read with the aforesaid MCA circular, unless a poll is demanded under section 109 of the Act, voting at the meeting shall be done through show of hands / verbal responses by Shareholders

   - In case a poll is demanded, the members / representatives shall cast their vote on the resolution only by sending an email to dinesh.ladwa@ilfsindia.com from their email ID registered with the Company / as mentioned in the resolution for corporate authorization received by the Company.

10. The Notice of AGM and Annual Report are being sent in electronic mode to Members whose e-mail address is registered with the Company or Members (Physical / Demat) who have not registered their email addresses with the company can get the same registered with the company by requesting in Member updation form by sending an email to dinesh.ladwa@ilfsindia.com.

11. The Register of Directors' and Key Managerial Personnel and their shareholding maintained under Section 170 of the Companies Act, 2013, the Register of Contracts or arrangements in which the Directors are interested under Section 189 of the Companies Act, 2013 and all other documents referred to in the Notice will be available for inspection in electronic mode. Members can inspect the same by sending an email to dinesh.ladwa@ilfsindia.com

12. The Meeting shall be deemed to be held at the Registered office of the Company at 101, First Floor, ABW Rectangle - 1, Saket District Centre, Saket, New Delhi -110017 (India),

13. Since the AGM will be held through VC / OAVM, the route map to the venue is not annexed to this Notice.

EXPLANATORY NOTES / STATEMENT PURSUANT TO SECTION 102 OF THE COMPANIES ACT, 2013 AND RULE 15(3) OF COMPANIES (MEETINGS OF BOARD AND ITS OWERS) RULES, 2014

Item No. (2) & (3)

Consolidated Financial Statements of the Company as on 31st March, 2019 (CFS 2019) and 31st March, 2020 (CFS 2020) were audited by new Auditors of the Company, M/s CNK & Associates LLP. CFS 2019 were approved by the Board at its meeting held on September 2, 2022 and CFS 2020 were approved by the Board at its meeting held on September 22, 2022. Shareholders are requested to take note of the above and approved of the same

Item No (4):

Information on Directors seeking appointment/ re-appointment as required under Regulation 36(3) of the SEBI Listing Regulations:

Mr Kaushik Modak (DIN: 01266560): Mr Kaushik Modak who retires by rotation being eligible has offered his candidature for re-appointment. Currently, he holds the position of Chief Executive Officer at IL&FS Financial Services Ltd. Mr. Modak is also on the board of 8 (Eight) other IL&FS group companies / other companies & firm.

He was appointed as Director at the Board Meeting of the Company held on December 21, 2020 and his other Directorships / Partnership are;

- ROADSTAR INFRA PRIVATE LIMITED
- IL&FS PORTFOLIO MANAGEMENT SERVICES LIMITED
- IL&FS TAMIL NADU POWER COMPANY LIMITED
- IL&FS SECURITIES SERVICES LIMITED
- IL & FS INVESTMENT MANAGERS LIMITED
- IL&FS TRANSPORTATION NETWORKS LIMITED
- ISSL SETTLEMENT & TRANSACTION SERVICES LIMITED
- RABO INDIA FINANCE LIMITED
- KMA CONSULTANTS LLP, Partner

He does not hold any shares in the Company.

Item No (5):

The Board had appointed M/s CNK & Associates LLP, Chartered Accountants, (ICAI registration No.101961W/W-100036) as Statutory Auditors of the Company in casual vacancy due to resignation letter dated December 31, 2021 issued by the previous Auditors of the Company

The Board at their meeting held September 22, 2022 proposes to appoint M/s CNK & Associates LLP, Chartered Accountants (ICAI Registration No.101961W/W-100036) as the Statutory auditors of the Company for a period of 5 years to hold office from the conclusion of ensuing Annual General Meeting till the conclusion of the 20th Annual General Meeting of the Company to be held in the calendar year 2027.

In accordance with the Companies Amendment Act, 2017, enforced on 7th May, 2018 by the Ministry of Corporate Affairs, the appointment of Statutory Auditors is not required to be ratified at every Annual General Meeting.

The Company has received confirmation from M/s CNK & Associates LLP, (ICAI Registration No.101961W/W-100036) to the effect that their appointment, if made, would be within the limits prescribed under Section 141(3)(g) of the Act and that they are not disqualified for the appointment.

The Board recommends the passing of the Ordinary Resolution as set out in the Item no. 5 for the appointment of M/s CNK & Associates LLP, Chartered Accountants, as the Statutory Auditors of the Company.

None of the Directors or Key Managerial Personnel of the Company or their relatives are concerned or interested in the proposed resolution.

Item No (6):

The Board on the recommendation of the Audit Committee, has approved the appointment and remuneration of the Cost Auditor to conduct the audit of the Cost records of the Company for the financial year ending March 31, 2023 on a remuneration of Rs.60,000/- plus applicable Service Tax and reimbursement of out-of-pocket

As per Rule 14 of Companies (Audit and Auditors) Rules 2014, remuneration payable to the Cost Auditors is to be approved by the Shareholders. Hence this resolution is put for the consideration of the shareholders.

The Board of Directors recommends the resolution for your approval

None of the Directors and Key Managerial personnel or relatives of them are interested in the above resolution

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BOARDS' REPORT

Dear Shareholders,
IL&FS Energy Development Company Limited (IEDCL)

Your Directors are presenting the 15th (Fifteenth) Boards' Report along with the Audited Financial Statements for the year ended March 31, 2022

FINANCIAL RESULTS:

(Rs in Million)

For the year ended	Standalone	
	March 31, 2022	March 31, 2021
Total Income	683.79	661.08
Expenses	269.09	314.17
Profit/ (Loss) before Interest, Depreciation and Tax	414.70	346.91
Interest & Finance Charges	0.89	5.61
Profit Before Depreciation and Taxes	413.81	341.30
Depreciation and amortization expenses	15.16	13.37
Profit/ (Loss) Before Taxes	398.65	327.93
Share of Loss/Profit from Associate/Joint Ventures	397.97	328.62
Provision for taxes	63.33	45.62
Profit / (Loss) for the year (after tax)	461.30	374.24
Other comprehensive income	1.54	1.29
Balance Profit/ (Loss) brought forward from Previous Year	(93,592.60)	(93,966.84)
Balance of OCI brought forward from Previous Year	0.15	(1.14)
Add: Profit / (loss) for the year	461.30	374.24
Add: other Comprehensive Income	1.54	1.29
Appropriations: - Dividend (including dividend tax) - Debenture Redemption Reserve - Gain on dilution of stake in Wind SPVs - transfer from Capital reserve on Merger - Security issue expenses		
Balance Profit/ (Loss) carried forward to Balance Sheet	(93129.61)	(93,592.45)

The Financial Statements have been prepared in accordance with Indian Accounting Standards ("Ind AS") notified under the Companies (Indian Accounting Standards) Rules, 2015 (as amended from time to time) and other relevant provisions of the Companies Act, 2013.

Your Board in consultation with the operating management has assessed the realizable value of the assets considering the security available and management estimate in realization of those securities. Your Board has followed a conservative approach by making prudent provisions to the best of its judgement with a view to ensure that the Financial Statements reflect the asset values close to the recoverable values. The actual realisable values may differ from the estimates assumed

HOLDING COMPANY:

Your Company is a subsidiary of Infrastructure Leasing & Financial Services Limited as at March 31, 2022

DIVIDEND:

In view of a resolution process being implemented for ILFS Group in proceedings pending before the Hon'ble National Company Law Tribunal, Mumbai Bench ("**NCLT**") and the Hon'ble National Company Law Appellate Tribunal ("**NCLAT**") under Sections 241-242 of the Companies Act, 2013, your Company is unable to pay dividend to preference and equity shareholders until the satisfaction of all its dues. Considering the magnitude of loss carried forward, the Board does not recommend any dividend for the year ended March 31, 2022.

SHARE CAPITAL:

During the year, there was no change in the Company's issued, subscribed and paid–up equity and preference share capital. On March 31, 2022, it stood at Rs.13,182,254,310/- divided into 1,283,564,664 equity shares of Rs.10 each and 34,660,767 preference share of Rs.10 each respectively.

DEBENTURES:

During the year under review, the Company has not issued any Debentures / Bonds. As on the date, the Non-Convertible Debentures issued and outstanding is Rs.6500 million. Of these NCDs of Rs.4500 million listed on BSE. In view of the moratorium, the Company has not serviced interest on the NCDs since December 15, 2018

SIGNIFICANT DEVELOPMENTS:

Your Company is part of the Infrastructure Leasing and Financial Services Limited ("IL&FS") group. The Board of Directors of IL&FS has been reconstituted pursuant to the orders passed by the National Company Law Tribunal, Mumbai Bench ("NCLT") in Company Petition No. 3638 of 2018 filed by the Union of India, acting through the Ministry of Corporate Affairs under Sections 241 and 242 of the Companies Act, 2013, as amended ("Companies Act") on the grounds of mismanagement of public funds by the erstwhile board of IL&FS and the affairs of IL&FS being conducted in a manner prejudicial to the public interest.

Further, the National Company Law Appellate Tribunal ("NCLAT") by way of its order on October 15, 2018 ("Interim Order") in the Company Appeal (AT) 346 of 2018, after taking into consideration the nature of the case, larger public interest and economy of the nation and interest of IL&FS and its group companies including the Company stayed certain coercive and precipitate actions against IL&FS and its group companies including the Company. The Interim Order enabled value preservation of the IL&FS Group's assets and provides time to the New Board to evaluate, prepare and implement a resolution plan for IL&FS and its group companies in an orderly manner, keeping in mind the interest of the various stakeholders.

Pursuant to a report filed by the Registrar of Companies (RoC), Mumbai under Section 208 of the Companies Act, 2013, the Government of India vide their order dated 30th September, 2018, directed that the affairs of the holding Company viz. IL & FS Limited and its subsidiaries including the Company be investigated by the Serious Fraud Investigation Office ("SFIO"). The Company is fully co-operating with the investigation and providing all the information and documents as and when required.

As stated earlier, the New Board of IL&FS has been working on the Resolution Plan of the IL&FS Group, which has multiple, complex and diverse entities under varied operating structures. Taking into account the various challenges facing the IL&FS Group, including the complexity posed by its structure, width of operating business, scale, group-wide levels of leverage, public interest, financial stability, legality, various stakeholder interests (including interests of the joint venture partners) and commercial feasibility, the New Board has put in place a resolution framework to have a timely resolution process, which is fair and transparent and incorporates well established legal principles and seeks to address concerns of all stakeholders of the IL&FS Group. The resolution framework proposed by the New Board was approved by NCLAT vide its order dated March 12, 2020.

Earlier, NCLAT vide its orders dated February 04, 2019 and February 11, 2019 directed the appointment of Hon'ble Justice D K Jain (Retd Justice of the Supreme Court of India) to supervise the resolution process for the IL&FS group.

The Company continues to be classified as a "Red" entity by the external Resolution Consultant based on a cash flow solvency test over a '12 months look-forward' testing period ("Testing Period") indicating that it is not able to meet all obligations (financial and operational) including payment obligations to its senior secured financial creditors. Accordingly, under the resolution mechanism, the Company is permitted to make only those payments necessary to maintain and preserve a going concern status.

<u>DEVELOPMENTS IN SIGNIFICANT SUBSIDIARY COMPANIES:</u>

During the year under review, process of stake sale in ONGC Tripura and Advisory Business of the Company was over. The Company received inflow of Rs.1475.99 million by selling stake in ONGC Tripura and Rs.149 million by selling advisory business of the Company

<u>OPERATIONS</u>:

As on March 31, 2022, Your Company's operating power generation portfolio stood at 1,200 MW (i.e. ITPCL 1,200 MW). In addition, Solar Parks aggregating to 1,300 MW have been developed in Joint Venture with Government of Rajasthan. The first solar park of 1,000 MW capacity is operational and the second 300 MW solar park is complete & handed over to a corporate client. On the transmission side 128 km, 400 kV power transmission lines are in operation. Status of key projects of your Company is highlighted hereunder:

(1) <u>1,200 MW Cuddalore Power Project, Tamil Nadu</u>: Your Company's Subsidiary, IL&FS Tamil Nadu Power Company Limited (ITPCL), is operating a 1,200 MW imported coal based power plant (Project) at District Cuddalore in the State of Tamil Nadu. The power from Unit 1 (600 MW) continues to be sold to Tamil Nadu DISCOM (TANGEDCO) under the 15 year Long Term Power Purchase Agreement. On October 26, 2018, the Project secured a medium-term PPA with PTC India for a period of 3 years for 550 MW at a fixed tariff of Rs.4.24/kWh. PTC India in turn is selling the power to TANGEDCO. ITPCL operationalized the medium term PPA w.e.f. April 1, 2019. Recovery of receivables from TANGEDCO continues to be a challenge for ITPCL. During FY 2022, ITPCL operated at a PLF of around 30%, generated around 3,094 MUs of power and the total revenue was approximately Rs.27,028 million

(2) <u>727 MW Tripura Gas Power Project:</u> Your Company, pursuant to a Shareholders' Agreement with ONGC and Government of Tripura has set up a 727 MW gas based Combined Cycle Power Project (CCPP) in the State of Tripura, through a Special Purpose Company named ONGC Tripura Power Limited (OTPC). The entire project capacity of 727 MW including the associated 663 km, 400 kV transmission line is under commercial operation since March 24, 2015. During FY 2022, your Company sold its entire 12.03% equity stake held in OTPC to GAIL and received a consideration of Rs.1,476 million

(3) <u>128 km, 400 KV D/C Muzaffarpur-Dhalkebar Indo-Nepal Cross Border Transmission Line Project:</u> Your Company, in association with Power Grid Corporation of India Limited, SJVN Limited, Nepal Electricity Authority & Hydroelectricity Investment and Development Company Limited, has implemented the 400 KV Muzaffarpur-Dhalkebar Indo-Nepal Cross Border Transmission Line Project. The Project, comprising of 86 km of India portion and 42 km of Nepal portion is under commercial operation since February 19, 2016. During FY 2022, the availability of both the India and the Nepal sections of the transmission line stood at around 100%. The total

revenue of India SPV and Nepal SPV was approximately Rs.345 million and Rs.202 million respectively

(4) Solar Business: Your Company has developed solar parks aggregating to 1,300 MW under Saurya Urja Company of Rajasthan Limited (SUCRL), a 50:50 Joint Venture with Government of Rajasthan (GoR). The first 1,000 MW solar park at Bhadla, Jodhpur is operational. The project capacity for implementation was awarded by Solar Energy Corporation of India (SECI) to Acme Solar (200 MW), Soft Bank (500 MW) and Hero Group (300 MW) at record low tariffs ranging from Rs.2.44/kWh to Rs.2.48/kWh. Rajasthan and Uttar Pradesh Discoms are procuring 500 MW each.

The development of second of 300 MW solar park at Haphasar, Bikaner is complete and it has been handed over to a corporate client. During FY 2022, SUCRL's revenue was approximately Rs.534 million

(5) Advisory Services: The Advisory Group's mandate(s) comprised primarily of Project Management Consultancy and Annual Maintenance Contractor services for Demand Side Management projects of EESL & Distribution Reforms for Rajasthan DISCOMs. In the month of July 2022, your Company hived-off the Advisory Services business to PTC India Ltd and received a purchase consideration of Rs.149 million

COVID 19:

Your Company has taken measures to ensure health and safety of its employees including leveraging the power of technology to enable them to work from home. It will be difficult to ascertain the extent of impact of Covid-19 on the performance of the Company in FY under review

ADEQUACY OF INTERNAL FINANCIAL CONTROLS WITH REFERENCE TO THE FINANCIAL STATEMENTS:

The Company's management is responsible for establishing and maintaining internal financial controls based on the internal control over financial reporting criteria, established by the Company, considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls over Financial Reporting, issued by the Institute of Chartered Accountants of India ("ICAI"). These responsibilities include the design, implementation and maintenance of adequate internal financial controls that were operating effectively, for ensuring the orderly and efficient conduct of its business, including adherence to the Company's policies, the safeguarding of its assets, the prevention and detection of frauds and errors, the accuracy and completeness of the accounting records, and the timely preparation of reliable financial information, as required under the Companies Act, 2013.

The normal business operations of the Company as they existed until September 30, 2018 have ceased since. The New Board has undertaken certain steps to continue the current operations of the IL&FS group and is focused on achieving resolution as mandated by NCLT. From the period November 2018 onwards, the New Board is in the process of establishing proper control mechanisms. From the perspective of monitoring going concern, a proper and transparent resolution process mechanism has been put in place and additionally, controls have also been established for monitoring and release of payments.

RISK MANAGEMENT FRAMEWORK AND POLICY:

Your Company had a risk management framework and compliance systems including the risk management policy adopted by the erstwhile management. Given the circumstances in which the New Board of ILFS was appointed on October 01, 2018, the New Board has reviewed and put in place a revised and updated risk management framework which takes into account the complexity of IL&FS Group structure and the situation with respect to operations/liquidity management.

SUBSIDIARIES, JOINT VENTURES & ASSOCIATES:

(1) The Companies which have become Direct subsidiaries during the FY 2021-22: Nil

(2) The Companies that had ceased to be a Direct subsidiary during the FY 2021-22: Nil

(3) The Companies that had ceased to be a Direct subsidiary and became Indirect Subsidiary(ies) during FY 2021-22: Nil

(4) The Companies that had ceased to be an Indirect Subsidiary during FY 2021-22: Nil

(5) Companies which have become or ceased to be Joint Venture during the FY 2021-22: Nil

(6) Companies which have become or ceased to become Associates during the FY 2021-22: 1

The Company has been facing capacity issues due to loss of key employees while providing information to enable the ongoing asset monetization and restructuring activities and meeting 'going concern' requirements. Further, challenges are being faced by the respective Subsidiaries in terms of valuation of underlying assets, inadequate number of Directors on the Boards of a few companies, dealing with casual vacancy of Statutory Auditors and extended timelines for finalizing and adopting audited financial statements. In view of the above, the Financial Statements of the Subsidiaries Companies will not be available before the Annual General Meeting of the Company. Accordingly, the Company is unable to provide its Consolidated Financial Statement and salient features of the Financial Statements of the

Company's Subsidiaries and Joint Ventures in Form AOC-1 as required under Section 129(3) of the Companies Act, 2013 read with Companies (Accounts) Rules, 2014. An application is being made to the competent authority seeking an exemption for the Company from presenting its consolidated financial statement.

MATERIAL CHANGES AND COMMITMENTS AFFECTING THE FINANCIAL POSITION OF THE COMPANY:

Pursuant to defaults in obligations in terms of servicing its debts and consequent to losses incurred during the previous year, the net worth of the Company has been substantially eroded.

The Company has prepared its financial statements on a 'going concern' basis, based on its plans for resolution discussed above.

BOARD AND COMMITEES:

A. DIRECTORS:

(1) **Change in Board of Directors:** You are aware that on October 1, 2018, Union of India ("UOI") (acting through the Ministry of Corporate Affairs) had filed a petition with Hon'ble NCLT seeking immediate suspension of the Board of Directors of IL&FS and appointment of a new Board of Directors, amongst others, on the grounds of mismanagement and compromise in corporate governance norms and risk management by the erstwhile Board of the Company and that the affairs of the Company being conducted in a manner prejudicial to the public interest. Pursuant to the above developments, the New Board of IL&FS also initiated reconstitution of the Board of Directors of the Company and nominated 3 (three) Directors namely, Mr. G C Chaturvedi (as Nominee Director), Mr Vineet Nayyar and Mr C. S. Rajan (as Nominee Director) on the Board of the Company.

Changes in the Board of Directors were as follows:

Sr. No.	Director	Appointment / Resignation Date
1.	Mr Krishna Kumar	*Resigned w.e.f. December 16, 2019*
2.	Mr Deepak Mawandia	*Resigned w.e.f. December 30, 2020*
3.	Mr Vineet Nayyar	*Resigned w.e.f. November 01, 2020*
4.	Mr Kaushik Modak	*Appointed effective from December 16 , 2019*

Mr Kaushik Modak is liable to retire by rotation at the ensuing Annual General Meeting and being eligible, offer himself for re-appointment. The Board recommends his appointment as Director of the Company

(2) **Managerial Remuneration Policy:**

The erstwhile Management of the Company had adopted "Managerial Remuneration Policy" and defined a Selection Criteria for appointment of Directors, qualification, positive attributes, independence of the Directors including remuneration payable and other matters as prescribed under the Companies Act, 2013.

The company has not paid any Managerial Remuneration to any Director except sitting fees for the meeting of Board and committees during the year under the review

(3) **Board Evaluation:**

As per the provisions of Section 134 (3) (p) of Companies Act, 2013 read with Rule 8(4) of Companies (Accounts) Rules, 2014, the Board of IL&FS Energy Development Company Limited is required to undertake formal annual evaluation of its own performance and that of its Committees and individual Directors.

However, the Board of Infrastructure Leasing and Financial Services Limited (IL&FS) (Ultimate Holding Company) is of the opinion that this requirement should not be applicable to IL&FS Group Companies.

The following points were considered by the Board of IL&FS in this regard:

(a) Based on the extract of Hon'ble National Company Law Tribunal Order dated April 26, 2019, it can be inferred that members of the New Board could be considered akin to Independent directors and not the independent directors. In the absence of this view, the Company would also require to have the meeting of Independent Directors as stipulated in the Companies Act, 2013.

(b) In the normal circumstances, the Directors are appointed by the shareholders and the Board Evaluation is required to be done pursuant to Companies Act, 2013, so as to report to shareholders about the Evaluation process carried out by the Board. In case of IL&FS, since the Board is appointed by NCLT with specific mandate for resolution considering public interest, the procedure of Board evaluation from the perspective of reporting to shareholders may not be relevant.

(c) The purpose and intent of Board evaluation was in essence linked to extension or continuation of the term of appointment of the independent directors. This perspective shall not be applicable in the case of IL&FS and the group companies as there were no Independent Directors and the requirement of appointing Independent Directors has been dispensed with by Hon'ble National Company Law Tribunal order dated April 26, 2019.

(d) Further, in the absence of Independent Directors, the process of Board evaluation would anyway be truncated due to non-applicability of provisions of Schedule IV of the Companies Act'2013.

(e) Considering that IL&FS is the first group level insolvency case in India, the Board may want to dwell upon the spirit of the provisions than continuing the process to meet the compliance requirements of the section.

(f) As the New Board has been reviewing the operations of the IL&FS group as a collective body appointed by NCLT, it cannot be compared with promoter lead managements in most other cases and in this sense the distinction between executive and nonexecutive directors is thin which is governed by MCA appointment orders. In this sense, evaluation of the Board as a whole, would in essence be a formality.

In view of the above, IL&FS is under the process of filing an application with Hon'ble National Company Law Tribunal seeking an exemption/clarification from this requirement explaining the rationale for non-applicability of Board Evaluation to IL&FS Group Companies (which includes IEDCL), after taking the same through Ministry of Corporate Affairs.

B. <u>BOARD MEETINGS</u>:

5 (Five) Board Meetings were held during the year under review (FY 2021-22), i.e., April 15, 2021, July 1, 2021, October 26, 2021, November 19, 2021 and March 17, 2022

COMMITTEES OF THE COMPANY:

1. Statutory Committees of The Board:

(a) Audit Committee:

As of March 31, 2022 the Audit Committee of the Board of Directors of the Company comprises of Mr. G C Chaturvedi, Chairman, Mr. C S Rajan and Mr Kaushik Modak.

Audit Committee Meeting was held on April 15, 2021 and November 19, 2021 in the year under review

However, the constitution was not in accordance with the provisions of Section 177 of the Companies Act, 2013 since the Company has not appointed Independent Directors on the Board. The Company has been dispensed from appointment of Independent Directors pursuant to the NCLT Order delivered on April 26th, 2019

The duties and responsibilities of the Audit Committee are as defined under provisions of the Companies Act, 2013.

(b) Nomination & Remuneration Committee ("NRC"):

As of March 31, 2022 the Nomination Remuneration Committee of the Board of Directors of the Company comprises of Mr. C S Rajan, Chairman, Mr. G C Chaturvedi and Mr Kaushik Modak.

However, the constitution was not in accordance with the provisions of Section 178 of the Companies Act, 2013 since the Company has not appointed Independent Directors on the Board. The Company has been dispensed from appointment of Independent Directors pursuant to the NCLT Order delivered on April 26, 2019

NRC Committee Meeting was held on October 26, 2021 in the year under review.

The responsibilities of the NRC, inter-alia, include:

(i) to identify persons who are qualified to become Directors and who may be appointed in Senior Management in accordance with the criteria laid down and recommend to the Board, their appointment and / or removal and shall carry out evaluation of every Director's performance;

(ii) to formulate criteria for determining qualifications, positive attributes and independence of Directors and recommend to the Board a policy relating to the remuneration for the Directors, KMP and other employees; and

(iii) to endorse the methodology and distribution of Performance Related Pay to the employees of the Company.

(c) Corporate Social Responsibility (CSR) Committee:

As of March 31, 2022 the CSR Committee of the Board of Directors of the Company comprises of Mr Kaushik Modak and Mr. C S Rajan

However, the constitution was not in accordance with the provisions of Section 135 of the Companies Act, 2013 since the Company has not appointed Independent Directors on the Board.

No meeting was required to be held during the year under review.

KEY MANAGERIAL PERSONNEL:

In terms of provisions of Section 203 of the Companies Act, 2013, the following are the Key Managerial Personnel (KMP) of the Company

- Mr Feby Koshy, Chief Executive Officer (effective October 13, 2020).
- Mr Ritendra Bhattacharjee, Chief Financial Officer from December 30, 2020
- Ms Shilpa Parekh, Company Secretary of the Company *(*effective *May 23, 2019 to September 30, 2021)*
- Mr Dinesh Suryakant Ladwa, Company Secretary & Compliance officer of the Company (effective October 26, 2021)

EXTRACT OF ANNUAL RETURN:

As required under Section 92(3) of the Act, extract of Annual Return of the Company is annexed herewith in specified Form MGT-9 as Annexure I to this Report, and is also placed on the website of the Company at https://www.ilfsenergy.com under Investor’s column.

PARTICULARS OF LOANS, GUARANTEES AND INVESTMENTS:

The Company being an infrastructure Company is exempted from the provisions of Section 186 of the Companies Act, 2013. However, the particulars of loans, guarantees and investments covered under section 186 of the Companies Act 2013 forms part of the notes to the financial statements

DEPOSITS:

The Company has not accepted any deposits from public and as such, no amount on account of principal or interest on deposits from public was outstanding as on the date of the balance sheet

DISCLOSURE UNDER THE SEXUAL HARASSMENT OF WOMEN AT WORKPLACE (PREVENTION, PROHIBITION AND REDRESSAL) ACT, 2013 (SHWW ACT):

The Company has in place a policy on prevention of sexual harassment at workplace. The policy aims at prevention of harassment of employees as well as contractors and lays down the guidelines for identification, reporting and prevention of sexual harassment. There is an Internal Complaints Committee (ICC) which is responsible for redressal of complaints related to sexual harassment and follows the guidelines provided in the policy. The Committee is responsible for ensuring compliance in terms of provisions of SHWW Act, from time to time.

FRAUDS REPORTED BY AUDITORS:

There were no frauds reported by the Auditors under sub-section (12) of Section 143 of the Companies Act, 2013.

CORPORATE SOCIAL RESPONSIBILITY (CSR):

Pursuant to the appointment of the New Board and mandate provided, the focus has been on the Resolution Framework. Since your Company has been categorized as “Red Entity” no further amount has been spent towards CSR activities.

In FY 2021-22, the prescribed CSR spending of 2% of the average profit before tax of the Company made during the three immediately preceding Financial Year worked out to be Rs.Nil. Hence the Company was not required to make any expenditure on CSR activities in FY 2021-22. Further, IN FY 2020-2021 Company was not required to make any expenditure on CSR activities. Hence Annual report on CSR is not enclosed.

CONSERVATION OF ENERGY, TECHNOLOGY ABSORPTION & FOREIGN EXCHANGE EARNINGS AND OUTGO:

Information with respect to conservation of energy and technology absorption as prescribed is as under:

(a) Conservation of Energy

The Company has been under Resolution Framework as stated in the above sections. There have been no new investments made by Company. However, during the FY 2021-22, the Company has focussed in reducing the travel footprints for meeting purposes by adopting video conferencing facilities wherever it was possible.

(b) Technology absorption:

The Company does not undertake any separate R&D activities. There are no proposal under consideration at this point of time.

(c) Foreign Exchange Earnings and Outgo

During the year under the review the Company has not incurred any foreign exchange expenditure and not earned any foreign earnings.

VIGIL MECHANISM:

As per the provisions of Section 177(9) of the Companies Act, 2013, your Company formulated and adopted a Whistle Blower Policy and Vigil Mechanism for employees and Directors of the Company in order to report instances of unethical behavior, violation of Company's Code of Conduct.

No complaints were received via the Whistle Blower Mechanism in the year under review.

To report any suspected or confirmed incident of fraud / misconduct, the aggrieved person can reach to the Chairman of the Audit Committee.

RELATED PARTY TRANSACTIONS:

The Company has formulated a Policy for Related Party Transactions (RPT), which was reviewed and recommended by the then Audit Committee and approved by the erstwhile Board. The RPT Policy is available on the website of the Company: https://www.ilfsenergy.com/investors/.

The particulars of contracts or arrangements with related parties in Form AOC 2 is annexed herewith as "Annexure II"

All transactions entered into with Related Parties as defined under the Companies Act, 2013, during the financial year were in the ordinary course of business and on an arm's length pricing basis.

EMPLOYEES:

The total number of employees in your Company as on March 31, 2022 stood at 26 (previous year 38).

The New Board placed on record it's appreciation for all the employees of the Group for their sustained efforts, dedication and hard work during the year.

PARTICULARS OF REMUNERATION:

The information required pursuant to Section 197 of the Companies Act, 2013 read with Rule, 5 of the Companies (Appointment and Remuneration of Managerial Personnel) Rules, 2014 as amended from time to time, is enclosed as Annexure III to this Report.

COST RECORDS AND COST AUDIT:

As the Company has 1 MW Rooftop Solar power project, pursuant to Section 148 the Companies Act, 2013 and rules made thereunder, the Board appointed M/s ABK &

Associates, Cost Accountants, Mumbai, to conduct Cost Audit of the cost accounting records for the financial year 2021-22.

The Board has proposed re-appointment of M/s. ABK & Associates, Cost Accountants as cost auditors for FY 2022-23 for which they have conveyed their consent and confirmed their eligibility for appointment as Cost Auditors. The Board has recommended approval of the remuneration payable to Cost Auditors for FY 2022-23 and the proposal to that effect has been included in the Notice of AGM

AUDITORS:

(1) **STATUTORY AUDITORS:**

M/s SRBC & Co LLP (SRBC), Chartered Accountants, Mumbai (ICAI Registration No.324982E/ E300003) were appointed as Statutory Auditors of the Company for a term of 5 years (i.e. from FY 2019 to FY 2023) in the Annual General Meeting of the Company held on September 28, 2018. They had resigned as Auditors of the Company vide their letter dated December 31, 2021

APPOINTMENT OF AUDITORS IN CASUAL VACANCY:

The Board of Directors had appointed M/s CNK & Associates LLP, Chartered Accountants, Mumbai as Auditors in casual vacancy, i.e., to do audit for Financial Year 2021-22, due to resignation letter dated December 31, 2021 issued by M/s SRBC & Co LLP (SRBC), previous Auditors of the Company

APPOINTMENT OF AUDITORS IN ANNUAL GENERAL MEETING:

The term of Auditors appointed in casual vacancy will come to an end at the ensuing Annual General Meeting. The Board has proposed to appoint them as Auditors for the 1st Term of 5 (Five) years commencing from conclusion of the ensuing Annual General Meeting (for FY 2021-22) till the conclusion of the Annual General Meeting to be held for FY 2026-27

The Management Representation on the qualifications / observations / remarks of Statutory Auditor pertaining to year ended March 31, 2022 are as under:

Management Response to Auditor Qualification

Sl No	Auditor's Qualification	Management Response
1	As mentioned in Note 41(a) to the accompanying standalone financial statements, the Company has made	As a result of the events occurred during the financial year 2018-19, there is significant uncertainty around

Sl No	Auditor's Qualification	Management Response
	provision for impairment of financial assets (comprising of loans, receivables and investments) of Rs. 31.86 million (previous year Rs.83.14 million) (net of reversal). Further, the Company has also recognised gain of Rs.144.45 million (previous year Rs.108.03 million) on the investments made in the joint ventures based on the net worth. As mentioned in Note 41(a) to the accompanying standalone financial statements, in the absence of audited financial statements of 1 subsidiary, 2 joint ventures and 4 other investee companies for the year ended March 31, 2022, necessary and/or complete information to support cash flow based tests over its investments and assumptions to determine the recoverable amount of loans and receivables, the management has recorded provisions/gain during the current year and the earlier years basis their internal assessment, which does not consider the requirements of the relevant Ind AS in its entirety.	the recoverable amounts and valuations, and related provisions for impairment, of the loans given to, receivables from, and investments in, group companies. All group companies in India have been classified as "Red", "Amber" or "Green" categories, based on 12 months solvency test. Management, in consultation with the New Board, has assessed and determined that the amounts of investments in entities classified as "Red" and "Amber" are not significantly recoverable. Similarly, the amounts of loans into entities classified as "Red" and "Amber" are not entirely recoverable. Management's approach in this regard does not consider the requirements of the relevant Ind- AS standards in entirety as the Company does not presently have the necessary and/or complete information to support cash flow based tests over its Investments, and assumptions for certain aspects of the expected credit loss model in respect of loans and receivables.

Sl No	Auditor's Qualification	Management Response
		On this basis, further provision has been made in respect of the balance of loans, receivables and investments except in respect of certain entities where security is available and management expects realization of those securities. In the view of the Company, the impairment provision made is prudent and represents the economic substance of the amounts recoverable. The Company has the policy to recognize the investments in joint venture companies at fair value. However, as the entire group is under resolution process, fair valuation are being conducted only during the sale/resolution of the respective entities/our investments. Hence, the gains recognized on joint venture companies are based on net worth.
2	As mentioned in Note 43 to the standalone financial statements, non provision of interest expense amounting to Rs.101.01 million (Previous year Rs. 69.46 million) on	These statutory dues are for the period pre Oct 2018. Hence, interest cost for period post 15th October 2018 has not been accounted as per

Sl No	Auditor's Qualification	Management Response
	unpaid statutory dues relating to Tax Deducted at Source of and Goods and Service Tax liability;	NCLAT order(s).
3	Note 37 to the standalone financial statements, relating to contractual liabilities not accounted for, for the reasons stated in the said note. Pending the final assessment and determination of various claims received as stated in note we are unable to comment on the adjustments that may be required in this regard, to the standalone financial statements	Pursuant to the "Third Progress Report – Proposed Resolution Framework for the IL&FS Group" dated December 17, 2018 and the "Addendum to the Third Progress Report – Proposed Resolution Framework for IL&FS Group" dated January 15, 2019 ("Resolution Framework Report") submitted by the Holding Company (IL&FS) to the Ministry of Corporate Affairs, Government of India which, in turn, was filed with the Hon'ble National Company Law Appellate Tribunal ("NCLAT"), the creditors of the Company were invited (via advertisement(s) dated May 22, 2019) to submit their claims as at October 15, 2018 with proof, on or before 05 June, 2019 (subsequently extended till August 18, 2022) to a Claims Management Advisor ("CMA") appointed by the IL&FS group. The amounts claimed by the financial and operational creditors are assessed for

Sl No		Auditor's Qualification	Management Response
			admission by the CMA. Management of the Company is in the process of reviewing such claims, and reconciliation of such claims with the corresponding amounts as per the Company's books of account. Having regard to the nature, volume and value of claims received, management is of the view that due process will need to be applied to all such claims, in order to finally determine the level of present and possible obligations that would need to be recognised by the Company as liabilities
4		Management Assessment:	
	(a)	of financial and other consequences and likely outcome of the litigations and liabilities arising out of the outstanding financial guarantees extended to group companies as mentioned in note 40 and note 42 respectively to the accompanying standalone financial statements;	As a result of the events up to September 30, 2018, as more fully described in Note 2, there have been various legal cases and suits filed against the Company following the default of borrowings made by the Company, as described in that note. Further, the Company is undergoing a resolution process (refer Note 3) under the order of the National Company Law Tribunal ("NCLT"). One of the lender banks, of the Company

Sl No		Auditor's Qualification	Management Response
			has also appointed an auditor to undertake the forensic audit of the Company for the period from September 1, 2013 to March 31, 2020, pending which the management is in the process of making assessments and determinations as to liabilities, provisions and contingent liabilities, as per Ind-AS 37 (Provisions, Contingent Liabilities and Contingent Assets). The Company had issued financial guarantees/corporate guarantees to its group companies. Resolution process for all these group companies are under progress and yet to be completed. The actual liability of the Company arising out of these financial guarantees, and corporate guarantees would be determined once the resolution of these group entities is completed and proceeds, if any are distributed among the creditors of these entities. Pending completion of the same, it is not feasible to determine liability of the Company.
	(b	of recoverability of income tax assets of	Income Tax Assessment is ongoing and

Sl No		Auditor's Qualification	Management Response
	)	Rs.1,198.48 million (Previous Year Rs.1,129.05 million) as mentioned in note 13 on account of pending assessment of uncertain tax positions as per requirement of Appendix C of Ind AS 12 "Income Taxes", tax assets arising out of merger of IL&FS Renewable Energy Limited with the Company, on-going tax litigations and pending tax assessments;	pending for Assessment Years FY 2018-19 to FY 2019-20. From Assessment Year FY 2011-12 to FY 2017-18 is under litigation and at various forums and hence not attained finality. There are instances where AO has utilised the refund / tax deposited to set-off demand raised for other Assessment years.
	(c)	for non-conversion of Compulsorily Convertible Preference Shares having face value of Rs. 346.61 million (previous year Rs. 346.61 million) into equity shares on due date of conversion as referred to in note 16.	As these preference shares were issued prior to 15th October 2018, being the cut-off date as per NCLT order, they will be settled as per outcome of the resolution process.
	(d)	for non-conversion of Fully Compulsorily Convertible Debentures having face value of Rs. 2,470.00 million (previous year Rs.2,470.00 million) into fixed number of equity shares on due date of conversion as referred to in note 17	As these debentures were issued prior to 15th October 2018, being the cut-off date as per NCLT order, they will be settled as per outcome of the resolution process. Further, legal opinion was also sought wherein it was opined that the Company in effect will be discharging its pre-October '18 liabilities by way of conversion of the FCCDs to equity shares. Thus there is a risk that other creditors of IEDCL may raise concern in this regard or require

Sl No	Auditor's Qualification	Management Response
		alternate options for discharge of their liabilities which may not be in line with the process established under the Resolution Framework. Based on the above opinion, it was decided not to proceed with the conversion of the FCCDs.
5	**Material Uncertainty Related to Going Concern** We draw attention to note 2 of the accompanying standalone financial statements which states that: (i) The Company has defaulted in repayment of interest and principal on the debt taken from related parties and others aggregating to Rs. 48,324.35 million and the said defaults are continuing till the date of this report where interest is booked upto October 15, 2018; (ii) As at March 31, 2022, the current liabilities of the Company aggregating to Rs.51,088.39 million exceed the current assets	Company and the IL&FS group, in general, are undergoing substantial financial stress as at March 31, 2021. A resolution process is being run by the new board of IL&FS. The resolution plan seeks a transparent resolution keeping in mind larger public interest, financial stability, legality, stakeholders' interest and commercial feasibility. The resolution plan includes measure such as sale of entities / assets wherever possible. The Company is in the process of monetizing its assets and the Company is committed to take necessary steps to meet its financial commitments to the extent possible, however the distribution framework

Sl No		Auditor's Qualification	Management Response
		aggregating to Rs. 9,338.85 million; (iii) As at March 31, 2022, the Company has accumulated loss of Rs.93,131.30 million and its net-worth is fully eroded; These situations indicate that a material uncertainty exists that may cast significant doubt on the Company's ability to continue as a going concern. Consequently, we are unable to determine the Company's ability to continue as a going concern.	as per the revised resolution process approved by the NCLAT vide its order dated March 12, 2020 has been challenged in the Hon'ble Supreme Court of India. The ability of the Company to continue as a going concern is predicated upon its ability to monetize its assets, and restructure / settle its liabilities. In view of actions that are currently underway, the accompanying financial statements have been prepared on going concern basis, based on cumulative impact of certain steps taken by the new board of IL&FS.
6		**Emphasis of Matter**	
	1	We draw attention to our observation in above paragraph of 'Material uncertainty related to Going Concern' whereby, in spite of facts mentioned therein, the standalone financial statements are prepared on 'Going Concern' basis;	Same as above Point No 5 above.
	2	As mentioned in Note 2 to the standalone financial statements, pursuant to National Company Law Appellate Tribunal (NCLAT) Order dated	Pursuant to NCLAT order(s), a moratorium is applicable on the IL&FS group of companies including the Company. Based on the same, no

Sl No		Auditor's Qualification	Management Response
		March 12, 2020 related to crystallization of claims as of cut-off date (i.e. October 15, 2018), no interest, additional interest, default interest, penal charges or other similar charges to be accrued after the cut-off date;	interest can be accrued after the cut-off date of 15th October 2018.
	3	Note 35, relating to the regulatory order for re-opening of books of accounts and recasting of financial statements of certain groups companies, and Note 36, relating to the forensic investigation process initiated but not yet concluded in respect of entities in the group, including the Company, possible consequential effects of which on the standalone financial statements cannot be determined as of even date;	An order received from NCLT dated January 01, 2019 has allowed a petition by the Union Of India for reopening of the books of accounts and recasting of the financial statements under Section 130 of the Companies Act for the five financial years between 2013-14 to 2017-18 of the holding company IL&FS and its subsidiaries IFIN and ITNL. Accordingly, the NCLT has appointed firms to carry out the reopening and recasting of financial statements which is under progress. In addition, the new board of IL&FS also initiated forensic audit on some of the group companies but not on the Company. Further, one of the lender banks of the

Sl No		Auditor's Qualification	Management Response
			Company, has appointed an auditor to undertake the forensic audit of the Company for the period from September 1, 2013 to March 31, 2020. The said auditor has submitted its report to the lender but no communication has been received by the Company from the lender. Pending final outcome of above as well as the process initiated by the holding company, no adjustments have been made to the standalone Ind-AS financial statements in this regard.
	4	As stated in Note 39 to the accompanying standalone financial statements, the Company is not in compliance with certain requirements / provisions of applicable laws and regulations as more fully stated in that note. Pending final determination by management of the financial and other consequences arising from such non-compliances, no adjustments have been made to the accompanying financial	The Management has been in the process of identifying the non-compliance subsequent to September 30, 2018 and such non-compliances have been reported or being reported. The Company intends to comply with the necessary requirements to the extent possible. The Management is in the process of evaluating the financial and other consequences arising from such

Sl No	Auditor's Qualification	Management Response
	statements.	noncompliance and of making a comprehensive assessment of other non- compliances, to determine their financials, operating or any other consequences.

(2) **SECRETARIAL AUDITORS:**

Pursuant to the provisions of Section 204 of the Companies Act, 2013 and The Companies (Appointment and Remuneration of Managerial Personnel) Rules, 2014 as amended from time to time, the Company has appointed M/s Santosh Kumar Pradhan, Company Secretaries, (CP No 7647), Ghaziabad, Uttar Pradesh a firm of Company Secretaries in Practice to undertake the Secretarial Audit of the Company for FY 2021-22. The Report of the Secretarial Auditor is annexed as Annexure IV to this Report.

The Management Representation on the qualifications / observations / remarks of Statutory Auditor pertaining to year ended March 31, 2022 are as under:

Management Response to Secretarial Auditor's Qualifications

Sr. No.	Qualification / Observation	Management Response
a	*The Company has not filed Form MGT 14 for appointment of Company Secretary w.e.f. 26.10.2021 as required under section 117(3) of Companies Act, 2013 and rules made thereunder;*	The Company will file the said MGT-14 Form after complying with procedure prescribed under the Companies Act, 2013 read with Rules prescribed thereunder – Company is in the process of appointing a consultant for this matter
b	*The Company has defaulted on the re-payment of loans and interest on its borrowing*	Hon'ble NCLT, Mumbai suspended the erstwhile board of directors of IL&FS on October 1, 2018 and New Board of Directors were appointed for managing the affairs of IL&FS and its group companies (including IEDCL). Further, the Hon'ble NCLAT passed a Moratorium Order and also

	obligations during the Financial Year 2021-22.	approved a Resolution Framework for resolution of IL&FS and its group companies. In accordance with the NCLAT orders and under the guidance of the New Board, resolution process of the Company is underway.
c	*M/s. S.R. Batliboi & Co. LLP (FRN No. 301003E/E300005) resigned as Statutory Auditors of the Company w.e.f. 31st December, 2021 vide their resignation Letter dated 31st December, 2021, however, the Company received their resignation on 5th January, 2022 and hence, there is delay in intimation to stock exchange regarding resignation of Auditor within prescribed time as required under Regulation 51 of SEBI (Listing Obligation and disclosure requirement) Regulation, 2015;*	Noted. The Company had received resignation letter of the Auditors dated December 31, 2022, on January 5, 2022 and intimation of the same was sent to the Stock Exchange on January 6, 2022, i.e. within 24 hours of receipt of the resignation letter from the Auditor, i.e., within prescribed time under SEBI (Listing Obligation and disclosure requirement) Regulation, 2015
d	*The Company has not disclosed to stock exchange regarding maintenance of 100% asset cover to discharge the principal amount at all times for the non-convertible debt securities issued as required under Regulation 54 of SEBI (Listing Obligation and disclosure requirement) Regulation, 2015;*	Refer response to Qualification (b) above. Further, the New Board of Directors will ensure the requisite process, as directed under the orders passed by NCLT/ NCLAT, as necessary. Also, the Company has made its submissions to Bombay Stock Exchange (BSE), citing the reasons for the non-compliance under Regulation 54 of SEBI (Listing Obligation and disclosure requirement)
e	*The Company has not filed Half yearly*	Refer response to Qualification (b) above. Further, the New Board of Directors will ensure the requisite process, as

	certificate from Statutory Auditor regarding maintenance of 100% asset cover to the stock exchange as required in the regulation 56 of SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015;	directed under the orders passed by NCLT/ NCLAT, as necessary. Also, the Company has made its submissions to Bombay Stock Exchange (BSE), citing the reasons for the non-compliances of SEBI (Listing Obligation and disclosure requirement) Regulations, 2015
f	*The company has not taken or reviewed credit rating by the credit rating agency as required under regulation 55 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015;*	Refer response to Qualification (b) above. Since the IL&FS group (including the Company) is in resolution as per the orders of NCLT/NCLAT, the Company has not taken or required to take / reviewed credit rating by the credit rating agency as required under regulation 55 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015.
g	*The Company has not filed the financial results for the quarter ended 30.06.2021, 30.09.2021 and 31.12.2021 during the Financial Year 2021-22 as required under SEBI (Listing Obligation and disclosure requirement) Regulation, 2015 and*	Refer response to Qualification (b) above. Further, the New Board of Directors will ensure the requisite process, as directed under the orders passed by NCLT/ NCLAT, as necessary. Also, the Company has made its submissions to Bombay Stock Exchange (BSE), citing the reasons for the non-compliance under SEBI (Listing Obligation and disclosure requirement) towards quarterly filings
h	*In the Directors Report for the Financial Year ended 31st March, 2021, it was mentioned that "Since there were no qualifications/ observations/ remarks in the Secretarial Audit Report for the year ended 31st March, 2021,*	Noted Necessary statements are incorporated in this year's (Financial Year ended 31st March 2022) Directors Report

	management response are reported to be NIL", which is incorrect, though qualifications / observations were given in the Secretarial Audit report for the Financial Year ended 31st March, 2021.	

SECRETARIAL STANDARDS:

In view of the meetings of the New Board, the compliance with applicable Secretarial Standards has been met more in spirit than as a process. Accordingly, the compliance with the Secretarial Standards has been met on a best efforts basis.

DIRECTORS' RESPONSIBILITY STATEMENT:

1. On October 01, 2018, based on a petition by Union of India ("**UOI**"), the erstwhile Board of Directors of IL&FS was suspended by the Hon'ble NCLT with immediate effect and New Board of Directors was appointed.

2. The Board of the Company has on a best effort basis and after considering the complexity of the operations, including challenges in implementing the resolution plan, put in place a framework for preparation of financial statements, selection of accounting policies, maintenance of accounting records and prevention and detection of frauds for periods subsequent to their appointment. The Company has also faced several challenges in obtaining financial information and in being able to prepare its financial statements for the year ended March 31, 2022 in view of severe resource and other constraints. Having regard to these matters, the Company has applied judgments and estimates for several matters on applying prudence and conservatism for accounting and has tried to reflect substance over form in respect of transactions and balances in order to derive the business sense from the transactions and events and to present them in a manner that best reflects their true essence based on current estimates. These estimates may change due to subsequent events and are subject to the internal and external investigations that have been initiated.

3. Section 134(3)(c) of the Companies Act, 2013, requires the Board of Directors to provide a statement to the Members of the Company in connection with maintenance of books, records, and preparation of Annual Accounts in conformity with accepted accounting standards and past practices followed by the Company.

4. Pursuant to the foregoing, and to the best knowledge and belief of the New Board, on the basis of representations received from the operating management, and after due enquiry and having regard to the matters discussed previously and subject to the various limitations due to the extenuating circumstances, it is confirmed that:

   A. in the preparation of the annual accounts, the applicable accounting standards have been followed along with proper explanations relating to material departures. Such departures, which are stated in the relevant notes to the financial statements, have been done having regard to the prevailing conditions under which the Company is operating currently as more fully explained in paragraphs above;

   B. the Directors have selected such accounting policies and applied them consistently and made judgments and estimates that are reasonable and prudent so as to give a true and fair view of the state of affairs of the Company at the end of the financial year and of the profit or loss of the Company for that period, having regard to the prevailing conditions under which the Company is operating currently;

   C. the Directors have taken proper and sufficient care for the maintenance of adequate accounting records in accordance with the provisions of this Act for safeguarding the assets of the Company and for preventing and detecting fraud and other irregularities. The directors have put in place controls and processes in respect of resolution processes / transactions

   D. the Directors have prepared the annual accounts on a going concern basis;

   E. the Directors had laid down internal financial controls to be followed by the Company and that such internal financial controls were adequate and were operating effectively as at year end, except that due to the prevailing conditions under which the Company is operating currently, and having regard to the matters stated;

   F. the Directors have devised proper systems to ensure compliance with the provisions of all applicable laws and that such systems were adequate and operating effectively during the year having regard to the various matters discussed earlier that have resulted in the current status of the Company;

ACKNOWLEDGEMENTS:

Your Directors thank the various stakeholders such as the Central and State Governments, Ministry of Finance, Ministry of Commerce, Reserve Bank of India, Securities and Exchange Board of India, Banks, Financial Institutions, Customers, Employees and Consultants for the support extended by them and look forward to receiving their continued support and encouragement.

For and on behalf of the Board of Directors
IL&FS Energy Development Company Limited

S/d

Girish Chandra Chaturvedi
Director
DIN 00110996

S/d

Chandra Shekhar Rajan
Director
DIN 00126063

S/d

Kaushik Modak
Director
DIN 01266560

Place: Mumbai
Date : September 22, 2022

Annexure- I

FORM NO. MGT 9
EXTRACT OF ANNUAL RETURN
As on Financial Year ended on March 31, 2022
[Pursuant to Section 92 (3) of the Companies Act, 2013 and rule 12(1) of the Company (Management & Administration) Rules, 2014]

I. REGISTRATION & OTHER DETAILS:

1	CIN	U40300DL2007PLC163679
2	Registration Date	21/05/2007
3	Name of the Company	IL&FS Energy Development Company Limited
4	Category/Sub-category of the Company	Company Limited By shares/ Indian Non-Government Company
5	Address of the Registered office & contact details	Unit # 101, First Floor, ABW Rectangle – 1, Saket District Centre, Saket, New Delhi - 110017 Tel: 011 4007 9032
6	Whether listed company (Yes/ No)	Yes. NCDs are listed on BSE Ltd
7	Name, Address & contact details of the Registrar & Transfer Agent, if any.	Link Intime India Private Limited C-13, Pannalal Silk Mills Compound LBS Marg, Bandup (W), Mumbai – 400078 Tel: +91 22 2596 3838 Fax: +91 22 2594 6969

II. PRINCIPAL BUSINESS ACTIVITIES OF THE COMPANY (All the business activities contributing 10 % or more of the total turnover of the company shall be stated)

Sl. No.	Name and Description of main products / services	NIC Code of the Product / service	% to total revenue from operation of the company
1	Consultancy services (Project Advisory services)	70200	95%

III. PARTICULARS OF HOLDING, SUBSIDIARY AND ASSOCIATE COMPANIES

HOLDING COMPANY

Sl. No.	Name & address of the Company	CIN/GLN	Holding / Subsidiary / Associate	% of shares held	Applicable Section
1	Infrastructure Leasing and Financial Services Limited	L65990MH1987PLC044571	Holding Company	91.42	Section 2(46)

SUBSIDIARIES - DIRECT

Sl. No.	Name & address of the Company	CIN/GLN	Holding / Subsidiary / Associate	% of shares held	Applicable Section
1	Vejas Power Projects Limited (formerly IL&FS Wind Projects Development Limited)	U40109MH2007PLC176368	Subsidiary Company	100	Section 2(87)
2	Nana Layja Power Company Ltd	U40103GJ2010PLC062968	Subsidiary Company	100	Section 2(87)
3	Mota Layja Gas Power Company Limited	U40106GJ2013PLC077551	Subsidiary Company	100	Section 2(87)
4	IL&FS Wind Energy Limited (formerly Mandvi LNG Terminal Limited	U40106GJ2013PLC077520	Subsidiary Company	100	Section 2(87)
5	Maritime International Offshore PTE Limited	Foreign Company	Subsidiary Company	100	Section 2(87)
6	IL&FS Tamil Nadu Power Company Limited	U72200TN2006PLC060330	Subsidiary Company	80.31	Section 2(87)
7	Cuddalore Solar Power Private Limited	U40300MH2012PTC237302	Subsidiary Company	74	Section 2(87)

Sl. No.	Name & address of the Company	CIN/GLN	Holding / Subsidiary / Associate	% of shares held	Applicable Section
8	Shendra Green Energy Ltd	U40100MH2005PLC151412	Subsidiary Company	100	Section 2(87)
9	Jogihali Wind Energy Private Limited	U74900MH2014PTC255989	Subsidiary Company	100	Section 2(87)
10	Mahidad Wind Energy Private Limited	U74999MH2014PTC255870	Subsidiary Company	100	Section 2(87)
11	Sipla Wind Energy Limited	U40300MH2011PLC220004	Subsidiary Company	100	Section 2(87)
12	Patiala Bio Power Company Private Limited	U40200MH2011PLC220462	Subsidiary Company	100	Section 2(87)
13	Rohtas Bio Energy Limited	U40300MH2011PLC220218	Subsidiary Company	100	Section 2(87)
14	IL&FS Wind Power Services Limited	U74120MH2013PLC242327	Subsidiary Company	100	Section 2(87)
15	IL&FS Solar Power Limited	U40300MH2010PLC207073	Subsidiary Company	100	Section 2(87)
16	Ramagiri Renewable Energy Limited	U40100MH1997PLC105323	Subsidiary Company	100	Section 2(87)

SUBSIDIARIES - INDIRECT

Sl. No.	Name & address of the Company	CIN/GLN	Holding / Subsidiary / Associate	% of shares held	Applicable Section
1	IL&FS Maritime Offshore Pte Ltd	Foreign Company	Subsidiary Company	91.38	Section 2(87)
2	IL&FS Offshore Natural Resources Pte Ltd	Foreign Company	Subsidiary Company	91.38	Section 2(87)

Sl. No.	**Name & address of the Company**	**CIN/GLN**	**Holding / Subsidiary / Associate**	**% of shares held**	**Applicable Section**
3	PT Bangun Asia Persada	Foreign Company	Subsidiary Company	91.38	Section 2(87)
4	Se7en Factor Corporation	Foreign Company	Subsidiary Company	91.38	Section 2(87)
5	PT Mantimim Coal Mining	Foreign Company	Subsidiary Company	86.81	Section 2(87)

JOINT VENTURES & ASSOCIATES

Sl. No.	Name & address of the Company	CIN/GLN	Holding / Subsidiary / Associate	% of shares held	Applicable Section
1	Bihar Power Infrastructure Company Private Limited (BPIC)	U45206BR2008PTC013348	Joint venture	50	Section 2(6)
2	Assam Power Project Development Company Limited (APPDCL)	U40102AS2007PLC008471	Joint venture	50	Section 2(6)
3	Cross Border Power Transmission Company Limited (CPTC)	U40102DL2006PLC156738	Associate	38	Section 2(6)
4	ONGC Tripura Power Company Limited (OTPC) ***[Sold Shares during the year under review]***	U40101TR2004PLC007544	Associate	12.03	Section 2(6)
5	Saurya Urja Company of	U40104RJ2015PLC047322	Joint venture	50	Section 2(6)

	Rajasthan Limited (SURAJ)				
6	Urjankur Shree Tatyasaheb Kore Warna Power Company Limited ***[Sold Shares after the Financial Year but before date of this Board Report]***	U31500MH2008PLC184800	Associate	33.33%	Section 2(6)

IV. SHAREHOLDING PATTERN (Equity Share Capital Breakup as percentage of Total Equity)

(i) Category-wise Shareholding

Category of Shareholders	No. of Shares held at the beginning of the year As on April 1, 2021				No. of Shares held at the end of the year As on March 31, 2022				% Change during the year
	Demat	Physical	Total	% of Total Shares	Demat	Physical	Total	% of Total Shares	
A. Promoters									
(1) **Indian**									
a) Individual / HUF	-	-	-	-	-	-	-	-	-
b) Central Govt	-	-	-	-	-	-	-	-	-
c) State Govt(s)	-	-	-	-	-	-	-	-	-
d) Bodies Corp.	2	6	1173426434	91.42	2	6	1173426434	91.42	Nil
e) Banks / FI	-	-	-	-	-	-	-	-	-

Category of Shareholders	No. of Shares held at the beginning of the year As on April 1, 2021				No. of Shares held at the end of the year As on March 31, 2022				% Change during the year
	Demat	Physical	Total	% of Total Shares	Demat	Physical	Total	% of Total Shares	
f) Any other	1	-	86000000	6.70	1	-	86000000	6.70	Nil
Total shareholding of Promoter (A) (1)	-	-	-	-	-	-	-	-	-
	3	**6**	**1259426464**	**98.12**	**3**	**6**	**1259426464**	**98.12**	**Nil**
(2) **Foreign**	-	-	-	-	-	-	-	-	-
a) NRI-Individuals	-	-	-	-	-	-	-	-	-
b) Other-Individuals	-	-	-	-	-	-	-	-	-
c) Bodies Corp.	-	-	-	-	-	-	-	-	-
d) Banks / FI	-	-	-	-	-	-	-	-	-
e) Any Other	-	-	-	-	-	-	-	-	-
Sub-total (A)(2) :-	-	-	-	-	-	-	-	-	-
Total Shareholding of Promoter (A) = (A)(1)+(A)(2)	**3**	**6**	**1259426464**	**98.12**	**3**	**6**	**1259426464**	**98.12**	**Nil**

Category of Shareholders	No. of Shares held at the beginning of the year As on April 1, 2021				No. of Shares held at the end of the year As on March 31, 2022				% Change during the year
B. Public Shareholding	Demat	Physical	Total	% of Total Shares	Demat	Physical	Total	% of Total Shares	
1. Institutions	-	-	-	-	-	-	-	-	-
a) Mutual Funds	-	-	-	-	-	-	-	-	-
b) Banks / FI	-	-	-	-	-	-	-	-	-
c) Central Govt	-	-	-	-	-	-	-	-	-
d) State Govt(s)	-	-	-	-	-	-	-	-	-
e) Venture Capital Funds	-	-	-	-	-	-	-	-	-
f) Insurance Companies	-	-	-	-	-	-	-	-	-
g) FIIs	-	-	-	-	-	-	-	-	-
h) Foreign Venture Capital Funds	-	-	-	--	-	-	-	-	-
i) Others	-	-	-	-	-	-	-	-	-
Sub-total (B)(1):-	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
2. Non-Institutions									

Category of Shareholders	No. of Shares held at the beginning of the year As on April 1, 2021				No. of Shares held at the end of the year As on March 31, 2022				% Change during the year
	Demat	Physical	Total	% of Total Shares	Demat	Physical	Total	% of Total Shares	
a) Bodies Corp.									
i) Indian	10832633	-	10832633	0.84	10653211	-	10653211	0.82	Decrease
ii) Overseas	4439687	-	4439687	0.35	4439687	-	4439687	0.35	Nil
b) Individuals	2668920	-	2668920	0.21	2848336	-	2848336	0.22	Increase
i) Individual shareholders holding nominal share capital up to Rs. 1 lakh	-	-	-	-	-	-	-	-	-
ii) Individual shareholders holding nominal share capital in excess of Rs 1 lakh	2668920	-	2668914	0.21	2848336	-	2848336	0.22	Increase
c) Others Individual Foreign shareholder	6196966	-	6196966	0.48	6196966	-	6196966	0.48	Nil

Category of Shareholders	No. of Shares held at the beginning of the year As on April 1, 2021				No. of Shares held at the end of the year As on March 31, 2022				% Change during the year
	Demat	Physical	Total	% of Total Shares	Demat	Physical	Total	% of Total Shares	
Sub-total (B)(2):-	24138200	-	24138200	1.88	24138200	-	24138200	1.88	Nil
Total Public Shareholding (B)=(B)(1) + (B)(2)	24138200	-	24138200	1.88	24138200	-	24138200	1.88	Nil
C. Shares held by Custodian for GDRs & ADRs				-	-	-	-	-	-
Grand Total (A+B+C)	**1283564658**	**6**	**1283564664**	**100**	**1283564658**	**6**	**1283564664**	**100**	**No Change**

(ii) Shareholding of Promoters-

Shareholder's Name	Shareholding at the beginning of the year (as on April 1, 2021)			Shareholding at the end of the year (as on March 31, 2022)			% change in shareholding during the year
	No. of Shares	% of total Shares of the company	% of Shares Pledged / encumbered to total shares	No. of Shares	% of total Shares of the company	% of Shares Pledged / encumbered to total shares	
Infrastructure Leasing And Financial Services Limited	*1173426464	91.42	NIL	*1173426464	91.42	NIL	No Change

*Includes 6 shares held by IL&FS jointly with individuals

(iii) Change in Promoters' Shareholding

Name of the Shareholder	Shareholding at the beginning of the year (01/04/2021)		Date	Reason	Increase/ Decrease in Shareholding No of Shares	Cumulative Shareholding during the year		At the End of the Financial Year (31/03/ 2022)
	No. of shares	% of total shares of the company				No. of shares	% of total shares of the company	-
Nil								

(iv) Shareholding Pattern of top ten Shareholders: (Other than Directors, Promoters and Holders of GDRs and ADRs):

Sl. No.	Name of the Shareholder	Shareholding at the beginning of the year (01/04/2021)		Increase / Decrease (date and reason)	Cumulative Shareholding during the Year		At the End of the Year (31/03/2022)
		No. of shares	% of total shares of the company	-	No. of shares	% of total shares of the company	No of Shares and % of the total shares of the Company
1.	7K Investments LLC	1971461	0.15	No effect in shareholding	1971461	0.15	1971461 (0.15)
2	Backbay Equity Partners LLP	2468226	0.19	No effect in shareholding	2468226	0.19	2468226 (0.19)
3	Bay Capital Investments Limited (Mauritius Based Entity)	10457078	0.81	Decrease	10259773	0.80	10259773 (0.80)
4	Deepak Mawandia	6196966	0.48	No effect in shareholding	6196966	0.48	6196966 (0.48)

Sl. No.	Name of the Shareholder	Shareholding at the beginning of the year (01/04/2021)		Increase / Decrease (date and reason)	Cumulative Shareholding during the Year		At the End of the Year (31/03/2022)
		No. of shares	% of total shares of the company	-	No. of shares	% of total shares of the company	No of Shares and % of the total shares of the Company
5	Echjay Industries Private Limited	178834	0.01	No effect in shareholding	178834	0.01	178834 (0.01)
6	SCIL Capital India Pvt Ltd	178838	0.01	No effect in shareholding	178838	0.01	178838 (0.01)
7	Anuradha Vimal Shah / Vimal Pravin Shah	89417	0.01	Decrease	Nil	Nil	Nil
8	Manu Sukhram Mahtani / Niranjan Sukhram Mahtani	89417	0.01	No effect in shareholding	89417	0.01	89417 (0.01)
9	Manan Nalin Shah / Rajasvi Manan Shah	89417	0.01	No effect in shareholding	89417	0.01	89417 (0.01)
10	Hemant Dharnidharka / Kalpana Dharnidharka	35766	0.01	No effect in shareholding	35766	0.01	35766 (0.01)

(v) Shareholding of Directors and KMPs:

Sl. No.	Name of Director/KMP	Shareholding at the beginning of the year (01/04/2020)	Date wise Increase / Decrease in specifying the	Cumulative Shareholding during the Year	At the End of the Year (31/03/2021)

				reasons for increase /decrease				
		No. of shares	% of total shares of the company		No. of shares	% of total shares of the company	No. of shares	% of total shares of the company
NIL								

V. **INDEBTEDNESS -**Indebtedness of the Company including interest outstanding/accrued but not due for payment.

	Secured Loans Excluding Deposits	Unsecured Loans	Deposits	Total Indebtedness
Indebtedness at the Beginning of the Financial Year				
i) Principal Amount	28,21,50,71,698	17,54,26,45,859		45,75,77,17,557
ii) Interest due but not paid				-
iii) Interest accrued but not due	1,10,53,47,274	74,64,67,968		1,85,18,15,242
Total (i+ii+iii)	29,32,04,18,972	18,28,91,13,828	-	47,60,95,32,799
Change in Indebtedness (principal) During the Financial Year				
* Addition	11,51,20,000	-	-	11,51,20,000
* Reduction	15,69,029	-		15,69,029
Net Change	11,35,50,971	-	-	11,35,50,971
Indebtedness at the End of the Financial Year				
i) Principal Amount	28,32,86,22,669	17,54,26,45,859		45,87,12,68,528
ii) Interest due but not paid				-
iii) Interest accrued but not due	1,10,53,47,274	74,64,67,968		1,85,18,15,242
Total (i+ii+iii)	29,43,39,69,943	18,28,91,13,828	-	47,72,30,83,770

VI. REMUNERATION OF DIRECTORS AND KEY MANAGERIAL PERSONNEL

(A) Remuneration to Managing Director, Whole-time Directors and/or Manager:

Not Applicable since the Company has not appointed Managing Director / Whole Time Director during the year under review.

(B) Remuneration to other Directors

(In Rs)

Sl. No.	Name of the Director	Particulars of Remuneration			Total Amount
		Fee for attending Board/ Committee Meetings	Commission	Others	
1	**Independent Directors:**				

Sl. No.	Name of the Director	Particulars of Remuneration			Total Amount
		Fee for attending Board/ Committee Meetings	Commission	Others	
	Sub-total (1)	-	-	-	-
2	**Other Non-Executive Directors:**				
	Mr G C Chaturvedi	1,70,000			1,70,000
	Mr C S Rajan	1,70,000			1,70,000
	Mr Kaushik Modak	1,70,000			1,70,000
			-	-	-
	Sub-total (2)	**5,10,000**	-	-	**5,10,000**
	Total =(1+2)	**5,10,000**			**5,10,000**
	Total Managerial Remuneration	**5,10,000**	-	-	**5,10,000**

(C). **Remuneration to Key Managerial Personnel other than MD/Manager/WTD**

(In Rs. Million)

Sl. No.	Particulars of Remuneration				
		CEO	CFO	CS	CS
		Mr Feby Koshy	Mr Ritendra Bhattacharjee	Ms. Shilpa Parekh	Dinesh Ladwa
1	Gross salary				
	(a) Salary as per provisions contained in section 17(1) of the Income-tax Act, 1961	10.40	5.27	-	-
	(b) Value of perquisites u/s 17(2) Income-tax Act, 1961	0.12	0.01	-	-
	(c) Profits in lieu of salary under section 17(3) Income-tax Act, 1961	-	-	-	-
2	Stock Option	-	-	-	-
3	Sweat Equity	-	-	-	-
4	Commission- as % of profit	-	-	-	-
5	Others, please specify #	-	-	0.99	1.64
	Total	**10.52**	**5.28**	**0.99**	**1.64**

VII. PENALTIES / PUNISHMENT/ COMPOUNDING OF OFFENCES:

Type	Section of the Companies Act	Brief Description	Details of Penalty / Punishment/ Compounding fees imposed	Authority [RD / NCLT/ COURT]	Appeal made, if any (give Details)
A. COMPANY					
Penalty	Nil	Nil	Nil	Nil	Nil
Punishment	Nil	Nil	Nil	Nil	Nil
Compounding	Nil	Nil	Nil	Nil	Nil
B. DIRECTORS					
Penalty	Nil	Nil	Nil	Nil	Nil
Punishment	Nil	Nil	Nil	Nil	Nil
Compounding	Nil	Nil	Nil	Nil	Nil
C. OTHER OFFICERS IN DEFAULT					
Penalty	Nil	Nil	Nil	Nil	Nil
Punishment	Nil	Nil	Nil	Nil	Nil
Compounding	Nil	Nil	Nil	Nil	Nil

For and on behalf of the Board of Directors
IL&FS Energy Development Company Limited

S/d
Girish Chandra Chaturvedi
Director
DIN 00110996

S/d
Chandra Shekhar Rajan
Director
DIN 00126063

S/d
Kaushik Modak
Director
DIN 01266560

Place: Mumbai
Date : September 22, 2022

Annexure- II

FORM NO. AOC.2

(Pursuant to clause (h) of sub-section (3) of section 134 of the Act and Rule 8(2) of the Companies (Accounts) Rules, 2014)

Form for disclosure of particulars of contracts/arrangements entered into by the company with related parties referred to in sub-section (1) of section 188 of the Companies Act, 2013 including certain arms length transactions under third proviso thereto

1. Details of contracts or arrangements or transactions not at arm's length basis - Nil
2. Details of material contracts or arrangement or transactions at arm's length basis –

(Rs.in Million)

Sr No	Name(s)of the related party and nature of relationship	Duration of the contract / arrangements transactions	Nature of contracts / arrangements / Transactions	Salient terms of the arrangements or transactions including the value, if any:	Date(s) of approval by the Board, if any	Amount paid as advances, if any:
(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Infrastructure Leasing & Financial Services Limited	One Year	Rent	12.56	02.09.2022	Nil
2	Infrastructure Leasing & Financial Services Limited	One Year	Reimbursement of Expenses	0.02	22.09.2022	Nil
3	IL&FS Tamil Nadu Power Company Limited	Completed/As and when required	Reimbursement of Expenses	0.44	22.09.2022	Nil
4	Ramagiri Renewable Energy Limited	Completed/As and when required	Reimbursement of Expenses	0.07	22.09.2022	Nil
5	Cuddalore Solar Power Limited	Completed/As and when required	Reimbursement of Expenses	0.02	22.09.2022	Nil
6	Mahidad Wind Energy Private Limited	Completed/As and when required	Reimbursement of Expenses	0.34	22.09.2022	Nil

7	Shendra Green Energy Limited	Completed/As and when required	Reimbursement of Expenses	3.80	22.09.2022	Nil
8	Urjankur Shree Tatyasaheb Kore Warana Power Company Limited	Completed/As and when required	Reimbursement of Expenses	2.97	22.09.2022	Nil
9	Nana Layja Power Company Limited	Completed/As and when required	Reimbursement of Expenses	0.57	22.09.2022	Nil
10	Jogihali Wind Energy Private Limited	Completed/As and when required	Reimbursement of Expenses	0.06	22.09.2022	Nil
11	IL&FS Wind Energy Limited	Completed/As and when required	Reimbursement of Expenses	4.98	22.09.2022	Nil
12	Mota Layja Gas Power Company Limited	Completed/As and when required	Reimbursement of Expenses	0.00	22.09.2022	Nil
13	Vejas Power Projects Limited	Completed/As and when required	Reimbursement of Expenses	0.11	22.09.2022	Nil
14	Patiala Bio Power Company Limited	Completed/As and when required	Reimbursement of Expenses	0.54	22.09.2022	Nil
15	Rohtas Bio Energy Private Limited	Completed/As and when required	Reimbursement of Expenses	0.03	22.09.2022	Nil
16	Sipla Wind Energy Limited	Completed/As and when required	Reimbursement of Expenses	1.83	22.09.2022	Nil
17	Saurya Urja Company of Rajasthan Limited	On-going	Reimbursement of Expenses	3.59	22.09.2022	Nil
18	IL&FS Securities Services Limited	Completed/As and when required	Demat Charges	0.30	22.09.2022	Nil
19	IL&FS Solar Power Limited	Completed	Dividend Income	170.00	22.09.2022	Nil
20	ONGC Tripura Power Company Limited	Completed	Dividend Income	94.31	22.09.2022	Nil

21	Power Transmission Company Nepal Limited	Completed	Dividend Income	5.06	22.09.2022	Nil
22	Cross Border Power Transmission Company Limited	Completed	Dividend Income	20.28	22.09.2022	Nil

For and on behalf of the Board of Directors
IL&FS Energy Development Company Limited

S/d **S/d**

Girish Chandra Chaturvedi
Director
DIN 00110996

Chandra Shekhar Rajan
Director
DIN 00126063

S/d

Kaushik Modak
Director
DIN 01266560

Place: Mumbai
Date : September 22, 2022

Annexure- III

The information required pursuant to Section 197 read with Rule 5 of the Companies (Appointment and Remuneration of Managerial Personnel) Rules, 2014 as amended from time to time, in respect of employees of the Company

(1) The ratio of remuneration of each director to the median remuneration of the employees of the Company for the financial year 2021-22 : Not Applicable (None of the Director was paid remuneration except sitting fees during FY 2021-22)

(2) The percentage increase in remuneration of each Managing Director, Executive Director, Chief Executive Officer, Chief Financial Officer, Company Secretary or Manager, if any, in the Financial Year 2021-22 as against Financial Year 2020-21 is as under

No	Name and designation	% increase in remuneration (*)
1	Mr Feby Koshy, CEO	24.03%
2	Mr Ritendra Bhattacharjee, CFO	15.9%
3	Ms Shilpa Parekh, Company Secretary	5%
4	Mr Dinesh Ladwa, Company Secretary	Nil

* The remuneration includes all components paid to respective employees for the Financial Year, including Leave Encashment, Leave Travel Allowance, Performance Related Pay and other reimbursements claimed etc.

(3) The percentage decrease in the median remuneration of employees in the financial year is: There was a decrease by 1.81% (previous year decrease was 8.21%) during FY 2021-22

(4) As on March 31, 2022, the Company has 26 (previous year 38) employees on its rolls

(5) Average percentile increase already made in the salaries of employees other than the managerial personnel in the last financial year and its comparison with the percentile increase in the managerial remuneration and justification thereof and point out if there are any exceptional circumstances for increase in the managerial remuneration:
   (i) Average percentage increase in the salaries of employees (effective October 1, 2019) in the last financial year was 5% over the previous year
   (ii) Not Applicable

(6) The remuneration paid is as per the remuneration policy of the Company

(7) In terms of first proviso to Section 136 of the Act, the Report and Accounts are being sent to the Members and others entitled thereto, excluding the information on

employees' particulars as required pursuant to Rule 5(2) and 5(3) of the Companies (Appointment and Remuneration of Managerial Personnel) Rules, 2014. The said annexure is available for inspection by the Members at the registered office of the Company during business hours on working days of the Company (other than Saturday) up to the date of the ensuing AGM. If any Member is interested in obtaining a copy thereof, such Member may write to the Company Secretary at the registered office.

(8) The details of Remuneration and Commission received by the Whole-time Directors & Managers of the Company from Subsidiary Companies and/or Group Companies: There were no Whole-time Directors & Managers for FY 2021-22.

For and on behalf of the Board of Directors
IL&FS Energy Development Company Limited

S/d	**S/d**
Girish Chandra Chaturvedi **Director** **DIN 00110996**	**Chandra Shekhar Rajan** **Director** **DIN 00126063**

S/d

Kaushik Modak
Director
DIN 01266560

Place: Mumbai
Date : September 22, 2022

SANTOSH KUMAR PRADHAN
Company Secretaries

Form No. MR-3

SECRETARIAL AUDIT REPORT

FOR THE FINANCIAL YEAR ENDED 31st MARCH, 2022

[Pursuant to Section 204(1) of the Companies Act, 2013 and Rule No. 9 of the Companies (Appointment and Remuneration Personnel) Rules, 2014]

To
The Members,
IL & FS Energy Development Company Limited,
(CIN: U40300DL2007PLC163679)
Unit# 101, First Floor, ABW Rectangle - 1,
Saket District Centre,
Saket, New Delhi -110017 (India)

I have conducted the Secretarial Audit of the compliance of applicable statutory provisions and the adherence to good corporate practices by IL&FS Energy Development Company Limited (hereinafter called the company). Secretarial Audit was conducted in a manner that provided me a reasonable basis for evaluating the corporate conducts/statutory compliances and expressing my opinion thereon.

Based on my verification of the Company's books, papers, minute books, forms and returns filed and other records maintained by the company and also the information provided by the company, its officers, agents and authorized representatives during the conduct of secretarial audit, I hereby report that in my opinion, the company has during the audit period covering the financial year ended on 31st March, 2022 complied with the statutory provisions listed hereunder and also that the company has proper Board processes and compliance-mechanism in place to the extent, in the manner and subject to the reporting made herein after:

I have examined the books, papers, minute books, forms and returns filed and other records maintained by the Company for the financial year ended on 31st March, 2022, according to the provisions of:

(i) The Companies Act, 2013 (the Act) and the rules made thereunder;
(ii) The Securities Contracts (Regulation) Act, 1956 ('SCRA') and the rules made thereunder;
(iii) The Depositories Act, 1996 and the Regulations and Bye-laws framed thereunder;
(iv) The Foreign Exchange Management Act, 1999 and the rules and regulation made thereunder to the extent of Foreign Direct Investment and External Commercial Borrowings;

706, 8th Floor, K. M. Trade Tower, Hotel Radisson Blu
Kaushambi, Ghaziabad U.P.- 201010
Tel.: +91-120-4727777, E-mail : info@kritiadvisory.com

(v) The following Regulations and Guidelines prescribed under the Securities and Exchange Board of India Act, 1992 ('SEBI Act'):-

(a) The Securities and Exchange Board of India (Issue and listing of Non-Convertible Securities) Regulations, 2021 and Listing agreement of Debt Securities;

(b) The Securities and Exchange Board of India (Substantial Acquisition of Shares and Takeovers) Regulations, 2011;

(c) The Securities and Exchange Board of India (Prohibition on Insider Trading) Regulations, 1992;

(d) The Securities and Exchange Board of India (Employee Stock Option Scheme and Employee stock Purchase Scheme) Guidelines, 1999 **(Not Applicable as the Company has not issued any Employee Stock Option securities during the financial Year)**;

(e) The Securities and Exchange Board of India (Registrars to an Issue and Share Transfer Agents) Regulations, 1993 regarding the Companies Act and dealing with client;

(f) The Securities and Exchange Board of India (Delisting of Equity Shares) Regulations, 2009 **(Not Applicable as the Company has not de-listed its securities during the Financial Year)**; and

(g) The Securities and Exchange Board of India (Buyback of Securities) Regulations, 1998 **(Not Applicable AS Company has not bought back any security during the Financial Year).**

I have also examined compliance with the applicable clauses of the following:

(a) Secretarial Standards issued by The Institute of Company Secretaries of India.

(b) The Listing Agreements read with the SEBI (Listing Obligations & Disclosure Requirements) Regulations, 2015 entered into by the Company with the Stock Exchanges.

I report that, during the period under review, the Company has complied with the provisions of the Acts, Rules, Regulations, Guidelines, standards, etc. mentioned above except as under:

a. ***The Company has not filed Form MGT 14 for appointment of Company Secretary w.e.f. 26.10.2021 as required under section 117(3) of Companies Act, 2013 and rules made thereunder;***

b. ***The Company has defaulted on the re-payment of loans and interest on its borrowing obligations during the Financial Year 2021-22.***

c. ***M/s. S.R. Batliboi & Co. LLP (FRN No. 301003E/E300005) resigned as Statutory Auditors of the Company w.e.f. 31st December, 2021 vide their resignation Letter dated 31st December, 2021, however, the Company received their resignation on***

5th January, 2022 and hence, there is delay in intimation to stock exchange regarding resignation of Auditor within prescribed time as required under Regulation 51 of SEBI (Listing Obligation and disclosure requirement) Regulation, 2015;

d. *The Company has not disclosed to stock exchange regarding maintenance of 100% asset cover to discharge the principal amount at all times for the non-convertible debt securities issued as required under Regulation 54 of SEBI (Listing Obligation and disclosure requirement) Regulation, 2015;*
e. *The Company has not filed Half yearly certificate from Statutory Auditor regarding maintenance of 100% asset cover to the stock exchange as required in the regulation 56 of SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015;*
f. *The company has not taken or reviewed credit rating by the credit rating agency as required under regulation 55 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015;*
g. *The Company has not filed the financial results for the quarter ended 30.06.2021, 30.09.2021 and 31.12.2021 during the Financial Year 2021-22 as required under SEBI (Listing Obligation and disclosure requirement) Regulation, 2015 and*
h. *In the Directors Report for the Financial Year ended 31st March, 2021, it was mentioned that "Since there were no qualifications/ observations/ remarks in the Secretarial Audit Report for the year ended 31st March, 2021, management response are reported to be NIL", which is incorrect, though qualifications/ observations were given in the Secretarial Audit report for the Financial Year ended 31st March, 2021.*

The Board of Directors of the Company is duly constituted and the Company was exempted from the requirement of appointment of Independent Directors and Women Director vide the Hon'ble NCLT Mumbai Bench. The changes in the composition of the Board of Directors that took place during the period under review were carried out in compliance with the provisions of the Act.

The Company has convened the Board Meetings and Committee meetings at shorter notice and as confirmed by the Company Secretary, none of the Directors sought any further information and clarifications on the agenda items sent for the meeting and for meaningful participation at the meeting. All decisions at Board Meetings and Committee meetings were taken as majority decisions and there were no dissenting members during the period under review.

I further report that there are adequate systems and processes in the company commensurate with the size and operations of the Company to monitor and ensure compliance with applicable laws, rules, regulations and guidelines.

I further report that, the compliance by the Company of applicable financial laws, like Direct & Indirect Tax laws, has not been reviewed in this Audit since the same have been subject to review by Statutory Financial Auditor and other designated professionals.

I further report that during the period under review, the company has not taken any major decisions which have major bearing on the Company's affair in pursuance of the above referred laws, rules, regulations, guidelines, standards, etc.:

Date: 22.09.2022
Place: Ghaziabad

For Santosh Kumar Pradhan
(Company Secretaries)

Santosh Kumar Pradhan
FCS No.: 6973
C P No.: 7647
P.R.C. No. 1388/2021
UDIN: F006973D001020447

Note: This report is to be read with our letter of even date which is annexed as **'ANNEXURE A'** and forms an integral part of this report

'ANNEXURE A'

To
The Members,
IL & FS Energy Development Company Limited
CIN: U40300DL2007PLC163679
3rd Floor, Niryat Bhawan, Rao Tula Ram Marg,
Opp Army Hospital Research & Referral,
New Delhi-110057

My report of even date is to be read alongwith this letter.

1. Maintenance of secretarial record is the responsibility of the management of the Company. My responsibility is to express an opinion on these Secretarial records based on our audit.

2. I have followed the audit practices and processes as were appropriate to obtain reasonable assurance about the correctness of the contents of the Secretarial records. The verification was done on test basis to ensure that correct facts are reflected in secretarial records. I believe that the processes and practices I followed provide a reasonable basis for my opinion.

3. I have not verified the correctness and appropriateness of financial records and Books of Accounts of the Company.

4. The Compliance of the provisions of Corporate and other applicable laws, rules, regulations, standards is the responsibility of management. My examination was limited to the verification of procedures on test basis.

5. The Secretarial Audit report is neither an assurance as to the future viability of the Company nor of the efficacy or effectiveness with which the management has conducted the affairs of the Company.

Date: 22.09.2022
Place: Ghaziabad

For Santosh Kumar Pradhan
(Company Secretaries)

Santosh Kumar Pradhan
FCS No.: 6973
C P No.: 7647
P.R.C. No. 1388/2021
UDIN: F006973D001020447

IL&FS ENERGY DEVELOPMENT COMPANY LIMITED

Stand-alone Auditors Report & Financial Statements as on 31.03.2022

INDEPENDENT AUDITOR'S REPORT

To the Members of IL&FS Energy Development Company Limited

Report on the Audit of the Standalone Financial Statements

Qualified Opinion

We have audited the accompanying standalone financial statements of IL&FS Energy Development Company Limited ("the Company"), which comprise the Balance Sheet as at March 31, 2022, the Statement of Profit and Loss (including Other Comprehensive Income), the Statement of Changes in Equity and the Statement of Cash Flows for the year then ended and notes to the standalone financial statements, including a summary of significant accounting policies and other explanatory information (hereinafter referred to as "the standalone financial statements").

In our opinion and to the best of our information and according to the explanations given to us, except for the effects and possible effects of the matter described in the 'Basis for Qualified Opinion' section of our report, the aforesaid standalone financial statements give the information required by the Companies Act, 2013 ("the Act") in the manner so required and give a true and fair view in conformity with the Indian Accounting Standards (Ind AS) prescribed under Section 133 of the Act read with the Companies (Indian Accounting Standards) Rules, 2015, as amended, and other accounting principles generally accepted in India of the state of affairs (financial position) of the Company as at March 31, 2022, the profit and total comprehensive income (financial performance), changes in equity and its cash flows for the year ended on that date.

Basis for Qualified Opinion

We draw attention to the matters more fully discussed in the following notes to the standalone financial statements:

1. As mentioned in note 41(a) to the accompanying standalone financial statements, the Company has made provision for impairment of financial assets (comprising of loans, receivables and investments) of Rs. 31.86 million (previous year - Rs.83.14 million) (net of reversal). Further, the Company has also recognised gain of Rs.144.45 million (previous year - Rs.108.03 million) on the investments made in the joint ventures based on the net worth;

In the absence of audited financial statements of 1 subsidiary, 2 joint ventures and 4 other investee companies for the year ended March 31, 2022, necessary and/or complete information to support cash flow based tests over its investments and assumptions to determine the recoverable amount of loans and receivables, the management has recorded provisions/gain during the current year and the earlier years basis their internal assessment, which does not consider the requirements of the relevant Ind AS in its entirety;

2. As mentioned in note 43 to the standalone financial statements, non provision of interest expense amounting to Rs.101.01 million (previous year - Rs. 69.46 million) on unpaid statutory dues relating to Tax Deducted at Source of and Goods and Service Tax liability;

3. Note 37 to the standalone financial statements, relating to contractual liabilities not accounted for, for the reasons stated in the said note. Pending the final assessment and determination of various claims received as stated in note we are unable to comment on the adjustments that may be required in this regard, to the standalone financial statements;

4. Management assessment:
   a) of financial and other consequences and likely outcome of the litigations and liabilities arising out of the outstanding financial guarantees extended to group companies as mentioned in note 40 and note 42 respectively to the accompanying standalone financial statements;
   b) of recoverability of income tax assets of Rs.1,198.48 million (previous year - Rs.1,129.05 million) as mentioned in note 13 on account of pending assessment of uncertain tax positions as per requirement of Appendix C of Ind AS 12 "Income Taxes", tax assets arising out of merger of IL&FS Renewable Energy Limited with the Company, on-going tax litigations and pending tax assessments;
   c) for non-conversion of Compulsorily Convertible Preference Shares having face value of Rs. 346.61 million (previous year - Rs. 346.61 million) into equity shares on due date of conversion as referred to in note 16.
   d) for non-conversion of Fully Compulsorily Convertible Debentures having face value of Rs. 2,470.00 million (previous year - Rs.2,470.00 million) into fixed number of equity shares on due date of conversion as referred to in note 17.

We are unable to comment on the consequential effects of the matters stated above on the accompanying standalone financial statements.

The Predecessor auditor also had issued Disclaimer of opinion on the standalone financial statements for the year ended March 31, 2021, for the above matters.

We conducted our audit of the standalone financial statements in accordance with the Standards on Auditing (SAs) specified under section 143(10) of the Act. Our responsibilities under those Standards are further described in the Auditor's Responsibilities for the Audit of the standalone financial statements section of our report. We are independent of the Company in accordance with the Code of Ethics issued by the Institute of Chartered Accountants of India (ICAI) together with the independence requirements that are relevant to our audit of the standalone financial statements under the provisions of the Act and the Rules made thereunder, and we have fulfilled our other ethical responsibilities in accordance with these requirements and the ICAI's Code of Ethics. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our qualified opinion on the standalone financial statements.

Material Uncertainty Related to Going Concern

We draw attention to note 2 of the accompanying standalone financial statements which states that:

i. The Company has defaulted in repayment of interest and principal on the debt taken from related parties and others aggregating to Rs. 48,324.35 million and the said defaults are continuing till the date of this report where interest is booked upto October 15, 2018;

ii. As at March 31, 2022, the current liabilities of the Company aggregating to Rs.41,744.75 million exceed the current assets;

iii. As at March 31, 2022, the Company has accumulated loss of Rs.93,131.30 million and its net-worth is fully eroded;

These situations indicate that a material uncertainty exists that may cast significant doubt on the Company's ability to continue as a going concern. Consequently, we are unable to determine the Company's ability to continue as a going concern.

Our opinion on the standalone financial statements is not modified for the above matters.

Emphasis of Matters

1. We draw attention to our observation in above paragraph of 'Material uncertainty related to Going Concern' whereby, in spite of facts mentioned therein, the standalone financial statements are prepared on 'Going Concern' basis;

2. As mentioned in note 2 to the standalone financial statements, pursuant to National Company Law Appellate Tribunal (NCLAT) Order dated March 12, 2020 related to crystallization of claims as of cut-off date (i.e. October 15, 2018), no interest, additional interest, default interest, penal charges or other similar charges to be accrued after the cut-off date;

3. Note 35, relating to the regulatory order for re-opening of books of accounts and re-casting of financial statements of certain groups companies, and note 36, relating to the forensic investigation process initiated but not yet concluded in respect of entities in the group, including the Company, possible consequential effects of which on the standalone financial statements cannot be determined as of even date;

4. As stated in note 39 to the accompanying standalone financial statements, the Company is not in compliance with certain requirements / provisions of applicable laws and regulations as more fully stated in that note.

   Pending final determination by management of the financial and other consequences arising from such non-compliances, no adjustments have been made to the accompanying financial statements.

Our opinion is not modified in respect of these matters.

Other Matters

The comparative financial information included in the accompanying standalone financial statements are on the basis of the standalone financial statements for the year ended March 31, 2021 on which predecessor auditor had issued a disclaimer of opinion vide Auditor's Report dated November 19, 2021.

Key Audit Matters

Key audit matters are those matters that, in our professional judgment, were of most significance in our audit of the standalone financial statements for the financial year ended March 31, 2022. These matters were addressed in the context of our audit of the standalone financial statements as a whole, and in forming our opinion thereon and we do not provide a separate opinion on these matters.

Except for the matter described in the Material Uncertainties related to Going Concern paragraph, Basis for Qualified Opinion and Emphasis of Matter paragraph above, we have determined that there are no other key audit matters to communicate in our report.

Information Other than the Standalone Financial Statements and Auditor's Report Thereon

The Company's Board of Directors is responsible for the other information. The other information comprises the information included in the Board's Report including Annexures to Board's Report, Corporate Governance Report and Shareholder's information, but does not include the standalone financial statements and our auditor's report thereon.

Our opinion on the standalone financial statements does not cover the Other Information and we do not express any form of assurance conclusion thereon.

In connection with our audit of the standalone financial statements, our responsibility is to read the other information and, in doing so, consider whether such other information is materially inconsistent with the standalone financial statements or our knowledge obtained in the audit, or otherwise appears to be materially misstated.

If, based on the work we have performed, we conclude that there is a material misstatement of this other information, we are required to report that fact. We have nothing to report in this regard.

Responsibilities of Management and Those Charged with Governance for the Standalone Financial Statements

The Company's Board of Directors is responsible for the matters stated in section 134(5) of the Act with respect to the preparation of these standalone financial statements that give a true and fair view of the financial position, financial performance including other comprehensive income, cash flows and changes in equity of the Company in accordance with the accounting principles generally accepted in India, including the Ind AS specified under section 133 of the Act read with the Companies (Indian Accounting Standards) Rules, 2015, as amended. This responsibility also includes maintenance of adequate accounting records in accordance with the provisions of the Act for safeguarding of the assets of the Company and for preventing and detecting frauds and other irregularities; selection and application of appropriate accounting policies; making judgments and estimates that are reasonable and prudent; and the design, implementation and maintenance of adequate internal financial controls, that were operating effectively for ensuring the accuracy and completeness of the accounting records, relevant to the preparation and presentation of the standalone financial statements that give a true and fair view and are free from material misstatement, whether due to fraud or error.

In preparing the standalone financial statements, the Management and Board of Directors are responsible for assessing the Company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless the Board of Directors either intends to liquidate the Company or to cease operations, or has no realistic alternative but to do so.

The Board of Directors is also responsible for overseeing the Company's financial reporting process.

Auditor's Responsibilities for the Audit of the Standalone Financial Statements

Our objectives are to obtain reasonable assurance about whether the standalone financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with SAs will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these standalone financial statements.

As part of an audit in accordance with SAs, we exercise professional judgment and maintain professional skepticism throughout the audit.

We also:

- Identify and assess the risks of material misstatement of the standalone financial statements, whether due to fraud or error, design and perform audit procedures responsive to those risks and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control;

- Obtain an understanding of internal financial controls relevant to the audit in order to design audit procedures that are appropriate in the circumstances. Under section 143(3)(i) of the Act, we are also responsible for expressing our opinion on whether the Company has adequate internal financial controls with reference to the standalone financial statements in place and the operating effectiveness of such controls;

- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by the Management;

- Conclude on the appropriateness of the Management and Board of Directors' use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Company's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the standalone financial statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Company to cease to continue as a going concern;

- Evaluate the overall presentation, structure and content of the standalone financial statements, including the disclosures, and whether the standalone financial statements represent the underlying transactions and events in a manner that achieves fair presentation;

We communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

We also provide those charged with governance with a statement that we have complied with relevant ethical requirements regarding independence and to communicate with them all relationships and other matters that may reasonably be thought to bear on our independence, and where applicable, related safeguards.

From the matters communicated with those charged with governance, we determine those matters that were of most significance in the audit of the standalone financial statements of the current period and are therefore the key audit matters. We describe these matters in our auditor's report unless law or regulation precludes public disclosure about the matter or when, in extremely rare circumstances, we determine that a matter should not be communicated in our report because the adverse consequences of doing so would reasonably be expected to outweigh the public interest benefits of such communication.

Report on Other Legal and Regulatory Requirements

1. As required by the Companies (Auditor's Report) Order, 2020 ("the Order"), issued by the Central Government of India in terms of sub-section (11) of section 143 of the Act, and we give in the "Annexure 1" a statement on the matters specified in paragraphs 3 and 4 of the Order, to the extent applicable.

2. As required by Section 143(3) of the Act, we report to the extent applicable that:

(a) We have sought and except for possible effects of the matter described in the Basis for Qualified Opinion paragraph, obtained all the information and explanations which to the best of our knowledge and belief were necessary for the purposes of our audit;

(b) Except for possible effects of the matter described in the Basis for Qualified Opinion paragraph, in our opinion, proper books of account as required by law have been kept by the Company so far as it appears from our examination of those books;

(c) The Balance Sheet, the Statement of Profit and Loss including the Statement of Other Comprehensive Income, the Cash Flow Statement and Statement of Changes in Equity dealt with by this Report are in agreement with the books of account;

(d) Except for possible effects of the matter described in the Basis for Qualified Opinion paragraph, in our opinion, the aforesaid standalone financial statements comply with the Ind AS specified under Section 133 of the Act, read with Companies (Indian Accounting Standards) Rules, 2015, as amended;

(e) The matter described in the Basis for Qualified Opinion paragraph and Material Uncertainties relating to Going Concern paragraph, in our opinion, may have an adverse effect on the functioning of the Company;

(f) On the basis of the written representations received from the directors as on March 31, 2022, taken on record by the Board of Directors, none of the directors is disqualified as on March 31, 2022 from being appointed as a director in terms of Section 164 (2) of the Act;

(g) With respect to the adequacy of the internal financial controls with reference to the standalone financial statements of the Company and the operating effectiveness of such controls, refer to our separate Report in "Annexure 2". Our report expresses an unmodified opinion on the adequacy and operating effectiveness of the Company's internal financial controls with reference the standalone financial statements;

(h) With respect to the other matters to be included in the Auditor's Report in accordance with Rule 11 of the Companies (Audit and Auditors) Rules, 2014, as amended in our opinion and to the best of our information and according to the explanations given to us:

i. The Company has disclosed the impact of pending litigations on its standalone financial statements (Refer note 47 to the standalone financial statements);

ii. The Company did not have any long-term contracts including derivative contracts for which there were any material foreseeable losses;

iii. There were no amounts which were required to be transferred to the Investor Education and Protection Fund by the Company.

iv. 1. The Management has represented that, during the year to the best of it's knowledge and belief, other than as disclosed in the notes to the accounts, no funds have been advanced or loaned or invested (either from borrowed funds or share premium or any other sources or kind of funds) by the Company to or in any other person(s) or entity(ies), including foreign entities ("Intermediaries"), with the understanding, whether recorded in writing or otherwise, that the Intermediary shall, whether, directly or indirectly lend or invest in other persons or entities identified in any manner whatsoever by or on behalf of the company ("Ultimate Beneficiaries") or provide any guarantee, security or the like on behalf of the Ultimate Beneficiaries;

2. The Management has represented, that, during the year to the best of it's knowledge and belief, other than as disclosed in the notes to the accounts, no funds have been received by the Company from any person(s) or entity(ies), including foreign entities ("Funding Parties"), with the understanding, whether recorded in writing or otherwise, that the Company shall, whether, directly or indirectly, lend or invest in other persons or entities identified in any manner whatsoever by or on behalf of the Funding Party ("Ultimate Beneficiaries") or provide any guarantee, security or the like on behalf of the Ultimate Beneficiaries; and

3. Based on such audit procedures that we have considered reasonable and appropriate in the circumstances; nothing has come to our notice that has caused us to believe that the representations under sub-clause (i) and (ii) contain any material misstatement.

v. There were no amounts which were declared or paid during the year as dividend by the Company.

3. According to the information and explanations given by the management, no managerial remuneration has been paid or provided in the current year. Accordingly, the provisions of Section 197 read with Schedule V of the Act are not applicable to the Company for the year ended March 31, 2022.

FOR C N K & ASSOCIATES LLP
CHARTERED ACCOUNTANTS
Firm Registration Number: 101961W/W-100036

VIJAY HARSUKHLAL MEHTA
Digitally signed by VIJAY HARSUKHLAL MEHTA
Date: 2022.09.22 22:07:58 +05'30'

Vijay Mehta
Partner
Membership Number: 106533
UDIN: 22106533ATUNTK6891

Place: Mumbai
Date: September 22, 2022

Annexure 1 to the Independent Auditor's Report

(Referred to in paragraph 1 under "Report on Legal and Regulatory Requirements" of Independent Auditor's Report of even date to the members of IL & FS Energy Development Company Limited ("the Company") on the standalone financial statements for the year ended March 31, 2022)

To the best of our information and according to the explanations provided to us by the Company and the books of accounts and records examined by us in the normal course of audit, we state that:

(i) (a) (A) The Company is maintaining proper records showing full particulars, including quantitative details and situation of Property, Plant and Equipment;

(B) The Company is maintaining proper records showing full particulars of intangible assets;

(b) Property, Plant and Equipment have been physically verified by the management during the year. According to the information and explanations given to us, no material discrepancies were noticed on such verification;

(c) The Company does not hold any immovable property (other than properties where the Company is the lessee and the lease agreements are duly executed in favour of the lessee). Accordingly, reporting under clause 3(i)(c) of the Order is not applicable;

(d) The Company has not revalued any of its Property, Plant and Equipment (including Right of Use assets) or intangible assets during the year. Hence, reporting under clause 3(i)(d) of the Order is not applicable;

(e) As disclosed in note 45 to the standalone financial statements, the Company does not have any proceedings initiated or pending for holding any benami property under the Benami Transactions (Prohibition) Act, 1988 (45 of 1988) and rules made thereunder. Hence the reporting under paragraph 3(i)(e) of the Order is not applicable;

(ii) (a) The Company's business does not involve any inventory and, accordingly, reporting under paragraph 3(ii)(a) of the Order is not applicable;

(b) During the year, the Company has not been sanctioned any working capital limits in excess of five crore rupees, in aggregate, from any bank or financial institution on the basis of security of current assets. Accordingly, reporting under clause 3(ii)(b) of the Order is not applicable;

(iii) During the year, the Company has not made any investments in, provided any guarantee or security or granted any loans or advances in the nature of loans, secured or unsecured, to companies, firms, limited liability partnerships or any other parties except extension of guarantee to joint venture amounting to Rs. 250 million. Accordingly, reporting under clause 3(iii)(a) to 3(iii)(f) are not applicable;

(iv) We have not been provided with the management assessment of compliance with Section 185 of the Companies Act, 2013 ("the Act") in relation to loans, investments, guarantees and securities given to parties covered under Section 185 of the Act in respect of the period till September 30, 2018 and we are unable to comment thereupon. In our opinion and according to the information and explanations given to us, there are no loan, investment, guarantees and securities given during the period from 1st April, 2021 to 31st March, 2022 in respect of which provision of Section 185 of the Act are applicable. In our opinion and according to the information and explanation given to us, provisions of Section 186 of the Act are not applicable to the Company;

(v) The Company has not accepted any deposits from the public, within the meaning of Section 73 to 76 of the Act and the Rules framed there under except unsecured non-convertible debentures issued in previous years as mentioned in below table hereunder, which will be settled as per conclusion of claim management process and advance received against sale of investments amounting to Rs.600 million which has been concluded after receipt of National Company Law Tribunal (NCLT) approval dated 29th April, 2022;

(Rs. in million)

Particulars	Outstanding amount
11.40% p.a. Redeemable Unlisted Non-Convertible Debentures	1,000
11.50% p.a. Redeemable Unlisted Non-Convertible Debentures	1,000
11.00% p.a. Redeemable Unlisted Non-Convertible Debentures	500

We are informed by the management that no order has been passed by the Company Law Board or National Company Law Tribunal or Reserve Bank of India or any court or any other tribunal related to Section 73 to 76 of the Act;

(vi) We have broadly reviewed the books of accounts maintained by the company pursuant to rules made by the central government for the maintenance of cost records under sections 148(1) of the Act and are of opinion that the prima facie, the specified accounts and records have been maintained. We have not, however made detailed examination of the same;

(vii) (a) The Company is regular in depositing undisputed statutory dues relating to provident fund, employees' state insurance, sales tax, service tax, duty of customs, duty of excise, value added tax, cess or any other statutory dues except dues in relation to Goods & Services tax (GST) and tax deducted at source (TDS) which have not been regularly deposited with the appropriate authorities.

According to audit procedures performed by us, undisputed dues in respect of above which were outstanding at the year end, for a period of more than six months from the date they became payable, are as follows:

(Rs. in million)

Name of the Statute	Nature of the Dues	Amount*	Period to which the amount Relates	Due Date	Date of Payment
Central Goods and Service Tax Act	Goods and Services Tax	40.37	Various dates (July 2018 to March 2019)	Various dues dates	Not Paid
State Goods and Service Tax Act	Goods and Services Tax	40.37	Various dates (July 2018 to March 2019)	Various dues dates	Not Paid
Interstate Goods and Service Tax Act	Goods and Services Tax	0.67	Various dates (July 2018 to March 2019)	Various dues dates	Not Paid
Income tax Act, 1961	Tax deducted at source	107.06	March 31, 2019	April 30, 2019	Not Paid

*Excluding impact of consequential interest

(b) As disclosed in note 47, there are no dues of GST, provident fund, employees state insurance, sales tax, service tax, duty of customs, duty of excise, value added tax, cess or any other statutory dues which have not been deposited on account of any dispute except for the following:

(Rs. in million)

Name of Statute	Nature of Dues	Amount	Period	Forum where dispute is pending
The Income Tax Act, 1961	Income Tax	31.00	A.Y. 2013-14 A.Y. 2014-15	Income Tax Appellate Tribunal (Appeal)
The Income Tax Act, 1961	Income Tax	3,510.84	A.Y. 2015-16 A.Y. 2016-17 A.Y. 2017-18 A.Y. 2018-19	Commissioner of Income Tax (Appeals)
The Income Tax Act, 1961	Income Tax	409.28	A.Y. 2019-20	Rectification u/154 Filed

(viii) As disclosed in note 60 to the standalone financial statements, there are no transactions which are not recorded in the books of account and have been surrendered or disclosed as income during the year in the tax assessments under the Income Tax Act, 1961 (43 of 1961);

(ix) (a) The Company has defaulted in repayment of dues to banks, financial institutions and debenture holders. Further, the Company did not have any outstanding loans or borrowing dues to government. The lender wise default details are tabulated in notes 18 and 22 to the standalone financial statements;

(b) As disclosed in note 60(3) to the standalone financial statements, the Company is not declared willful defaulter by any bank or financial institution or other lender;

(c) As disclosed in note 22 to the standalone financial statements, the Company has not taken any term loans during the year, however, term loans (Including Inter Corporate Deposits) taken in previous periods are still outstanding as on March 31, 2022 amounting to Rs. 36,351.00 million. In the absence of necessary information, we are unable to comment whether the respective term loans were applied for the purpose for which they were obtained;

(d) On an overall examination of the financial statements of the Company, funds raised on short- term basis, prima facie, not been used during the year for long-term purposes by the Company;

(e) During the year, the Company has not taken any funds from an entity or person on account of or to meet the obligations of its subsidiaries, associates or joint ventures. Accordingly, reporting on clause 3(ix)(e) of the Order is not applicable;

(f) The Company has not raised any loan during the year on the pledge of securities held in its subsidiaries, joint ventures or associate companies. Accordingly, reporting on clause 3(ix)(e) of the Order is not applicable;

(x) (a) The Company has not raised any money by way of initial public offer or further public offer (including debt instruments) during the year and hence reporting under clause 3(x)(a) of the Order is not applicable;

(b) The Company has not made any preferential allotment or private placement of shares or debentures (fully, partially or optionally convertible) during the year and hence reporting under clause 3(x)(b) of the Order is not applicable to the Company;

(xi) (a) No fraud by the Company or on the Company have been noticed or reported during the year;

(b) No report under sub-section (12) of section 143 of the Act has been filed in Form ADT- 4 as prescribed under rule 13 of Companies (Audit and Auditors) Rules, 2014 with the Central Government, during the year and up to the date of this report;

(c) As represented to us by the management, there are no whistle blower complaints received by the Company during the year;

(xii) The Company is not a Nidhi Company and hence provisions of Clause 3(xii)(a) to 3(xii)(c) of the Order is not applicable;

(xiii) Transactions with the related parties are in compliance with section 177 and 188 of the Act where applicable and the details have been disclosed in the notes to the standalone financial statements, as required by the applicable accounting standards;

(xiv) (a) In our opinion, the Company has an adequate internal audit system commensurate with size and nature of its business;

(b) We have considered, internal audit reports for the year under audit, issued to the Company during the year and till date, in determining the nature, timing and extent of our audit procedures;

(xv) The Company has not entered into any non-cash transactions with directors or persons connected with him and hence provisions of Section 192 of the Act is not applicable;

(xvi) (a) As mentioned in note 39(e) to the standalone financial statements, the Company is not required to be registered under section 45-IA of the Reserve bank of India Act, 1934. Hence, reporting under clause 3(xvi)(a) – 3(xvi)(c) pf the Order is not applicable;

(b) The Group has only one Core Investment Company (CIC) as part of the Group;

(xvii) The Company has not incurred any cash losses in the financial year and in the immediately preceding financial year;

(xviii) During the year, the statutory auditors of the company for the financial year had resigned on 31st December, 2021. We have taken into consideration the issues, objections or concerns raised by the outgoing auditors;

(xix) On the basis of the financial ratios, ageing and expected dates of realization of financial assets and payment of financial liabilities, other information accompanying the standalone financial statements read with our comments in 'Material Uncertainties related to Going Concern' paragraph in our audit report, our knowledge of the Board of Directors and management plans and based on our examination of the evidence supporting the assumptions, we believe that material uncertainty exists as on the date of the audit report that Company is not capable of meeting its liabilities existing at the date of balance sheet as and when they fall due within a period of one year from the balance sheet date;

(xx) (a) As disclosed in note 29 to the standalone financial statements, the Company is not required to transfer any unspent amount under sub section (5) of section

135 of the Act to a Fund specified in Schedule VII to the Act within a period of six months of the expiry of the financial year in compliance with the provision of 135(6) of the Act;

(b) There is no amount remaining unspent under Section 135(5) of the Act, pursuant to any ongoing project and hence reporting under clause 3(xx)(b) of the Order is not applicable.

FOR C N K & ASSOCIATES LLP
CHARTERED ACCOUNTANTS
Firm Registration Number: 101961W/W-100036

VIJAY HARSUKHLAL MEHTA
Digitally signed by VIJAY HARSUKHLAL MEHTA
Date: 2022.09.22 22:09:37 +05'30'

Vijay Mehta
Partner
Membership Number: 106533
UDIN: 22106533ATUNTK6891

Place: Mumbai
Date: September 22, 2022

Annexure 2 to the Independent Auditor's Report

(Referred to in paragraph 2(g) under "Report on Legal and Regulatory Requirements" in the Independent Auditor's Report of even date to the members of IL & FS Energy Development Company Limited ("the Company") on the standalone financial statements for the year ended March 31, 2022)

We were engaged to audit the internal financial controls with reference to the standalone financial statements of IL&FS Energy Development Company Limited ("the Company") as of March 31, 2022, in conjunction with our audit of the standalone financial statements of the Company for the year ended on that date.

Management's Responsibility for Internal Financial Controls

The Company's management is responsible for establishing and maintaining internal financial controls based on the internal control over financial reporting criteria established by the Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting (the "Guidance Note") issued by the Institute of Chartered Accountants of India ("ICAI"). These responsibilities include the design, implementation and maintenance of adequate internal financial controls that were operating effectively for ensuring the orderly and efficient conduct of its business, including adherence to the Company's policies, the safeguarding of its assets, the prevention and detection of frauds and errors, the accuracy and completeness of the accounting records, and the timely preparation of reliable financial information, as required under the Companies Act, 2013 ("the Act").

Auditor's Responsibility

Our responsibility is to express an opinion on the Company's internal financial controls with reference to these standalone financial statements based on our audit. We conducted our audit in accordance with the Guidance Note and the Standards on Auditing as specified under section 143(10) of the Act, to the extent applicable to an audit of internal financial controls, both issued by ICAI.

Those Standards and the Guidance Note require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether adequate internal financial controls with reference to these standalone financial statements was established and maintained and if such controls operated effectively in all material respects.

Our audit involves performing procedures to obtain audit evidence about the adequacy of the internal financial controls with reference to the standalone financial statements and their operating effectiveness. Our audit of internal financial controls with reference to the standalone financial statements included obtaining an understanding of internal financial controls with reference to these standalone financial statements, assessing the risk that a material weakness exists and testing and evaluating the design and operating effectiveness of internal control based on the assessed risk. The procedures selected depend on the auditor’s judgment, including the assessment of the risks of material misstatement of the standalone financial statements, whether due to fraud or error.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion on the Company’s internal financial controls with reference to the standalone financial statements.

Meaning of Internal Financial Controls with Reference to the Standalone Financial Statements

A Company's internal financial control with reference to the standalone financial statements is a process designed to provide reasonable assurance regarding the reliability of financial reporting and preparation of the standalone financial statements for external purposes in accordance with generally accepted accounting principles. A Company's internal financial control with reference to the standalone financial statements includes those policies and procedures that

(1) pertain to the maintenance of records that, in reasonable detail, accurately and fairly reflect the transactions and dispositions of the assets of the Company;

(2) provide reasonable assurance that transactions are recorded as necessary to permit preparation of the standalone financial statements in accordance with generally accepted accounting principles, and that receipts and expenditures of the Company are being made only in accordance with authorizations of management and directors of the Company; and

(3) provide reasonable assurance regarding prevention or timely detection of unauthorized acquisition, use, or disposition of the company's assets that could have a material effect on the standalone financial statements.

Inherent Limitations of Internal Financial Controls with reference to the Standalone Financial Statements

Because of the inherent limitations of internal financial controls with reference to the standalone financial statements, including the possibility of collusion or improper management override of controls, material misstatements due to error or fraud may occur and not be detected. Also, projections of any evaluation of the internal financial controls with reference to the standalone financial statements to future periods are subject to the risk that the internal financial control with reference to the standalone financial statements may become inadequate because of changes in conditions, or that the degree of compliance with the policies or procedures may deteriorate.

Opinion

In our opinion, to the best of our information and according to the explanations given to us, the Company has, in all material respects, an adequate internal financial control with reference to the standalone financial statements and such internal financial controls were operating effectively as at March 31, 2022, based on the criteria for internal financial control over financial reporting established by the Company considering the essential components of internal control stated in the Guidance Note.

FOR C N K & ASSOCIATES LLP
CHARTERED ACCOUNTANTS
Firm Registration Number: 101961W/W-100036

VIJAY HARSUKHLAL MEHTA
Digitally signed by VIJAY HARSUKHLAL MEHTA
Date: 2022.09.22 22:10:42 +05'30'

Vijay Mehta
Partner
Membership Number: 106533
UDIN: 22106533ATUNTK6891

Place: Mumbai
Date: September 22, 2022

IL&FS ENERGY DEVELOPMENT COMPANY LIMITED
BALANCE SHEET AS AT March 31, 2022

	Note Ref.	As at March 31, 2022	As at March 31, 2021
ASSETS		**Rs. Million**	**Rs. Million**
Non-current assets			
a) Property, plant and equipment	6	24.25	44.05
b) Intangible assets	7	0.16	0.30
c) Right-of-use assets	54	0.17	8.43
d) Financial assets			
i) Investments	8	1,194.92	2,526.46
ii) Loans	11	2.62	2.62
iii) Other financial assets	12	23.26	295.77
e) Non-current tax assets (net)	13	1,198.48	1,129.05
f) Deferred tax assets (net)	15	-	-
g) Other non-current assets	14	2.67	0.90
		2,446.53	**4,007.58**
Current assets			
a) Financial assets			
i) Investments	8	-	-
ii) Trade receivables	9	87.06	159.92
iii) Cash and cash equivalents	10	2,388.04	2,319.21
iv) Bank balances other than (iii) above	10	4,714.29	2,720.48
v) Loans	11	1,070.92	1,084.39
vi) Other financial assets	12	278.75	267.60
b) Other current assets	14	58.09	59.25
		8,597.15	**6,610.85**
c) Assets classified as held for sale	8 & 34	741.70	597.74
Total assets		**11,785.38**	**11,216.17**
EQUITY AND LIABILITIES			
EQUITY			
a) Equity Share capital	16(A)	12,835.65	12,835.65
b) Instruments entirely equity in nature	16(B)	346.61	346.61
c) Other equity	17	(52,485.27)	(52,948.11)
Total equity		**(39,303.01)**	**(39,765.85)**
LIABILITIES			
Non-current liabilities			
a) Financial liabilities			
i) Borrowings	18	-	-
ii) Lease liabilities	54	-	2.73
b) Provisions	20	4.79	5.33
		4.79	**8.06**
Current liabilities			
a) Financial liabilities			
i) Borrowings	22	45,871.26	45,757.71
ii) Lease liabilities	54	0.20	6.93
iii) Trade payables	23		
Total outstanding dues of micro enterprises and small enterprises		0.23	0.19
Total outstanding dues of creditors other than micro enterprises and small enterprises		1,142.52	1,146.15
iv) Other financial liabilities	19	3,240.03	3,240.31
b) Provisions	21	5.18	4.89
c) Other current liabilities	24	213.85	217.78
		50,473.27	**50,373.96**
d) Liabilities directly associated with investments classified as held for sale	34	610.33	600.00
Total liabilities		**51,088.39**	**50,982.02**
Total equity and liabilities		**11,785.38**	**11,216.17**
Summary of significant accounting policies	4		
See accompanying notes forming part of the standalone Ind AS financial statements	1-61		

As per our report of even date
For C N K & Associates LLP
Chartered Accountants
ICAI FRN 101961W/W-100036

VIJAY HARSUKHLAL MEHTA Digitally signed by VIJAY HARSUKHLAL MEHTA Date: 2022.09.22 22:12:00 +05'30'

Vijay Mehta
Partner
Membership No. 106533

For and on behalf of the Board of Directors of
IL&FS Energy Development Company Limited

GIRISH CHANDRA CHATURVEDI Digitally signed by GIRISH CHANDRA CHATURVEDI Date: 2022.09.22 17:46:57 +05'30'

G C Chaturvedi
Director
DIN: 0110996

CHANDRA SHEKHAR RAJAN Digitally signed by CHANDRA SHEKHAR RAJAN Date: 2022.09.22 20:01:47 +05'30'

C S Rajan
Director
DIN: 0126063

Kaushik Modak Digitally signed by Kaushik Modak Date: 2022.09.22 20:43:47 +05'30'

Kaushik Modak
Director
DIN: 01266560

Feby Koshy Bin Koshy Digitally signed by Feby Koshy Bin Koshy Date: 2022.09.22 17:20:57 +05'30'

Feby Koshy
Chief Executive Officer

Ritendra Bhattacharjee Digitally signed by Ritendra Bhattacharjee Date: 2022.09.22 17:25:29 +05'30'

Ritendra Bhattacharjee
Chief Financial Officer

Dinesh Suryakant Ladwa Digitally signed by Dinesh Suryakant Ladwa Date: 2022.09.22 17:49:04 +05'30'

Dinesh Ladwa
Company Secretary
Membership Number: A-17210

Place: Mumbai
Date: September 22, 2022

Place: Mumbai
Date: September 22, 2022

IL&FS ENERGY DEVELOPMENT COMPANY LIMITED

STATEMENT OF PROFIT AND LOSS FOR THE YEAR ENDED March 31, 2022

		Note Ref.	For the year ended March 31, 2022	For the year ended March 31, 2021
			Rs. Million	**Rs. Million**
I	Revenue from operations	25	8.94	9.28
II	Other income	26	674.85	651.80
III	**Total income (I + II)**		**683.79**	**661.08**
IV	**Expenses**			
	i. Employee benefits expense	27	49.34	73.57
	ii. Finance costs	28	0.89	5.61
	iii. Depreciation and amortisation expense	30	15.16	13.37
	iv. Impairment of financial assets (net)	31	3.68	38.00
	v. Other expenses	29	216.07	202.60
	Total expenses (IV)		**285.14**	**333.15**
V	**Profit before tax (III - IV)**		**398.65**	**327.93**
VI	**Tax expense**	32		
	i. Current tax		-	-
	ii. Current tax- pertaining to adjustments of earlier years		1.30	-
	ii. Deferred tax		(0.62)	(0.69)
	Total tax expense (VI)		**0.68**	**(0.69)**
VII	**Profit for the year from continuing operations(V - VI)**		**397.97**	**328.62**
VIII	**Discontinuing Operations**			
	Profit for the year from discontinuing operations	34	63.33	45.62
	Tax expense of discontinued operations		-	
	Profit for the year from discontinuing operations		63.33	45.62
	Other comprehensive income			
	i. Items that will not be reclassified to profit or loss			
	a. Remeasurement of defined benefit plans		2.16	1.98
	b. Income tax relating to items that will not be reclassified to profit or loss		(0.62)	(0.69)
	ii. Items that will be reclassified to profit or loss			
	a. Effective portion of gains and loss on designated portion of hedging instruments in cash flow hedge		-	-
	b. Income tax relating to items that will be reclassified to profit or loss		-	-
IX	**Other comprehensive income for the year, net of tax**		**1.54**	**1.29**
X	**Total comprehensive income for the year, net of tax (VII+ VIII+IX)**		**462.84**	**375.53**
	Earnings per equity share (face value of Rs. 10 per share)	33		
	i. Basic (Rs.)		0.30	0.28
	ii. Diluted (Rs.) (refer note 33)		0.30	0.28
	Summary of significant accounting policies	4		
	See accompanying notes forming part of the standalone Ind AS financial statements	1-61		

As per our report of even date
For C N K & Associates LLP
Chartered Accountants
ICAI FRN 101961W/W-100036

VIJAY HARSUKHLAL MEHTA Digitally signed by VIJAY HARSUKHLAL MEHTA Date: 2022.09.22 22:13:11 +05'30'

Vijay Mehta
Partner
Membership No. 106533

For and on behalf of the Board of Directors of
IL&FS Energy Development Company Limited

GIRISH CHANDRA CHATURVEDI Digitally signed by GIRISH CHANDRA CHATURVEDI Date: 2022.09.22 17:47:19 +05'30'

G C Chaturvedi
Director
DIN: 0110996

CHANDRA SHEKHAR RAJAN Digitally signed by CHANDRA SHEKHAR RAJAN Date: 2022.09.22 20:02:46 +05'30'

C S Rajan
Director
DIN: 0126063

Kaushik Modak Digitally signed by Kaushik Modak Date: 2022.09.22 20:44:24 +05'30'

Kaushik Modak
Director
DIN: 01266560

Feby Koshy Bin Koshy Digitally signed by Feby Koshy Bin Koshy Date: 2022.09.22 17:21:21 +05'30'

Feby Koshy
Chief Executive Officer

Ritendra Bhattacharjee Digitally signed by Ritendra Bhattacharjee Date: 2022.09.22 17:25:53 +05'30'

Ritendra Bhattacharjee
Chief Financial Officer

Dinesh Suryakant Ladwa Digitally signed by Dinesh Suryakant Ladwa Date: 2022.09.22 17:49:33 +05'30'

Dinesh Ladwa
Company Secretary
Membership Number: A17910

Place: Mumbai
Date: September 22, 2022

Place: Mumbai
Date: September 22, 2022

IL&FS ENERGY DEVELOPMENT COMPANY LIMITED
CASH FLOW STATEMENT FOR THE YEAR ENDED March 31, 2022

	Note Ref.	For the year ended March 31, 2022	For the year ended March 31, 2021
		Rs. Million	Rs. Million
CASH FLOW FROM OPERATING ACTIVITIES			
Profit before tax from continuing operation		398.65	327.93
Profit before tax from discontinuing operation		63.33	45.62
Adjustments to reconcile loss before tax to net cash flows:			
Depreciation and amortisation expense		15.16	13.37
Loss/(gain) on disposal of property, plant and equipment		(0.11)	0.47
Gain on sale of financial assets - investments		-	(40.56)
Impairment on property, plant and equipment		13.06	(0.34)
Finance costs		0.89	3.16
Reversal of impairment of financial assets designated as at amortised cost		-	-
Interest income		(189.09)	(139.95)
Impairment on financial assets designated at fair value through profit and loss		2.63	-
Gain arising on financial assets designated at fair value through profit or loss		(144.45)	(108.03)
Impairment on financial assets designated as at amortised cost		-	38.00
Impairment on trade receivables		22.89	45.14
Impairment on financial assets designated as at cost		-	(0.50)
Lease liability written back		-	-
Provisions written back		(46.48)	-
Bad debts written off		-	-
Profit/(loss) on foreign currency transactions and translation		115.12	(94.06)
Dividend Income		(289.65)	(156.62)
Operating profit before working capital changes		(38.05)	(66.37)
Movement in working capital			
Decrease/(increase) in trade receivables		12.85	169.37
Decrease/(increase) in other financial assets		284.39	(154.56)
Decrease/(increase) in other assets		(0.61)	103.29
Increase/(decrease) in trade payables		(2.81)	(13.19)
Increase/(decrease) in other financial liabilities		(0.25)	(0.90)
Increase/(decrease) in other current liabilities		(3.79)	(32.64)
Increase/(decrease) in provisions		1.91	0.09
Cash flows from/(used in) operations		**253.64**	**5.09**
Income tax (paid)/refund received		(70.73)	243.27
Net cash flows from/(used in) operating activities	**(A)**	**182.91**	**248.36**
CASH FLOW FROM INVESTING ACTIVITIES			
Purchase of property plant and equipment		(0.02)	(1.19)
Proceeds from sale of property plant and equipment		0.11	0.03
Receipt on Slump Sale of business		-	-
Loans given		-	-
Loans received back		-	1,112.46
Investments in group companies		-	-
Proceeds from sale of investment		1,475.99	60.56
(Increase)/decrease in short term loans and advances		-	-
Interest received		179.36	567.29
Dividend received		289.65	156.62
Proceeds from fixed deposit under earmarked accounts (net)		(2,179.11)	30.72
Deposit in fixed deposit under earmarked accounts		-	
Proceeds from other fixed deposit (net)		185.30	(1.70)
Proceeds from other fixed deposit		-	-
Deposit in other fixed deposit			
Net cash flows from investing activities	**(B)**	**(48.72)**	**1,924.79**
CASH FLOW FROM FINANCING ACTIVITIES			
Repayment of long-term borrowings		(1.57)	(0.84)
Payment of principal portion of lease liabilities		-	(6.75)
Interest paid		(0.80)	(2.83)
Net cash flows used in financing activities	**(C)**	**(2.37)**	**(10.42)**
Net increase/(decrease) in cash and cash equivalents (A+B+C)		**131.82**	**2,162.73**
Cash and cash equivalents at the beginning of the year	10	2,319.21	156.48
Cash and cash equivalents at the end of the year	**10**	**2,451.03**	**2,319.21**

Summary of significant accounting policies 4

See accompanying notes forming part of the standalone Ind AS financial statements 1-61

As per our report of even date
For C N K & Associates LLP
Chartered Accountants
ICAI FRN 101961W/W-100036

VIJAY HARSUKHLAL MEHTA Digitally signed by VIJAY HARSUKHLAL MEHTA Date: 2022.09.22 22:14:11 +05'30'

Vijay Mehta
Partner
Membership No. 106533

Place: Mumbai
Date: September 22, 2022

For and on behalf of the Board of Directors of
IL&FS Energy Development Company Limited

GIRISH CHANDRA CHATURVEDI Digitally signed by GIRISH CHANDRA CHATURVEDI Date: 2022.09.22 17:47:39 +05'30'

G C Chaturvedi
Director
DIN: 0110996

CHANDRA SHEKHAR RAJAN Digitally signed by CHANDRA SHEKHAR RAJAN Date: 2022.09.22 20:03:24 +05'30'

C S Rajan
Director
DIN: 0126063

Kaushik Modak Digitally signed by Kaushik Modak Date: 2022.09.22 20:45:02 +05'30'

Kaushik Modak
Director
DIN: 02045[illegible]

Feby Koshy Bin Koshy Digitally signed by Feby Koshy Bin Koshy Date: 2022.09.22 17:21:39 +05'30'

Feby Koshy
Chief Executive Officer

Ritendra Bhattacharjee Digitally signed by Ritendra Bhattacharjee Date: 2022.09.22 17:26:14 +05'30'

Ritendra Bhattacharjee
Chief Finance Officer

Dinesh Suryakant Ladwa Digitally signed by Dinesh Suryakant Ladwa Date: 2022.09.22 17:49:55 +05'30'

Dinesh Ladwa
Company Secretary
Membership Number: [illegible]

Place: Mumbai
Date: September 22, 2022

IL&FS ENERGY DEVELOPMENT COMPANY LIMITED

STATEMENT OF CHANGES IN EQUITY FOR THE YEAR ENDED March 31, 2022

		Note No	Number of shares	Amount Rs. Million
(a)	**Equity Share Capital**			
	For the Year ended March 31, 2022			
	Balance as at April 1, 2021	16	1,28,35,64,664	12,835.65
	Changes in equity share capital due to prior period errors		-	-
	Restated Balance as at April 1, 2021	16	**1,28,35,64,664**	**12,835.65**
	Changes in equity share capital during the year		-	-
	Balance as at 31.03.2022	16	**1,28,35,64,664**	**12,835.65**
	For the Year ended March 31, 2021			
	Balance as at April 1, 2020	16	1,28,35,64,664	12,835.65
	Changes in equity share capital due to prior period errors		-	-
	Restated Balance as at April 1, 2020	16	**1,28,35,64,664**	**12,835.65**
	Changes in equity share capital during the year		-	-
	Balance as at March 31, 2021	16	**1,28,35,64,664**	**12,835.65**
(b)	**Compulsorily Convertible Preference Share Capital ('CCPS')**			
	Balance as at April 1, 2020		3,46,60,767	346.61
	Changes in equity share capital due to prior period errors		-	-
	Restated Balance as at April 1, 2021		**3,46,60,767**	**346.61**
	Changes in equity share capital during the year		-	-
	Balance as at 31.03.2022		**3,46,60,767**	**346.61**

(c) **Other equity (refer note 17)**

	Equity component of compound financial instruments	Reserves and surplus				Total other equity
		Securities premium	General reserve	Debenture redemption reserve	Retained earnings	
	Rs. Million	Rs. Million	Rs. Million	Rs. Million	Rs. Million	Rs. Million
Balance as at April 1, 2020	**2,405.86**	**37,557.27**	**7.60**	**673.61**	**(93,967.98)**	**(53,323.64)**
Effect of adoption of Ind AS 116 Leases (refer note 4.25)	-	-	-	-	-	-
Balance as at April 1, 2020 (restated)	**2,405.86**	**37,557.27**	**7.60**	**673.61**	**(93,967.98)**	**(53,323.64)**
i Profit for the year	-	-	-	-	374.24	**374.24**
ii Remeasurement of defined benefit obligations, net of tax	-	-	-	-	1.29	**1.29**
Total comprehensive income for the year (i+ii)	-	-	-	-	**375.53**	**375.53**
Balance as at March 31, 2021	**2,405.86**	**37,557.27**	**7.60**	**673.61**	**(93,592.45)**	**(52,948.11)**
i Profit for the year	-	-	-	-	461.30	**461.30**
ii Remeasurement of defined benefit obligations, net of tax	-	-	-	-	1.54	**1.54**
Total comprehensive income for the year (i+ii)	-	-	-	-	**462.84**	**462.84**
Balance as at March 31, 2022	**2,405.86**	**37,557.27**	**7.60**	**673.61**	**(93,129.61)**	**(52,485.27)**

See accompanying notes forming part of the standalone Ind AS financial statements 1-61

As per our report of even date
For C N K & Associates LLP
Chartered Accountants
ICAI FRN 101961W/W-100036

VIJAY HARSUKHLAL MEHTA — Digitally signed by VIJAY HARSUKHLAL MEHTA Date: 2022.09.22 22:15:20 +05'30'

Vijay Mehta
Partner
Membership No. 106533

For and on behalf of the Board of Directors of
IL&FS Energy Development Company Limited

GIRISH CHANDRA CHATURVEDI — Digitally signed by GIRISH CHANDRA CHATURVEDI Date: 2022.09.22 17:47:59 +05'30'
Director
DIN: 0110996

CHANDRA SHEKHAR RAJAN — Digitally signed by CHANDRA SHEKHAR RAJAN Date: 2022.09.22 20:04:04 +05'30'
C S Rajan
Director
DIN: 0126063

Kaushik Modak — Digitally signed by Kaushik Modak Date: 2022.09.22 20:45:37 +05'30'
Kaushik Modak
Director
DIN: 01266560

Feby Koshy Bin Koshy — Digitally signed by Feby Koshy Bin Koshy Date: 2022.09.22 17:22:31 +05'30'
Chief Executive Officer

Ritendra Bhattacharjee — Digitally signed by Ritendra Bhattacharjee Date: 2022.09.22 17:26:32 +05'30'
Chief Financial Officer

Dinesh Suryakant Ladwa — Digitally signed by Dinesh Suryakant Ladwa Date: 2022.09.22 21:25:03 +05'30'
Dinesh Ladwa
Company Secretary
Membership Number: A-17210

Place: Mumbai
Date: September 22, 2022

Place: Mumbai
Date: September 22, 2022

1. General Information

IL&FS Energy Development Company Limited ("the Company") is a public limited company, domiciled and incorporated in India having its registered office at unit 101, First Floor, ABW Rectangle – 1, Saket District Centre, Saket, New Delhi - 110017. The Company is engaged in development and operations of power projects and providing advisory services. The Company is a subsidiary of Infrastructure Leasing & Financial Services Limited (IL&FS).

2. Significant developments at the Company, IL&FS Limited ("holding company" or "IL&FS") and various group companies ('the IL&FS Group').

The Company had reported defaults on payment of its borrowing obligations during the financial year 2018-19 which are continuing as on date. Further, the credit rating of the Company and its holding company was downgraded to 'D' (lowest grade) on October 5, 2018 and in September 17, 2018 respectively.

Pursuant to a report filed by the Registrar of Companies, Mumbai ("RoC") under Section 208 of the Companies Act, 2013, the Government of India vide their Order dated September 30, 2018, directed that the affairs of the Company be investigated by the Serious Fraud Investigation Office ("SFIO"). SFIO commenced investigation of affairs of the Company. SFIO submitted an interim report under Section 212(11) of the Companies Act, 2013, on November 30, 2018.

The Union of India on October 1, 2018 filed a petition with the National Company Law Tribunal ("NCLT") seeking an order under section 242(2) and section 246 read with section 339 of the Companies Act, 2013 on the basis of the interim reports of the RoC and on the following grounds:

I. The precarious and critical financial condition of IL&FS and its group companies and their inability to service their debt obligations had rattled the money market.

II. On a careful consideration of the Union of India, it was of the opinion that affairs of IL&FS and its group companies were conducted in a manner contrary to the public interest due to its mis-governance; and

III. The intervention of the Union of India is necessary to prevent the downfall of IL&FS and its group companies and the financial markets.

It was felt that the governance and management change is required to bring back the IL&FS Group from Financial collapse, which may require, among other things, a change in the existing Board and management and appointment of a new management.

Based on the above petition, the NCLT vide its order dated October 1, 2018 suspended the erstwhile Board and appointed the New Board proposed by the Union of India.

Further, applications were made by the Union of India and others, to the NCLT and the National Company Law Appellate Tribunal ("NCLAT") on various matters. The NCLAT, on October 15, 2018, ordered a stay until further orders on the following matters:

I. The institution or continuation of suits or any other proceedings by any party or person or bank or Company against IL&FS and its group companies in any court of law/tribunal/arbitration panel or arbitration authority.

II. Any action by any party or person or bank or company etc to foreclose, recover, enforce any security interest created over the assets of IL&FS and its group companies including any action under the Securitization and Reconstruction of Financial Assets and Enforcement of Securities Interest Act, 2002.

III. The acceleration, premature, withdrawal, or other withdrawal, invocation of any term loan, corporate loan, bridge loan, commercial paper, debentures, fixed deposits, guarantees, letter of support, commitment or comfort and other financial obligations availed by IL&FS and its group companies.

IV. Suspension of temporarily any term loan, corporate loan, bridge loan, commercial paper, debentures, fixed deposits, and any financial liability taken by IL&FS and its group companies.

V. Any and all banks, financial institutions from exercising the right to set off or lien against any amount lying with any creditor against any dues whether principal or interest or otherwise against the balance lying in any the bank account and deposits whether current, savings or otherwise of IL&FS and its group companies.

The NCLAT vide Order dated March 12, 2020, approved October 15, 2018 as the date of initiation of the resolution process of IL&FS Group Companies (including the Company) and Crystallization of claims as of that date i.e. "Cut- Off Date" with No interest, additional interest, default interest, penal charges or other similar charges to accrue after the said Cut-Off Date.

3. Resolution process proposed by new Board of Directors of the Company

The New Board of Directors of the Company (hereinafter, "New Board"), as part of the resolution process, has submitted several progress reports to the NCLT. This includes framework for a resolution plan and process, steps undertaken for monetization of assets, appointment of consultants, and classification of group entities based on their abilities to meet various financial and operational obligations, measures for cost optimization and protocol for making payments beyond certain limits.

As discussed earlier, the NCLAT had given a moratorium to IL&FS and its group entities and that no creditors can proceed against it except under article 226 of the Constitution.

The resolution plan seeks a fair and transparent resolution for the Company while keeping in mind larger public interest, financial stability, various stakeholders' interest, compliance with legal framework and commercial feasibility. It is proposed to have a timely resolution process which in turn mitigate the fallout on the financial markets of the country and restore investor confidence in the financial markets thereby serving larger public interest. The Company being a holding company of energy vertical of IL&FS, having projects through various group entities, depends on its group entities to continue operating as a going concern. The resolution plan and processes for various verticals are under way and options of restructuring business, as well as exits are planned. The plan of the management is to sell/exit from assets at the group entity as a going concern.

The New Board is pursuing vertical level, SPV level and asset level resolution plan. The assessment of the New Board, based on analysis of the current position of and challenges facing the IL&FS group, is that an Asset Level Resolution Approach serves the best interest of all stakeholders to achieve final resolution. Further, the stakeholders' interests will be protected adequately since the framework and asset sale will be subject to NCLAT approval.

The New Board of IL&FS has submitted five progress reports to the NCLT on the resolution plans and latest of which were submitted on August 9, 2019 and Strategic actions taken include:

a) Appointing Legal, Transaction and Resolution Advisors
b) Securing a moratorium order from third party actions
c) Setting up 'Operating Committee' of senior executives for managing daily operations
d) Developing solution framework for managing unprecedented group insolvency using an umbrella resolution approach
e) Active recovery actions on external lending portfolio of IL&FS Financial Services ("IFIN")
f) Working with central and state government authorities to resolve outstanding claims

The entities in the IL&FS group, have been classified into Indian and offshore entities. Further, the Indian IL&FS entities have been classified by an independent third party, into three categories of entities based on a 12-month cash flow based solvency test viz "Green", "Amber" and "Red", indicating their ability to repay both financial and operating creditors, only operating creditors, or only going concern respectively.

Based on this classification of "Green", "Amber" and "Red", the New Board has put in place a payment protocol for the IL&FS group during the resolution process. The classification of the entities, the payment protocol and the resolution framework has been filed with the NCLAT and the NCLAT has directed the appointment of Justice D K Jain (Retd) to supervise the resolution process for the IL&FS group.

The Company is classified as a "Red" entity, indicating that it is not able to meet all obligations (financial and operational) including the payment obligations to senior secured financial creditors. Accordingly, the Company is permitted to make only those payments necessary to maintain and preserve the going concern status.

The independent entity which had earlier classified the group entities into "Green", "Amber" and "Red" have periodically reclassified in some of the entities based on their restructuring and cash flow based solvency test.

As discussed above, the New Board has submitted various progress reports to the NCLT on the resolution plans from time to time.

The New Board has been following a three- prolonged strategy- Resolve, Restructure and Recover- while adopting approach of equitable distribution and balancing interest of stakeholders across the IL&FS Group under IBC and Corporate Finance principles to resolve the debt.

Hon'ble NCLAT vide its judgement dated March 12, 2020, has approved the revised Resolution Framework submitted by New Board along with its amendments and also directed IL&FS and the Union of India to conclude the resolution process for all IL&FS Group entities preferably within 90 days. Subsequently, vide its order date March 30, 2020, the NCLAT clarified that lock down/shut down period as ordered by the Central Government and State Government will be excluded for the calculation of aforementioned 90 days.

The impact of the approved Resolution Framework to the extent it relates to manner of distribution of the proceeds among all the obligations of the entity (Distribution Framework) has not been given in these financial statements.

4. Significant accounting policies

4.1 Basis of preparation and presentation

The financial statements of the Company have been prepared in accordance with the Indian Accounting Standards (referred to as IND AS) notified under the companies (Indian Accounting Standards) Rules 2015 (as amended) read with Section 133 of the Companies act, 2013.

These financial statements have been prepared on the historical cost basis except for certain financial instruments that are measured at fair values at the end of each reporting period, as explained in the accounting policies below.

Historical cost is generally based on the fair value of the consideration given in exchange for goods and services.

4.2 Fair value measurement

Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date under current market conditions.

The Company categorises assets and liabilities measured at fair value into one of three levels depending on the ability to observe inputs employed in their measurement which are described as follows:

a. Level 1 inputs are quoted prices (unadjusted) in active markets for identical assets or liabilities.

b. Level 2 inputs are inputs that are observable, either directly or indirectly, other than quoted prices included within level 1 for the asset or liability.

c. Level 3 inputs are unobservable inputs for the asset or liability reflecting significant modifications to observable related market data or Company's assumptions about pricing by market participants.

4.3 Revenue recognition (also refer note 44)

Revenue is measured at the fair value of the consideration received or receivable.

Rendering of services

Revenue from a contract to provide consultancy services is recognised by reference to specified project progress milestones as defined in the Project Contract Mandates. Foreseeable losses on such contracts are recognised when probable.

Sale of Electricity

Revenue from sale of power on generation of electricity is accounted when energy is delivered at the metering point in terms of the Power Purchase Agreement.

Sale of Goods

Revenue from the sale of goods is recognised when the goods are delivered and titles have passed, at which time all the following conditions are satisfied:

- the Company has transferred to the buyer the significant risks and rewards of ownership of the goods;
- the Company retains neither continuing managerial involvement to the degree usually associated with ownership nor effective control over the goods sold;
- the amount of revenue can be measured reliably;
- it is probable that the economic benefits associated with the transaction will flow to the Company; and
- the costs incurred or to be incurred in respect of the transaction can be measured reliably.

Revenue from construction Contract

Revenue from construction contract is recognised based on the 'Percentage of completion method' (POC) when the outcome of the contract can be estimated reliably upon fulfilment of all the following conditions:

All critical approvals necessary for commencement of the project have been obtained;

Contract costs for work performed (excluding cost of land/developmental rights and borrowing cost) constitute at least 25% of the estimated total contract costs representing a reasonable level of development;

At least 25% of the saleable project area is secured by contracts or agreements with buyers; and

At least 10% of the total revenue as per the agreements of sale or any other legally enforceable documents is realised at the reporting date in respect of each of the contracts and the parties to such contracts can be reasonably expected to comply with the contractual payment terms.

The costs incurred on property development activities are carried as “Inventories” till such time the outcome of the project cannot be estimated reliably and all the aforesaid conditions are fulfilled. When the outcome of the project can be ascertained reliably and all the aforesaid conditions are fulfilled, revenue from property development activity is recognised at cost incurred plus proportionate margin, using percentage of completion method. Percentage of completion is determined based on the proportion of actual cost incurred to-date, to the total estimated cost of the project. For the purpose of computing percentage of construction, cost of land, developmental rights and borrowing costs are excluded. Expected loss, if any, on the project is recognised as an expense in the period in which it is foreseen, irrespective of the stage of completion of the contract.

Other income

Interest income from a financial asset is recognised when it is probable that the economic benefits will flow to the Company and the amount of income can be measured reliably. Interest income is accrued on a time basis, by reference to the principal outstanding and at the effective interest rate applicable, which is the rate that exactly discounts estimated future cash receipts through the expected life of the financial asset to that asset's net carrying amount on initial recognition.

Dividend income from investments is recognised when the shareholder's right to receive payment has been established (provided that it is probable that the economic benefits will flow to the Company and the amount of income can be measured reliably).

Assessment under Ind AS 115 Revenue from Contract with customer

Ind AS 115 was issued on March 28, 2018 and superseded Ind AS 11 Construction Contracts and Ind AS 18 Revenue and it applies, with limited exceptions, to all revenue arising from contracts with its customers. Ind AS 115 establishes a five-step model to account for revenue arising from contracts with customers and requires that revenue to be recognised at an amount that reflects the consideration to which an entity expects to be entitled in exchange for transferring goods or services to a customer. Ind AS 115 requires entities to exercise judgement, taking into consideration all of the relevant facts and circumstances when applying each step of the model to contracts with their customers. In addition, the new standard results into the change in accounting policy related to revenue recognition and requires extensive disclosures.

4.4 Property, plant and equipment (PP&E)

Property, plant and equipment (PP&E) are carried at cost less accumulated depreciation and impairment losses, if any.

The cost of Property, plant and equipment (PP&E) comprises its purchase price net of any trade discounts and rebates, any import duties and other taxes (other than those subsequently recoverable from the tax authorities), any directly attributable expenditure on making the asset ready for its intended use, other incidental expenses, present value of decommissioning costs (where there is a legal or constructive obligation to decommission) and interest on borrowings attributable to acquisition of qualifying fixed assets up to the date the asset is ready for its intended use.

Machinery spares which can be used only in connection with an item of fixed asset and whose use is expected to be irregular are capitalised and depreciated over the useful life of the principal item of the relevant assets.

Subsequent expenditure on fixed assets after its purchase / completion is capitalised only if such expenditure results in an increase in the future benefits from such asset beyond its previously assessed standard of performance.

Property, plant and equipment are tested for impairment whenever events or changes in circumstances indicate that an asset may be impaired. If an impairment loss is determined, the remaining useful life of the asset is also subject to adjustment. If the reasons for previously recognised impairment losses no longer exists, such impairment losses are reversed and recognised in income. Such reversal shall not cause the carrying amount to exceed the amount that would have resulted had no impairment taken place during the preceding periods.

The Company has elected to continue with the carrying value of all of its property, plant and equipment recognised as of April 1, 2015 under the previous GAAP as its deemed cost on the date of transition to Ind AS.

Capital work-in-progress

Projects under which tangible fixed assets are not yet ready for their intended use are carried at cost less any recognised impairment loss, cost comprises direct cost, related incidental expenses and borrowing cost. Depreciation of these assets, on the same basis as other property assets, commences when the assets are ready for their intended use.

Depreciation

Depreciation is recognised for property, plant and equipment so as to write-off the cost less residual values over their estimated useful lives. The estimated useful lives, residual values and depreciation method are reviewed at the end of each reporting period, with the effect of any changes in estimate accounted for on a prospective basis taking into account commercial and technological obsolescence as well as normal wear and tear.

The estimated useful life of depreciable assets are mentioned below

Asset Type	Useful Life
Plant & equipment – Solar rooftop plant	Over the period of PPA entered
Other equipment	3 years
Computers - Data processing equipment, Server & networking	3-4 years
Furniture & fixtures	10 years
Office equipment	3-5 years
Assets provided to employees	3 Years
Assets costing less than Rs. 5000 and mobile phones, Tablets	Written off in the year of purchase
Expenditure on improvement to leasehold property	Balance period of lease

Derecognition of PPE

An item of property, plant and equipment is derecognised upon disposal or when no future economic benefits are expected to arise from the continued use of assets. Any gain or loss arising on the disposal or retirement of an item of property, plant and equipment is determined as the difference between the sale proceeds and the carrying amount of the assets and is recognised in profit or loss.

4.5 Intangible assets

Intangible assets acquired separately

Intangible assets with finite useful lives that are acquired separately are carried at cost less accumulated amortisation and accumulated impairment losses. Computer software licenses are amortised on a straight-line method over the license period or 4 years whichever is less. The estimated useful life and amortization period is reviewed at the end of each reporting period, with the effect of any changes in estimate being accounted for on prospective basis.

The Company has elected to continue with the carrying value of all of its intangible assets recognised as of April 1, 2015 under the previous GAAP as its deemed cost on the date of transition to Ind AS.

Derecognition of Intangible assets

An intangible asset is derecognised on disposal, or when no future economic benefits are expected from use or disposal. Gains or losses arising from derecognition of an intangible asset, are determined as the difference between the net disposal proceeds and the carrying amount of the asset and recognised in Statement of profit and loss when the asset is derecognised.

4.6 Government grants

Government grants are not recognised until there is reasonable assurance that the Company will comply with the conditions attaching to them and that the grants will be received.

Government grants are recognised in Statement of profit and loss on a systematic basis over the periods in which the company recognises as expenses the related costs for which the grants are intended to compensate.

Specifically, government grants whose primary condition is that the company should purchase, construct or otherwise acquire non-current assets are recognised as deferred revenue in the Balance sheet and transferred to Statement of profit and loss on a systematic and rational basis over the useful lives of the related assets.

4.7 Borrowing Costs

Borrowing costs directly attributable to the acquisition, construction or production of qualifying assets, which are assets that necessarily take a substantial period of time to get ready for their intended use or sale, are added to the cost of the assets, until such time as the assets are substantially ready for their intended use or sale.

Interest income earned on the temporary investment of specific borrowings pending their expenditure on qualifying assets is deducted from the borrowing costs eligible for capitalization.

All other borrowing costs are recognised in Statement of profit and loss in the period in which they are incurred.

4.8 Employee benefits

Employee benefits include provident fund, superannuation fund, gratuity and compensated absences.

Defined contribution plan

Employee benefit under defined contribution plan comprising of provident fund and superannuation fund is recognised based on the amount of obligation of the Company to contribute to the plan. The provident fund contribution is paid to provident fund authorities and superannuation fund contribution is paid to designated fund manager. These amounts are expensed during the year.

Defined benefit plan

The Company’s gratuity plan is a defined benefit plan. The present value of the obligation under such defined benefit plan is determined based on actuarial valuation using the projected unit credit method, which recognises each period of service as giving rise to additional unit of employee benefit entitlement and measures each unit separately to build up the final obligation. The obligation is measured at the present value of the estimated future cash flows. The discount rate used for determining the present value of the obligation under defined benefit plans, is based on the prevailing market yields on government securities as at the balance sheet date.

Remeasurement, comprising actuarial gains and losses, the effect of the changes to the asset ceiling (if applicable) and the return on plan assets (excluding net interest), is reflected immediately in the balance sheet with a charge or credit recognised in other comprehensive income in the period in which they occur. Remeasurement recognised in other comprehensive income is reflected immediately in retained earnings and is not reclassified to profit or loss. Past service cost is recognised in Statement of profit and loss in the period of a plan amendment. Net interest is calculated by applying the discount rate at the beginning of the period to the net defined benefit liability or asset.

Defined benefit costs are categorised as follows:

- service cost (including current service cost, past service cost, as well as gains and losses on curtailments and
- net interest expense or income; and
- re-measurement

The Company presents the first two components of defined benefit costs in profit or loss in the line item 'Employee benefits expense'. Curtailment gains and losses are accounted for as past service costs.

The Company has taken the group policy with HDFC Life to meet its obligation towards gratuity. The Company contributes all ascertained liabilities to a gratuity fund administered through a separate trust which is governed by board of trustees. The board of trustee comprises of the officers of the Company. Liability with respect to the gratuity plan is determined based on an actuarial valuation done by an independent actuary.

The gratuity benefit obligation recognised in the standalone Balance Sheet represents the actual deficit or surplus in the Company’s defined benefit plans. Any surplus resulting from this calculation is limited to the present value of any economic benefits available in the form of refunds from the plans or reductions in future contributions to the plans.

A liability for a termination benefit is recognised at the earlier of when the entity can no longer withdraw the offer of the termination benefit and when the entity recognises any related restructuring costs.

Short-term employee benefits

The undiscounted amount of short-term employee benefits expected to be paid in exchange for the services rendered by employees are recognised during the year when the employees render the service. These benefits include performance incentive and compensated absences which are expected to occur within twelve months after the end of the period in which the employee renders the related service.

The cost of short-term compensated absences is accounted as under:

a. In case of accumulated compensated absences, when employees render the services that increase their entitlement of future compensated absences; and

b. In case of non-accumulating compensated absences, when the absences occur.

Long-term employee benefits

Compensated absences which are not expected to occur within twelve months after the end of the period in which the employee renders the related service are recognised as a liability at the present value of the obligation as at the Balance Sheet date.

4.9 Taxation

Income tax expense represents the sum of the tax currently payable and deferred tax.

Current tax

The tax currently payable is based on taxable profit for the year. Taxable profit differs from 'profit before tax' as reported in the Statement of profit and loss because of items of income or expense that are taxable or deductible in other years and items that are never taxable or deductible. The Company’s current tax is calculated using tax rates that have been enacted or substantively enacted by the end of the reporting period.

Deferred tax

Deferred tax is recognised on temporary differences between the carrying amounts of assets and liabilities in the financial statements and the corresponding tax bases used in the computation of taxable profit. Deferred tax liabilities are generally recognised for all taxable temporary differences. Deferred tax assets are generally recognised for all deductible temporary differences to the extent that it is probable that taxable profits will be available against which those deductible temporary differences can be utilised. Such deferred tax assets and liabilities are not recognised if the temporary difference arises from the initial recognition (other than in a business combination) of assets and liabilities in a transaction that affects neither the taxable profit nor the accounting profit.

The carrying amount of deferred tax assets is reviewed at the end of each reporting period and reduced to the extent that it is no longer probable that sufficient taxable profits will be available to allow all or part of the asset to be recovered.

Deferred tax liabilities are recognised for taxable temporary differences associated with investments in joint ventures, except where the Company is able to control the reversal of the temporary difference and it is probable that the temporary difference will not reverse in the foreseeable future. Deferred tax assets arising from deductible temporary differences associated with such investments and interests are only recognised to the extent that it is probable that there will be sufficient taxable profits against which to utilise the benefits of the temporary differences and they are expected to reverse in the foreseeable future.

Deferred tax assets and liabilities are measured at the tax rates that are expected to apply in the period in which the liability is settled or the asset realised, based on tax rates (and tax laws) that have been enacted or substantively enacted by the end of the reporting period

Deferred tax assets include Minimum Alternate Tax (‘MAT’) paid in accordance with the tax laws in India, which is likely to give future economic benefits in the form of availability of set off against future income tax liability. Accordingly, MAT is recognised as deferred tax asset in the Balance Sheet when the asset can be measured reliably and it is probable that the future economic benefit associated with asset will be realised

The measurement of deferred tax liabilities and assets reflects the tax consequences that would follow from the manner in which the Company expects, at the end of the reporting period, to recover or settle the carrying amount of its assets and liabilities.

Current and deferred tax for the year

Current and deferred tax are recognised in profit or loss, except when they relate to items that are recognised in other comprehensive income or directly in equity, in which case, the current and deferred tax are also recognised in other comprehensive income or directly in equity respectively.

4.10 Inventories

Inventory comprising of equipment and parts thereof are valued at the lower of cost (first in first out basis) and the net realisable value. Cost includes all charges in bringing the goods to the point, including octroi and other levies and receiving charges. Net realisable value represents the estimated selling price for inventories less all estimated costs of completion and costs necessary to make the sale.

4.11 Provisions, contingent liability and contingent asset

Provisions are recognised when the Company has a present obligation (legal or constructive) as a result of a past event, it is probable that the Company will be required to settle the obligation, and a reliable estimate can be made of the amount of the obligation.

The amount recognised as a provision is the best estimate of the consideration required to settle the present obligation at the end of the reporting period, taking into account the risks and uncertainties surrounding the obligation. When a provision is measured using the cash flows estimated to settle the present obligation, its carrying amount is the present value of those cash flows (when the effect of the time value of money is material).

Contingent assets are disclosed in the financial statements by way of notes to accounts when an inflow of economic benefits is probable.

Contingent liabilities are disclosed in the financial statements by way of notes to accounts, unless possibility of an outflow of resources embodying economic benefit is remote.

4.12 Business Combinations

Acquisitions of businesses are accounted for using the acquisition method. The consideration transferred in a business combination is measured at fair value, which is calculated as the sum of the acquisition-date fair values of the assets transferred, liabilities incurred and the equity interests issued by the Company in exchange of control of the acquired entity. Acquisition-related costs are generally recognised in profit or loss as incurred.

Purchase consideration paid in excess of the fair value of net assets acquired is recognised as goodwill. Where the fair value of identifiable assets and liabilities exceed the cost of acquisition, after reassessing the fair values of the net assets and contingent liabilities, the excess is recognised as capital reserve.

The interest of non-controlling shareholders is initially measured either at fair value or at the non-controlling interests' proportionate share of the acquiree's identifiable net assets. The choice of measurement basis is made on an acquisition-by-acquisition basis. Subsequent to acquisition, the carrying amount of non-controlling interest is the amount of those interests at initial recognition plus the non-controlling interests' share of subsequent changes in equity of subsidiaries.

Business combinations arising from transfers of interest in entities that are under the common control are accounted at historical costs as per pooling of interest method. The difference between any consideration given and the aggregate historical carrying amounts of assets and liabilities of the acquired entity are recorded in shareholders' equity

4.13 Financial instruments

Financial assets and financial liabilities are recognised when Company becomes a party to the contractual provisions of the instruments.

Financial assets and financial liabilities are initially measured at fair value. Transaction costs that are directly attributable to the acquisition or issue of financial assets and financial liabilities (other than financial assets and financial liabilities at fair value through profit or loss) are added to or deducted from the fair value of the financial assets or financial liabilities, as appropriate, on initial recognition. Transaction costs directly attributable to the acquisition of financial assets or financial liabilities at fair value through profit or loss are recognised immediately in the Statement of Profit and Loss.

4.14 Financial assets

All recognised financial assets are subsequently measured in their entirety at either amortised cost or fair value, depending on the classification of the financial assets.

Cash and cash equivalents

The Company considers all highly liquid financial instruments, which are readily convertible into known amounts of cash that are subject to an insignificant risk of change in value and having original maturities of three months or less from the date of purchase, to be cash equivalents. Cash and cash equivalents consist of balances with banks which are unrestricted for withdrawal and usage.

Financial assets at amortised cost

Financial assets are subsequently measured at amortised cost using the effective interest method if these financial assets are held within a business whose objective is to hold these assets in order to collect contractual cash flows and the contractual terms of the financial asset give rise on specified dates to cash flows that are solely payments of principal and interest on the principal amount outstanding.

Financial assets at fair value through other comprehensive income

Financial assets are measured at fair value through other comprehensive income if these financial assets are held within a business whose objective is achieved by both selling financial assets and collecting contractual cash flows, the contractual terms of the financial asset give rise on specified dates to cash flows that are solely payments of principal and interest on the principal amount outstanding.

Financial assets at fair value through profit or loss (‘FVTPL’)

Financial assets are measured at fair value through profit or loss unless it is measured at amortised cost or at fair value through other comprehensive income on initial recognition.

Investments in Subsidiaries and Joint Ventures

Investments in equity instruments of Subsidiaries and Joint ventures are accounted for as per Ind AS 27 i.e. “Separate Financial Statement” which allows provides to account for these investments at cost or in accordance with Ind AS 109 for each category of investments.

Accordingly, the Company has accounted investment in Subsidiaries at cost and opted fair value through profit or loss as per Ind AS 109 in case of Joint ventures.

Foreign exchange gain and losses

The fair value of financial assets denominated in a foreign currency is determined in that foreign currency and translated at the spot rate at the end of each reporting period.

For foreign currency denominated financial assets measured at amortised cost and FVTPL, the exchange differences are recognised in Statement of profit and loss except for those which are designated as hedging instruments in a hedging relationship.

Impairment of financial assets

The Company assesses at each Balance Sheet date whether a financial asset or a group of financial assets is impaired. Ind AS 109 requires expected credit losses to be measured through a loss allowance. The Company recognises lifetime expected losses for trade receivables that do not constitute a financing transaction. For all other financial assets, expected credit losses are measured at an amount equal to 12 month expected credit losses or at an amount equal to lifetime expected losses, if the credit risk on the financial asset has increased significantly since initial recognition.

Derecognition of financial assets

The Company derecognises a financial asset when the contractual rights to the cash flows from the asset expire, or when it transfers the financial asset and substantially all the risks and rewards of ownership of the asset to another party.

On derecognition of a financial asset in its entirety, the difference between the asset’s carrying amount and the sum of the consideration received and receivable is recognised in the statement of profit and loss.

Assets held for sale

The Company consider the investments and related assets as held for sale once the application for approval of said sale has been filed to Hon’ble NCLAT post approval from Hon’ble Justice Jain.

4.15 Financial liabilities and equity instruments

Classification as debt or equity

Debt and equity instruments issued by a Company are classified as either financial liabilities or as equity in accordance with the substance of the contractual arrangements and the definitions of a financial liability and an equity instrument.

Equity Instruments

An Equity instrument is any contact that evidence a residual interest in the assets of the entity after deducting all of its liabilities. Equity instruments issued by the Company are recognised at the proceeds received, net of direct issue costs.

Compound financial instruments

The components of compound financial instruments are classified separately as financial liabilities and equity in accordance with the substance of the contractual arrangements and the definitions of a financial liability and an equity instrument. A conversion option that will be settled by issue of fixed number of the Company's own equity instruments in exchange of a fixed amount of cash or another financial asset, is an equity instrument.

At the date of issue, the fair value of the liability component is estimated using the prevailing market interest rate for similar non-convertible instruments. This amount is recognised as a liability on an amortised cost basis using the effective interest method until extinguished upon conversion or at the instrument's maturity date.

The conversion option classified as equity is determined by deducting the amount of the liability component from the fair value of the compound instrument as a whole. This is recognised and included in equity, net of income tax effects, and is not subsequently remeasured. In addition, the conversion option classified as equity will remain in equity until the conversion option is exercised, in which case, the balance recognised in equity will be transferred to other component of equity. When the conversion option remains unexercised at the maturity date of the convertible note, the balance recognised in equity will be transferred to retained earnings. No gain or loss is recognised in Statement of profit and loss upon conversion or expiration of the conversion option.

Transaction costs that relate to the issue of the convertible notes are allocated to the liability and equity components in proportion to the allocation of the gross proceeds. Transaction costs relating to the equity component are recognised directly in equity. Transaction costs relating to the liability component are included in the carrying amount of the liability component and are amortised over the lives of the convertible notes using the effective interest method.

Financial liabilities

All financial liabilities are subsequently measured at amortised cost using the effective interest method.

Financial liabilities subsequently measured at amortised cost

Financial liabilities that are not held-for-trading and are not designated as at FVTPL are measured at amortised cost at the end of subsequent accounting periods. The carrying amounts of financial liabilities that are subsequently measured at amortised cost are determined based on the effective interest method. Interest expense that is not capitalised as part of costs of an asset is included in the 'Finance costs' line item.

Financial guarantee contracts

A financial guarantee contract is a contract that requires the issuer to make specified payments to reimburse the holder for a loss it incurs because a specified debtor fails to make payments when due in accordance with the terms.

Financial guarantee contracts issued by the Company are initially measured at their fair values and, if not designated as at FVTPL, are subsequently measured at the higher of:

- the amount of loss allowance determined in accordance with impairment requirements of Ind AS 109; and

- the amount initially recognised less, when appropriate, the cumulative amount of income recognised in accordance with the principles of Ind AS 18.

Foreign exchange gains and losses

For financial liabilities that are denominated in a foreign currency and are measured at amortised cost at the end of each reporting period, the foreign exchange gains and losses are determined based on the amortised cost of the instruments and are recognised in 'Other income' in the line-item 'Net foreign exchange gains/(losses)' except where capitalised as part of borrowing cost.

The fair value of financial liabilities denominated in a foreign currency is determined in that foreign currency and translated at the spot rate at the end of the reporting period.

Derecognition of financial liabilities

The Company derecognises financial liabilities when, and only when, the Company's obligations are discharged, cancelled or have expired. The difference between the carrying amount of the financial liability derecognised and the consideration paid and payable is recognised in the Statement of profit and loss.

4.16 Derivative financial instruments

The Company enters into a variety of derivative financial instruments to manage its exposure to interest rate and foreign exchange rate risks, including foreign exchange forward contracts, interest rate swaps and cross currency swaps. Further details of derivative financial instruments are disclosed in Note 51.

Derivatives are initially recognised at fair value at the date the derivative contracts are entered into and are subsequently remeasured to their fair value at the end of each reporting period. The resulting gain or loss is recognised in profit or loss immediately unless the derivative is designated and effective as a hedging instrument, in which event the timing of the recognition in Statement of profit and loss depends on the nature of the hedging relationship and the nature of the hedged item.

4.17 Hedge accounting

The Company designates certain hedging instruments which include derivatives in respect of foreign currency risk, interest rate risk are accounted as cash flow hedge. Hedges of foreign exchange risk on firm commitments are also accounted for as cash flow hedges.

At the inception of the hedge relationship, the entity documents the relationship between the hedging instrument and the hedged item, along with its risk management objectives and its strategy for undertaking various hedge transactions. Furthermore, at the inception of the hedge and on an ongoing basis, the company documents whether the hedging instrument is highly effective in offsetting changes in fair values or cash flows of the hedged item attributable to the hedged risk.

Cash flow hedges

The effective portion of changes in the fair value of the designated portion of derivatives that qualify as cash flow hedges is recognised in other comprehensive income and accumulated under the heading of cash flow hedging reserve except where capitalised. The gain or loss relating to the ineffective portion is recognised immediately in Statement of profit and loss and is included in the 'Other gains and losses' line item.

Amounts previously recognised in other comprehensive income and accumulated in equity relating to effective portion as described above are reclassified to profit or loss in the periods when the hedged item affects profit or loss, in the same line as the recognised hedged item. However, when the hedged forecast transaction results in the recognition of a non-financial asset or a non-financial liability, such gains and losses are transferred from equity and included in the initial measurement of the cost of the non-financial asset or non-financial liability.

Hedge accounting is discontinued when the hedging instrument expires or is sold, terminated, or exercised, or when it no longer qualifies for hedge accounting. Any gain or loss recognised in other comprehensive income and accumulated in equity at that time remains in equity and is recognised when the forecast transaction is ultimately recognised in profit or loss. When a forecast transaction is no longer expected to occur, the gain or loss accumulated in equity is recognised immediately in profit or loss.

4.18 Foreign currency

The functional currency of the Company is Indian Rupees which represents the currency of the primary economic environment in which it operates. These financial statements are presented in Indian Rupees.

Transactions and balances

Transactions in currencies other than the entity's functional currency (foreign currencies) are recognised at the exchange rates prevailing on the date of the transaction. Gains or losses realised upon settlement of foreign currency transactions are recognised in the Statement of Profit and Loss for the period in which the transaction is settled.

Exchange differences on monetary items are recognised in statement of profit and loss in the period in which they arise.

Exchange difference arising in respect of long-term foreign currency monetary items is recognised in the statement of profit and loss except for the exchange difference related to long-term foreign currency monetary items those were recognised as at March 31, 2016, in so far as, they relate to the acquisition of depreciable assets, are adjusted against the cost of such assets and depreciate the said adjustment, over the balance life of asset.

4.19 Leases

The Company assesses at contract inception whether a contract is, or contains, a lease. That is, if the contract conveys the right to control the use of an identified asset for a period of time in exchange for consideration.

Company as a lessee
The Company applies a single recognition and measurement approach for all leases, except for short-term lease. The Company recognises lease liabilities to make lease payments and right-of-use assets representing the right to use the underlying assets.

Right to use assets
The Company recognises right-of-use assets at the commencement date of the lease (i.e., the date the underlying asset is available for use). Right-of-use assets are measured at cost, less any accumulated depreciation and impairment losses, and adjusted for any remeasurement of lease liabilities. The cost of right-of-use assets includes the amount of lease liabilities recognised, initial direct costs incurred, and lease payments made at or before the commencement date less any lease incentives received. Right-of-use assets are depreciated on a straight-line basis over the shorter of the lease term and the estimated useful lives of the assets.

Particulars	**Period (years)**
Offices Premises	over the period of lease

The right-of-use assets are also subject to impairment.

Lease liabilities
At the commencement date of the lease, the Company recognises lease liabilities measured at the present value of' lease payments to be made over the lease term. The lease payments include fixed payments (including in-substance fixed payments) less any lease incentives receivable, variable lease payments that depend on an index or a rate, and amounts expected to be paid under residual value guarantees.

In calculating the present value of lease payments, the Company uses single discount rate based on the current fixed deposit rate as the Company is not incurring any interest cost due to the NCLAT order. After the commencement date, the amount of lease liabilities is increased to reflect the accretion of interest and reduced for the lease payments made. In addition, the carrying amount of lease liabilities is remeasured if there is a modification, a change in the lease term, a change in the lease payments or a change in the assessment of an option to purchase the underlying asset.

Short-term leases
The Company applies the short-term lease recognition exemption to its short-term leases of offices premises (i.e., those leases that have a lease term of 12 months or less from the commencement date and do not contain a purchase option). Lease payments on short-term leases are recognised as expense on a straight-line basis over the lease term.

4.20 Segment reporting

Operating segments are identified and reported taking into account the different risks and returns, the organization structure and the internal reporting systems.

4.21 Earnings per share

Basic earnings per share are computed by dividing the profit after tax by the weighted average number of equity shares outstanding during the year. Diluted earnings per share is computed by dividing the profit after tax as adjusted for dividend, interest and other charges to expense or income (net of any attributable taxes) relating to the dilutive potential equity shares by the weighted average number of equity shares considered for deriving basic earnings per share and also the weighted average number of equity shares that could have been issued upon conversion of all dilutive potential equity shares.

4.22 Operating cycle

The Company has determined its operating cycle as 12 months for the purpose of classification of its assets and liabilities as current and non-current.

4.23 Cash Flow Statement

Cash flows are reported using the indirect method, whereby profit for the year is adjusted for the effects of transactions of a non-cash nature, any deferrals or accruals of past or future operating cash receipts or payments and item of income or expenses associated with investing or financing cash flows. The cash flows are segregated into operating, investing and financing activities.

4.24 Critical accounting judgements and key sources of estimation uncertainty

4.24.1 Use of estimates

The preparation of the financial statements in conformity with Ind AS requires the management to make estimates and assumptions considered in the reported amounts of assets and liabilities (including contingent liabilities) and the reported income and expenses during the year. The Management believes that the estimates used in preparation of the financial statements are prudent and reasonable. Future results could differ due to these estimates and the differences between the actual results and the estimates are recognised in the periods in which the results are known / materialise.

Contingent liability is recorded when it is probable that a liability may be incurred, and the amount can be reasonably estimated.

Estimates and underlying assumptions are reviewed on an ongoing basis. Revisions to accounting estimates are recognised in the period in which the estimates are revised and current and / or future periods are affected.

i) Impairment of investments (refer note 4.24.2)
ii) Useful lives and residual values of property, plant and equipment (refer note 4.24.2)
iii) Valuation of Deferred tax assets/liabilities (refer note 4.24.2)
iv) Provisions and contingencies (refer note 4.24.2)
v) Estimation of assets and obligations relating to employee benefits (including actuarial assumption) (refer note 52)
vi) Going concern assumption (refer note 46)

4.24.2 Key Source of estimation uncertainty

Key source of estimation uncertainty at the date of the financial statements, which may cause a material adjustment to the carrying amounts of assets and liabilities within the next financial year, is in respect of impairment of investments, provisions and contingent liabilities.

Impairment of investments

The Company reviews carrying value of its investments annually, or more frequently when there is an indication of impairment. If the recoverable amount is less than its carrying amount, the impairment loss is accounted for in Statement of profit and loss.

Useful lives and residual values of property, plant and equipment

Useful life and residual value of property, plant and equipment are based on management’s judgement of the expected life and residual value of those assets. These estimates are reviewed at the end of each reporting period. Any reassessment of these may result in change in depreciation expense for future years.

Valuation of Deferred tax assets/liabilities

The Company reviews the carrying amount of deferred tax assets at the end of each reporting period. The policy for the same has been explained under Note 4.9 above.

Provisions and contingencies

A provision is recognised when the Company has a present obligation as a result of past events and it is probable that an outflow of resources will be required to settle the obligation in respect of which a reliable estimate can be made. Provisions (excluding retirement benefits) are not discounted to their present value and are determined based on the best estimate required to settle the obligation at the Balance Sheet date. These are reviewed at each Balance Sheet date and adjusted to reflect the current best estimates. Contingent liabilities are disclosed in the Notes. Contingent assets are not recognised in the Ind AS financial statements.

5. Application of new and revised Ind AS

The following standards / amendments to standards have been issued and will be effective from 1s April 2022. The Group is evaluating the requirements of these standards, improvements and amendments and has not yet determined the impact on the financial statements.

a) **Indian Accounting Standard (Ind AS) 103 – Business Combinations –** Qualifications prescribed for recognition of the identifiable assets acquired and liabilities assumed, as part of applying the acquisition method – should meet the definition of assets and liabilities in *the Conceptual Framework for Financial Reporting under Ind AS (Conceptual Framework)* issued by the ICAI at the acquisition date. Modification to the exceptions to recognition principle relating to contingent liabilities and contingent assets acquired in a business combination at the acquisition date.

b) **Indian Accounting Standard (Ind AS) 109 – Financial Instruments –** Modification in accounting treatment of certain costs incurred on derecognition of financial liabilities

c) **Indian Accounting Standard (Ind AS) 16 - Property, Plant and Equipment –** Modification in treatment of excess of net sale proceeds of items produced over the cost of testing as part of cost of an item of property, plant, and equipment.

d) Indian Accounting Standard (Ind AS) 37 - Provisions, Contingent Liabilities and Contingent Assets – Modifications in application of recognition and measurement principles relating to onerous contracts

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6 Property, plant and equipment

i Net book value

	As at March 31, 2022 Rs. Million	As at March 31, 2021 Rs. Million
Plant and equipment	22.12	39.61
Other equipment	-	-
Computers	0.61	1.04
Furniture and fixture	0.07	0.11
Vehicles	1.45	3.29
Office equipment	-	-
Leasehold improvements	-	-
	24.25	**44.05**

ii Gross book value

Rs. (in million)

	Plant and equipment (refer note 48)	Other equipment	Computers	Furniture and fixtures	Vehicles	Office equipment	Leasehold improvements	Total
Cost or valuation								
As at April 1, 2020	**66.56**	**2.79**	**5.78**	**1.71**	**10.67**	**1.54**	**1.30**	**90.35**
Add: Additions	-	0.20	0.94	-	-	-	-	1.14
Less: Disposals/adjustments	-	1.40	0.04	1.36		0.24	0.91	3.95
As at March 31, 2021	**66.56**	**1.59**	**6.68**	**0.35**	**10.67**	**1.30**	**0.39**	**87.54**
Add: Additions	-	-	0.02	-	-	-	-	0.02
Less: Disposals/adjustments	-	-	0.01	-	-	0.10	-	0.11
As at March 31, 2022	**66.56**	**1.59**	**6.69**	**0.35**	**10.67**	**1.20**	**0.39**	**87.45**
Depreciation and impairment								
As at April 1, 2020	**22.52**	**2.79**	**5.15**	**1.35**	**5.54**	**1.54**	**1.30**	**40.19**
Add: Additions	4.43	0.20	0.53	0.07	1.84	0.01	0.03	7.11
Less: Disposals/adjustments	-	0.51	0.04	0.86	-	0.25	0.92	2.58
Add: Impairment	-	(0.89)	-	(0.32)	-	-	(0.02)	(1.23)
As at March 31, 2021	**26.95**	**1.59**	**5.64**	**0.24**	**7.38**	**1.30**	**0.39**	**43.49**
Add: Additions	4.43		0.45	0.04	1.84	-	-	6.76
Less: Disposals/adjustments	-	-	0.01	-	-	0.10	-	0.11
Add: Impairment	13.06	-	-		-	-		13.06
As at March 31, 2022	**44.44**	**1.59**	**6.08**	**0.28**	**9.22**	**1.20**	**0.39**	**63.20**
Net book value								
As at March 31, 2022	**22.12**	**-**	**0.61**	**0.07**	**1.45**	**-**	**-**	**24.25**
As at March 31, 2021	**39.61**	**-**	**1.04**	**0.11**	**3.29**	**-**	**-**	**44.05**

Note:
i. For details of charge created on property, plant and equipment, refer to note 18.

7 Intangible assets

i. Net book value

	As at March 31, 2022	As at March 31, 2021
	Rs. Million	Rs. Million
Computer softwares	0.16	0.30
	0.16	**0.30**

ii Gross book value

	Computer softwares	Total
	Rs. Million	Rs. Million
Cost		
As at April 1, 2020	3.82	3.82
Add: Additions	0.24	0.24
As at March 31, 2021	**4.06**	**4.06**
Add: Additions		-
As at March 31, 2022	**4.06**	**4.06**
Amortisation		
As at April 1, 2020	3.65	3.65
Less: Amortisation expense	0.11	0.11
As at March 31, 2021	**3.76**	**3.76**
Less: Amortisation expense	0.14	0.14
As at March 31, 2022	**3.90**	**3.90**
Net book value		
As at March 31, 2022	**0.16**	**0.16**
As at March 31, 2021	**0.30**	**0.30**

	As at March 31, 2022		As at March 31, 2021	
	Units	**Rs. Million**	**Units**	**Rs. Million**
8 Investments (refer note 41)				
I Investments - Non-current (Unquoted)				
A Investments at cost - In subsidiaries (direct/indirect)				
i Investment in Equity shares				
a. IL&FS Tamilnadu Power Development Company Limited (Equity share of Rs 10 each) (refer note 1 below)	16,07,97,509	42,263.32	16,07,97,509	42,263.32
b. IL&FS Wind Energy Limited (Equity share of Rs 10 each) (formerly known as Mandvi LNG Terminal Limited) (refer note 2)	49,00,50,000	4,900.50	49,00,50,000	4,900.50
c. Nana Layja Power Company Limited (Equity share of Rs 10 each) (refer note 3 below)	3,60,50,000	360.50	3,60,50,000	360.50
d. Shendra Green Energy Limited (Equity share of Rs 10 each) (refer note 4 below)	-	-	36,65,894	240.40
e. Maritime International Offshore (Pte) Ltd. (Equity share of SGD 1 each) (refer note 5 below)	67,169	3.15	67,169	3.15
f. Vejas Power Projects Limited (formerly known as IL&FS Wind Projects Development Limited) (Equity share of Rs 10 each) (refer note 5 below)	1,00,000	1.00	1,00,000	1.00
g. IL&FS Solar Power Limited (Equity share of Rs 10 each) (refer note 6 below)	50,000	0.50	50,000	0.50
h. Ramagiri Renewable Energy Limited (formerly known as IL&FS Wind Farms Limited) (Equity share of Rs 10 each) (refer note 5 below)	-	-	1,72,97,000	31.80
i. Sipla Wind Energy Limited (Equity share of Rs 10 each) (refer note 7 below)	80,000	0.80	80,000	0.80
j. Patiala Bio Power Company Limited (Equity share of Rs 10 each) (refer note 5 below)	50,000	0.50	50,000	0.50
k. Rohtas Bio Energy Limited (Equity share of Rs 10 each) (refer note 5 below)	50,000	0.50	50,000	0.50
l. Mahidad Wind Energy Private Limited (Equity share of Rs 10 each) (refer note 7 below)	10,000	0.10	10,000	0.10
m. Jogihali Wind Energy Private Limited (Equity share of Rs 10 each) (refer note 7 below)	10,000	0.10	10,000	0.10
n. Cuddalore Solar Power Private Limited (Equity share of Rs 10 each) (refer note 5 below)	50,000	0.50	50,000	0.50
o. Mota Layja Gas Power Company Limited (Equity share of Rs 10 each) (refer note 5 below)	50,000	0.50	50,000	0.50
ii Deemed equity				
a. Sipla Wind Energy Limited (refer note 8 below)	-	71.09	-	71.09
b. Wind Urja India Limited (refer note 2 & 27 below)	-	-	-	15.14
c. Lalpur Wind Energy Private Limited (refer note 2 & 27 below)	-	-	-	76.93
d. Tadas Wind Energy Private Limited (refer note 2 & 27 below)	-	-	-	63.09
e. Ratedi Wind Power Private Limited (refer note 2 & 27 below)	-	-	-	52.17

	As at March 31, 2022		As at March 31, 2021	
	Units	**Rs. Million**	**Units**	**Rs. Million**
iii Investment at amortised cost				
Deemed Equity				
a. Jogihali Wind Energy Private Limited (Debentures of Rs 10 each) (refer note 7 and 9 below)	12,71,00,000	1,271.00	12,71,00,000	1,271.00
b. Mahidad Wind Energy Limited (Debentures of Rs 10 each) (refer note 7 and 10 below)	13,89,00,000	1,389.00	13,89,00,000	1,389.00
c. Sipla Wind Energy Limited (formerly known as Nakhatrana Biomass Energy Limited) (Debentures of Rs 10 each) (refer note 7 and 11 below)	10,87,00,000	1,087.00	10,87,00,000	1,087.00
d. Rohtas Bio Energy Limited (Debentures of Rs. 100,000 each) (refer note 5 and 12 below)	311	31.10	311	31.10
Investment in Convertible Debentures				
a. IL&FS Tamilnadu Power Development Company Limited (Debentures of Rs. 100,000 each) (refer note 1 and 13 below)	2,40,000	2,400.00	2,40,000	2,400.00
b. IL&FS Wind Energy Limited (Debentures of Rs. 100,000) (refer note 2 and 14 below)	8,60,67,800	860.68	8,60,67,800	860.68
c. Shendra Green Energy Limited (refer note 4 and 15 below)	-	-	2,00,85,130	106.68
		54,641.84		55,228.05
Impairment in value of investment in subsidiaries		(54,641.34)		(55,227.55)
		0.50		**0.50**
B. Investments at fair value through profit and loss				
i Investment in joint venture and associate companies (refer note 16 below)				
- Investment in Equity shares				
a. ONGC Tripura Power Company Limited (Equity share of Rs 10 each)	-	-	13,47,34,328	1,475.99
b. Saurya Urja Company of Rajasthan Limited (Equity share of Rs 10 each)	6,49,68,650	663.55	6,49,68,650	568.03
c. Cross Border Power Transmission Company Limited (Equity share of Rs 10 each)	1,84,33,615	482.21	1,84,33,615	436.45
d. Bihar Power Infrastructure Company Private Limited (Equity share of Rs 10 each)	25,000	-	25,000	-
e. Power Transmission Company Nepal Limited (Equity share of Rs. 62.50 each)	4,50,000	48.66	4,50,000	45.49
f. Assam Power Project Development Company Limited (Equity share of Rs 10 each)	25,000	-	25,000	-
ii. Investment in other companies (refer note 17 below)				
- Investment in Equity shares				
a. KVK Nilanchal Power Private Limited	51,80,000	-	51,80,000	-
b. SV Power Private Limited	1,77,78,864	-	1,77,78,864	
c. Shalivahana Green Energy Limited	2,02,44,480	-	2,02,44,480	-
		1,194.42		**2,525.96**

		As at March 31, 2022		As at March 31, 2021	
		Units	Rs. Million	Units	Rs. Million
C.	**Investments at fair value through profit & loss - Other Companies**				
	- Investment in Debentures				
	a. Non convertible debentures (NCD) of Infrastructure Leasing & Financial Services Limited (Debentures of Rs 1,000 each) (refer note 18 below)	68,540	57.07	68,540	57.07
	b. Optionally Fully Convertible Debentures of Punjab Biomass Power Limited (Debentures of Rs 10 each) (refer note 19 & 27 below)	-	-	3,33,97,818	198.67
			57.07		255.74
	Impairment in value of investments		(57.07)		(255.74)
			-		-
	Total (A+B+C)		**1,194.92**		**2,526.46**
II	**Investments - current (Unquoted)**				
A	**Investment in subsidiaries- at amortised cost**				
	a. Shendra Green Energy Limited (Debentures of Rs 10 each) (refer note 4 and 15 below)	-	-	3,11,87,780	165.65
	b. Patiala Bio Power Company Limited (Debentures of Rs 100,000 each) (refer note 5 and 20 below)	455	45.50	455	45.50
	c. Shendra Green Energy Limited (refer note 4 and 21 below)	-	-	2,58,77,090	59.85
			45.50		271.00
	Impairment in value of investments		**(45.50)**		(271.00)
			-		-
B	**Assets cassified as held for Sale**				
	Investment in Equity instruments				
	a. Urjankur Shree Tatyasaheb Kore Warana Power Company Limited (Equity share of Rs 10 each) (refer note 22)	2,81,00,060	280.35	2,81,00,060	281.66
	b. Ramagiri Renewable Energy Limited (formerly known as IL&FS Wind Farms Limited) (Equity share of Rs 10 each) (refer note 4 below)	1,72,97,000	31.80	-	-
	c. Shendra Green Energy Limited (Equity share of Rs 10 each) (refer note 4 below)	36,65,894	240.40	-	
			552.55		281.66
	Impairment in value of investments		(272.20)		
			280.35		**281.66**
	Investment in Debentures				
	a. Shendra Green Energy Limited (refer note 4 and 15 below)	2,00,85,130	106.68	-	-
	b. Shendra Green Energy Limited (refer note 4 and 15 below)	2,58,77,090	59.85	-	-
	c. Shendra Green Energy Limited (refer note 4 and 15 below)	3,11,87,780	165.65		
	Units in trust				
	a. Urjankur Nidhi Trust (unit of Rs 10 each) (refer note 22)	31,030	314.76	31,030	316.08
			646.94		**316.08**
	Impairment in value of investments		(332.18)		-
			314.76		**316.08**
	Total (A+B)		**595.11**		**597.74**

III Investments held by the Company on behalf of third parties

(i) The Company vide Agreement dated April 22, 2016 with Bermaco Energy Systems Limited (‘the buyer’) has sold its investments of 197,344,174 equity shares in one of the associates namely Punjab Biomass Power Limited ('PBPL') for a consideration of Rs. 100.00 million and accordingly, recognised loss of Rs. 102.34 million on sale of investment during the year ended March 31, 2017. The Company has recognised Rs. 100.00 million as receivable from sale of investment (refer note 12). However, the Company has not received the purchase consideration of Rs. 100.00 million from the buyer, accordingly the Company has created provision against the said receivables in these standalone Ind AS financial statements. Further during the year, pursuant to liquidation process of PBPL, all the existing shares have been extingusihed and Company has received Nil consideration and hence company after taking the approval from Board of Directors has written off the investment as well loans given to PBPL during the year.

Notes:

The Company is in process of carrying out probability assessment for re-classification of non-current investments as held for sale as per the requirement of Ind AS 105 'Non-Current Assets Held for Sale and Discontinued Operations'. Pending assessment, the management continue to disclose the all investments as non-current investment.

1 With respect to one of the subsidiaries named IL&FS Tamil Nadu Power Company Limited ("ITPCL") which is classified under the 'Amber' category (refer note 3), the Company has an exposure of Rs.44,663.32 million, Rs. 6,678.64 million and Rs. 3,898.54 million on account of investments made, loans given and other receivables, respectively aggregating to Rs. 55,240.50 million. Till March 31, 2021, the Company made impairment provision of Rs. 55,186.02 million as the Company believes that ITPCL had no sufficient funds to repay the amount related to loans and receivables and the net worth of ITPCL was also eroded. During the previous year, after taking necessary board approval, the Company has allocated resolution related/other expenses amounting to Rs. 54.65 million incurred by it to ITPCL and has shown the same as receivables and has not impaired the same. The management believes that the same shall be recovered at the time of final resolution of ITPCL accordingly, no adjustments are required to be made in these standalone financial statements in this regard.

During the previous year, ITPCL has finalised the restructuring plan with its lenders with regard to restructuring of payables towards the principal debt and interest payable in respect of the borrowings taken by ITPCL basis which ITPCL shall be classified under the 'Green' category from the Amber category. The holding company has filed an application dated January 8, 2021 with NCLAT seeking its approval for the restructuring plan and same is not yet approved by NCLAT.

Pending approval from the NCLAT on the restructuring plan, the Company has not made any further adjustment in these standalone financial statements with regard to impairment provisions as was recognised in earlier years. The Company has recorded the values as at March 31, 2021 and March 31, 2020 based on the available information at that time and believes that it does not require restatement of the earlier years figures and no further adjustments are required in the accompanying standalone Ind AS financial statements in this regard.

Further, the Company has given Corporate guarantee for Debentures issued by ITPCL, the Company is in the process of reconciling the completeness and status of these guarantees issued, devolved, claimed and recorded / to be recorded in the books of accounts, pending such reconciliation, the Company has not accounted for any such guarantees in these standalone Ind-AS financial statements (refer note 41 for details).

2 With respect to one of the subsidiaries named as IL&FS Wind Energy Limited ("IWEL") which is classified under the 'Red' category (refer note 3), the Company has an exposure of Rs. 5,761.18 million, Rs. 1,555.70 million and Rs. 863.73 million on account of investments made, loans given and other receivables respectively, aggregating to Rs. 8,180.61 million. No further provision has been created during the year.

During the previous year ended March 31, 2020, IWEL had sold its ownership in 7 Wind SPVs (refer note 44 (c)) and received consideration of Rs. 5,928.75 million. The Company had also received Rs. 2,164.50 million towards the outstanding loans and interest on those loans as availed by these Wind SPVs directly from the Company in earlier years.

The statutory auditors of IWEL has also given Qualified opinion for March 31, 2022. Based on the report issued by Claim Management Advisors, on list of creditors of IWEL, the management has assessed that IWEL has total outstanding liability of Rs. 5,100.75 million to its financial and operational creditors (other than to the Company itself).

The Company believes that out of receipt of Rs. 5,928.75 million received by IWEL on account of sale of Wind SPVs, IWEL should be able to repatriate Rs. 828.00 million and resolution related expenses as would be allocated by the Company to IWEL, after discharging its liability to financial and operational creditors (considering cut-off date as October 15, 2018).

Management believes that as per the Resolution framework approved by the NCLAT vide its order dated March 12, 2020, after paying off liabilities of the secured and operational creditors till October 15, 2018, IWEL has no further liability towards them and the balance amount as would be available with IWEL shall be paid to the Company. However, the one of the secured lenders of IWEL named IL&FS Infrastructure Debt Fund (through IL&FS Infra Assets Management Limited) filed petition in the Hon'ble Supreme Court of India challenging the order passed by Hon'ble NCLAT dated March 12, 2020 approving the revised Resolution Framework. The Hon'ble Supreme Court is yet to pass an order on the petition filed by the lender.

Considering all these, the Company has not made any further adjustment with regard to the impairment provision of Rs. 7,309.71 million already recognized in the accompanying Ind AS financial statements as at and for the year ended March 31, 2021.

3 With respect to one of the subsidiaries named as Nana Layja Power Company Limited (Nana Layja), which is classified in 'Red' category (refer note 3), the Company has an investment of Rs. 360.50 million and receivables of Rs. 858.45 million on account of other receivable,loans given and interest thereon. Further during the previous year, Nana Layja has applied for voluntary liquidation and resolution professional has been appointed subsequent to the year ended March 31, 2022. The Company has made provision of Rs 1.59 million during the year resulting into impairment of all the investment and receivables.

4 a) With respect to one of the subsidiaries named as Shendra Green Energy Limited (Shendra), which is classified in ‘Red’ category (refer note 3), the Company has an investment of Rs. 572.58 million, receivables of Rs. 392.82 million on account of loans given and interest thereon and other receivables of Rs. 5.54 million. Till March 31, 2021, the Company has made a provision of Rs. 965.40 million on account of doubtful recovery of said receivables and investments. Due to some uncertainties including but not limited to non-availability of water supply and short supply of fuel, the plant has already been shut down in the earlier years. Further the Company has received the bid for sale of Shendra and filed the application in Hon'ble NCLT for approval which is pending for approval. The distribution of the same will be determined by claim management agency post approval by NCLT.

Accordingly, on conservative basis and based on the group instructions around treatment of financial assets of ‘Red’ category, the management has provided for full amount of exposure (except other receivables) pertaining to Shendra in these accompanying standalone Ind AS financial statements.

b) With respect to one of the subsidiaries named as Ramagiri Renewable Energy Limited (RREL), which is classified in ‘Red’ category (refer note 3), the Company has an investment of Rs. 31.80 million, receivables of Rs. 171.65 million on account of loans given and interest thereon and other receivables of Rs. 0.07 million. Till March 31, 2021, the Company has made a provision of Rs. 196.30 million on account of doubtful recovery of said receivables and investments. Further the Company has received the bid for sale of Shendra and filed the application in Hon'ble NCLT for approval which is pending for approval. The distribution of the same will be determined by claim management agency post approval by NCLT. Management has not made any further provision during the year

5 With respect to six subsidiaries of which five (namely Vejas Power Projects Limited, Rohtas Bio Energy Limited, Patiala Bio Power Company Limited, Cuddalore Solar Power Private Limited and Mota Layja Gas Power Company Limited) are classified under 'Red' category and one foreign subsidiary namely Maritime International Offshore PTE Limited, the Company has an investment of Rs. 82.75 million, receivables of Rs. 1,419.06 million on account of loans given and interest thereon and other receivables of Rs. 0.70 million. Till March 31, 2021, the Company made a provision of Rs. 1,409.60 million on account of doubtful recovery of loans and interest thereon and Rs. 82.75 million on account of impairment of investments. Company has made further provision of Rs 0.02 million in current year. The Statutory auditors of the above mentioned six companies which have been categorised under the 'Red' category had issued 'Disclaimer of Opinion' on the financial statements for the year ended March 31, 2022.

IRP has been appointed for Mota Layja Gas Power Company Limited post March 31, 2022. Further the bid has been received for the sale of Ramagiri Renewable Energy Limited which is pending with Hon'ble NCLAT for approval. Considering the liquidity position and pending final resolution of these companies, the Company has not made any further adjustments in respect of impairment provisions in these standalone financial statements. No further adjustment has been made during the year. Company has filed the application to NCLT for closure of Patiala Bio Power Company Limited under Section 271 (a) of Companies Act.

6 With regard to one of the subsidiaries named as IL&FS Solar Power Limited (“ISPL”) which is classified under ‘Green’ category, the Company has an exposure of Rs. 0.50 million on account of investment made as at March 31, 2022. Based on the audited financial statements of ISPL as at and for the year ended March 31, 2022, net worth of ISPL is Rs. 39.71 million.

Considering the positive net worth of ISPL as at March 31, 2022, management is of the view that no further adjustments are required to be made in these financial statements in this regard. Company has filed the application to NCLT for closure of ISPL under Section 271 (a) of Companies Act.

7 With respect to three subsidiary companies namely- Jogihali Wind Energy Private Limited (“Jogihali”), Mahidad Wind Energy Private Limited (“Mahidad”) and Sipla Wind Energy Private Limited (“Sipla”), which are classified under the ‘Red’ category (refer note 3), the Company has an investment of Rs. 3,748.00 million and receivables of Rs. 7,474.16 million on account of loans, interest on loan and other receivables. Further, in earlier years, the Company had waived off interest of Rs. 71.09 million receivables from Sipla and has accordingly, shown the same as an investment in deemed equity instruments in Sipla. These companies were incorporated for the development of wind projects having capacity of 228.80MW and total contract was awarded to Wind World India Limited (“WWIL”). Due to delays in the commissioning of the projects, management had short closed the project of 124.80 MW. Till March 31, 2018, these companies had total CWIP of Rs. 4,967.17 million and receivables of Rs. 4,529.48 million on account of capital advances and interest receivables from WWIL.

During the year ended March 31, 2018, insolvency proceedings was initiated against WWIL under the Insolvency and Bankruptcy Code by its lenders and an Interim Resolution Professional (IRP) was appointed. Pursuant to this, these subsidiaries of the Company had also submitted their claims of Rs. 4,822.40 million and based on the meeting of Committee of creditors of WWIL held on November 16, 2018, the management believes that the expected amount that could be recovered from WWIL will be insignificant. Further, these subsidiary companies have also received unencumbered collateral securities in the form of development rights for Wind Power Generation Assets (WPGA). Based on internal assessment, the management believes that these development rights assigned by WWIL has no market value due to the introduction of “Bidding based tariff”. Accordingly, the Company had provided for Rs. 11,291.79 million as at March 31, 2020 and no further changes have been made till date in this regard.

One of the shareholder/promoter of the WWIL challenged the inclusion of these subsidiaries of the Company as financial creditor and forming part of committee of creditors in NCLT. Further, the NCLT allowed withdrawal of the resolution plan by the resolution applicant, against this an appeal was made with NCLAT by the committee of creditors and Resolution Professional. NCLAT had set aside the withdrawal order mentioning that the resolution plan cannot be withdrawn after it has been approved by the Committee of creditors and referred back the matter to NCLT for evaluation of the resolution plan. The NCLT vide its order dated 24th August 2022 rejected the resolution plan on the grounds that it is in contravention with various provisions of the law. All other applications in objections were disposed off vide the same order.

The Company believes that the impairment allowance booked in the earlier years was as per the best available information and based on the business position of the Company and has not made any further assessment in current year. Further, auditor of these companies has given Disclaimer of Opinion on the financial statements of the year ended March 31, 2021. Accordingly, management is of the view that no adjustment is required in these accompanying Ind AS financial statements and the position taken by the Company in the previous years need not to be re-assessed.

Further application has been filed with NCLT for resolution of Mahidad under Section 10 of IBC and under Section 271 (a) of Companies Act for Sipla and Jogihali.

8 The Company had waived off interest of Rs. 71.09 million receivables from Sipla in earlier years and has accordingly, shown the same as an investment in deemed equity instruments in Sipla.

9 Description: Fully convertible debentures
Rate of interest - 15.50% (March 31, 2020: 15.50%)
Maturity details: September 30, 2024
Each debentures including interest accrued (included in 'other current assets') thereon will be converted into equity share having face value of Rs 10 each.

10 Description: Fully convertible debentures
Rate of interest - 15.50% (March 31, 2020: 15.50%)
Maturity details: September 30, 2024
Each debentures including interest accrued (included in 'other current assets') thereon will be converted into equity share having face value of Rs 10 each.

11 Description: Fully convertible debentures
Rate of interest - 15.50% (March 31, 2020: 15.50%)
Maturity details: September 30, 2024
Each debentures including interest accrued (included in 'other current assets') thereon will be converted into equity share having face value of Rs 10 each.

12 Description: Fully convertible debentures
Rate of interest - 0% (March 31, 2020: 0%)
Maturity details: July 2018 - August 2018
The debentures will be converted into 31,100 equity shares having face value of Rs 10 each issued at a premium of Rs 990 each. The Conversion process of these debentures is still pending as on date

13 Description: Fully compulsorily convertible debentures
Rate of interest - 16% (March 31, 2020: 16%)
Maturity details: September 30, 2024
These debentures shall be converted into equity shares of the issuer at a fair value arrived by an independent valuer appointed mutually by the debenture holder and the issuer. Further, the Company has an option to convert the debentures on an earlier date, than the stated maturity date, based on a fair value as at such earlier date.

14 Description: Optionally fully convertible debentures
Rate of interest - 15.50% p.a. (March 31, 2020: 15.50% p.a.)
Maturity details: March 31, 2020
The Company has the option to convert the debentures into equity shares at par resulting into an equal number of shares as the number of debenture units outstanding at the option of the Company. These debentures have not been repaid till date and not yet converted into equity shares.

15 Description: Optionally fully convertible debentures
Rate of interest - 0% (March 31, 2020: 0%)
Maturity details: April 2020 to January 2021
The debentures will be converted into equity shares at par resulting into an equal number of shares as the number of debenture units outstanding at the option of the Company. The Conversion of these debentures is still pending as on date.

16 With respect to two Joint ventures (JVs) namely- Cross Border Power Transmission Company Limited (Cross Border) and Power Transmission Company Nepal Limited (PTCN), the Company has carrying value of total exposure of Rs. million, Rs. 482.21 million and 48.66 million, respectively as at March 31, 2022 on account of investments made and other receivables.

As per the terms of the shareholder agreements entered in respect of the above-mentioned entities with other shareholders, in case of event of default done by any of the shareholders, then remaining shareholders have right to acquire the shares held by the defaulted party by issuing notice within ninety days from the date of default, at 80% of the paid up value i.e. Rs. 8.00 per equity share.

The Company had received letters from the other shareholders in case of the another joint venture i.e. OTPC instructing the Company to transfer its share in the name of other non-defaulting shareholders at 80% of the face value however Hon'ble Supreme Court judge, D.K. Jain, who is appointed by Union of India to supervise the entire asset level resolution process, have submitted that the abovementioned letter is not as per the terms of SHA as same has been served after period of ninety days. D.K. Jain vide its order dated December 5, 2019, ordered that the Company is not bound to transfer its holding in OTPC at discounted price of 80% of the face value of the shares held by the Company. The management has adopted the same approach for the investment held in PTCN and Cross Border.

During the year Company has finalised the bid process for divestment of its investment in OTPC and has selected GAIL as final bidder. Vide letter dated August 13, 2021, the Company has obtained approval from Hon'ble Justice D.K. Jain in respect of sale of its stake in OTPC to GAIL and has also obtained NCLT approval vide order dated October 29, 2021. Based on the approved transaction for sale of investment in OTPC, the Company has sold the the investment for Rs. 1,475.99 million.

Further, in respect of the other three joint venture companies named as Saurya Urja Company of Rajasthan Limited ("Saurya Urja"), Bihar Power Infrastructure Company Private Limited ("Bihar Power"), Assam Power Project Development Company Limited ("Assam Power") where, the Company has total exposure of Rs. 691.21 million on account of investment made and other receivables.

Keeping current business position of the Company and as per the consequences of the matters mentioned in Note 2 above, the management has computed the recoverable value of the shares based on the Net Assets for these five companies and has accordingly recognised net asset gain of Rs. 144.45 million in respect of these joint venture companies in these Ind AS financial statements.

Management is of the view that the amount recorded is based on the appropriate assumptions and no further adjustments are required in the accompanying standalone Ind AS financial statements.

Company has filed the application to NCLT for closure of Assam Power under Section 361 of Companies Act and for Bihar Power under Section 271(e) of Companies Act.

17 With respect to three companies namely KVK Nilanchal Power Private Limited (""KVK""), SV Power Private Limited and Shalivahana Green Energy Limited, the Company has Nil carrying amount in respect of investment. Considering that KVK is already under liquidation process, the management had already impaired the full value of investment till March 31, 2021 and believes that the impairment recognised in earlier years need not to be re-assessed accordingly, has not made any further adjustments in these standalone Ind-AS financial statements.

Further, in respect of KVK, the Company is in the process of getting 3,533,500 equity shares transferred in its name at at March 31, 2021 (March 31, 2020: 3,533,500). The same is pledged by the erstwhile holder with the lenders for the loan taken by KVK.

18 Description: Non convertible debentures
Rate of interest - 7.50% (March 31, 2020: 7.50%)
Maturity details: April 30, 2021
During the current year, per the consequences as mentioned in Note 2 and 3 above, the management has provided for the full amount in these financial statements and believes that no further adjustments are required in these standalone Ind-AS financial statements in this regard.

19 Description: Optionally fully convertible debentures
Rate of interest - 17.50% to 17.65% (March 31, 2020: 17.50% to 17.65%)
Maturity details: August 2018 to October 2020
The Company has the option to convert the each debentures into 10 equity shares of Rs 1 each on or before maturity. The same has been written off during the year

20 Description: Fully convertible debentures
Rate of interest - 0% (March 31, 2020: 0%)
Maturity details: July 2018 to August 2018
The debentures will be converted into 45,500 equity shares having face value of Rs 10 each issued at a premium of Rs 990 each. The conversion process of these debentures is still pending as on date.

21 Description: Optionally fully convertible debentures
Rate of interest - 1% p.a. (March 31, 2020: 1% p.a.)
Maturity details: March 21, 2020
The debentures will be converted into equity shares at par resulting into an equal number of shares as the number of debenture units outstanding at the option of the Company.

22 The Company (IL&FS Renewable Energy Limited, now amalgamated with the Company) vide Share Purchase Agreement dated March 28, 2017 with Shree Tatyasaheb Kore Warana Sahakari Sakhar Karkhana Limited ('the buyer') has sold its investments in one of the associate namely Urjankur Shree Tatyasaheb Kore Warana Power Company Limited and in trust namely Urjankur Nidhi Trust for a total consideration of Rs. 624.97 million against which the Company recognised gain of Rs. 50.28 million (net of expenses of Rs. 27.20 million) in earlier years. One of the subsidiary of the buyer, namely Warna Sugar Limited has taken loan of Rs. 600.00 million from one of the group companies namely IL&FS Financial Services Limited ('IFIN') for discharging the purchase consideration and the Company has pledged 28,100,000 equity shares in the favour of IFIN against this loan vide Pledge Agreement dated August 18, 2017. Therefore, these investments are not transferred to the buyer and 28,100,060 number of equity shares of said subsidiary and 31,030 number of units of said trust are still registered in the name of the Company. The Company has classified these investment as held for sale and recognised the same at Rs. 595.11 million (net of share transfer expenses of Rs. 29.83 million), and consideration of Rs. 600.00 million as received by the Company from the buyer is disclosed as Liabilities directly associated with investments classified as held for sale on the face of the balance sheet. Subsequent to year end, the Company has transferred the shares and units post approval from the Hon'ble NCALT and received the balance sale consideration.

23 In earlier years, the Company has given loan amounting to Rs. 1,212.48 million to IL&FS Employee Welfare Trust ("IEWT") in three different tranches. IEWT has used the amount for investment in the equity shares of the Company. During the previous years, due to consequences of the events as discussed in note 2 above, the Company has estimated that the amount is not recoverable in nature and has accordingly provided for the amount of loan along with the interest accrued on that aggregating to Rs. 1,521.25 million. Management believes that no further adjustment is required in these accompanying standalone Ind-AS financial statements based on the current market scenarios and business position of the Group.

24 In earlier year, the Company has also given loans to two of its fellow subsidiary companies which have been classified in 'Red' category, Rs. 400.00 million to Sealand Ports Private Limited and Rs. 50.80 million to Portonova Maritime Limited, further interest amounting to Rs. 441.00 million is accrued on the same. Based on the group instructions around treatment of financial assets of 'red' category, the Company has recognized Rs. 891.80 million as an impairment allowance in till March 31, 2021and believes that no further adjustments are required to be made in these accompanying Ind AS financial statements.

25 In respect of Punjab Biomass Power Limited (PBPL), the Company has given loan of Rs. 215.92 million and has other receivables of Rs. 158.15 million. Further the Company has investment of Rs. 198.68 million. Till March 31, 2021, the Company had provided for the whole amount recoverable as doubtful of recovery. During the current year, based on the liquidation process of Punjab Biomass, the loan and receivables from PBPL has been written off (also refer note 8 III (i)). The management believes that no further adjustment is required in these accompanying standalone Ind-AS financial statements.

26 In respect of erstwhile associate company named as Himachal Sorang Power Limited ("Himachal Sorang"), the Company has an exposure of Rs. 256.63 million and Rs. 48.75 million on account of loans and other receivables respectively. Till March 31, 2020, the Company has made provision of Rs. 305.38 million on account of doubtful recovery of loans and interest receivables. Management believes that no further adjustment is required in these standalone Ind-AS financial statements. Further, legal case is going on with the Himachal Sorang and the management believes that there are good chances to win the legal case, accordingly, demand of Rs. 713.30 million is not provided for in these standalone Ind-AS financial statements (also refer note 47).

27 Subsequent to year end, Board has approved the written off of investment in Punjab Biomass Power Limited and deemed equity in Wind Urja India Limited, Lalpur Wind Energy Limited, Tadas Wind Energy Private Limited and Ratedi Wind Energy Private Limited vide its meeting dated September 02, 2022. The impact of the same is considered in these financial statements.

With respect to above mentioned points of 1 to 27, management's approach with regard to assessment of impairment provision, reversal of impairment provision, fair value gain/loss on investment in joint ventures does not consider the requirements of the relevant Ind-AS standards in entirety as the Company does not presently have the necessary and/or complete information to support cash flow-based tests over its investments and assumptions and for certain aspects of the expected credit loss model in respect of loans and receivables.

	As at March 31, 2022 Rs. Million	As at March 31, 2021 Rs. Million
9 Trade receivables		
Trade receivables*		
a. Considered good, Unsecured	87.06	159.92
b. Credit impaired	525.63	504.80
	612.69	664.72
Less: Impairment allowance (allowance for bad and doubtful debts)	525.63	504.80
	87.06	**159.92**
* Includes from related parties (refer note 55)		
a. Considered good, Unsecured	52.51	51.10
b. Credit impaired	182.54	182.50
	235.05	233.60
Less: Impairment allowance (allowance for bad and doubtful debts)	182.54	182.50
	52.51	**51.10**

Note:

Trade receivable are immediately due except in specific cases where year is contractually allowed. Interest is charged on trade receivables as per contractual terms, if any.

The Company closely monitors the credit quality of its trade receivables. Accordingly, except in certain cases where the Company has made provision for doubtful debts considering the non recoverability of receivables, the management believes that there is no other provision required under the net amount of trade receivables.

	As at March 31, 2022 Rs. Million	As at March 31, 2021 Rs. Million
Movement in allowance for trade receivables		
Opening balance	504.80	509.74
Addition/deletion during the year	22.88	45.15
Adjusted towards assets held for sale	(2.05)	
Bad debts written off	-	(50.09)
Closing balance	**525.63**	**504.80**
Age of receivables (Considered good)		
0-6 month	7.94	51.13
6 month - 1 year	5.34	19.83
1 year - 2 year	9.36	42.54
2 year - 3 year	9.17	20.86
Above 3 year	55.25	25.56
	87.06	**159.92**
Age of receivables (Considered doubtful)		
0-6 month	0.25	2.88
6 month - 1 year	0.09	10.27
1 year - 2 year	100.80	19.68
2 year - 3 year	-	162.86
Above 3 year	424.49	309.11
	525.63	**504.80**

Gross receivables from customers, each of which individually represents more than 5% of the total balance of trade receivables:

	As at March 31, 2022 Rs. Million	As at March 31, 2021 Rs. Million
Sterling & willson	50.22	50.22
Amity University	31.32	-
IL&FS Tamil Nadu Power Company Limited	169.12	169.12
Pirpainti Bijlee Company Private Limited	130.22	130.22
Lakhisarai Bijlee Company Private Limited	127.05	127.05
Energy Efficiency Services Limited	-	105.48
	507.93	**582.09**

	As at March 31, 2022 Rs. Million	As at March 31, 2021 Rs. Million
10 Cash and bank balances		
A. Cash and cash equivalents		
a. Balance with banks:		
- on current accounts	371.52	102.83
- deposit with original maturity of less than three months	2,016.52	2,216.38
b. Cash in hand	-	-
	2,388.04	**2,319.21**
Cash and cash equivalents as per statement of cash flow	**2,388.04**	**2,319.21**
B. Other balances with banks		
Balance with bank in earmarked accounts:		
- deposit held as margin money with banks	592.57	327.94
- deposit held for distribution purpose with bank	3,896.72	2,352.84
Deposit with original maturity of more than three months but less than twelve months	225.00	39.70
	4,714.29	**2,720.48**

Changes in liabilities arising from financing activities

Rs. Million

Particulars	April 1, 2021	Cash Flow		Others	March 31, 2022
		Proceeds	Repayment		
Borrowings (including current maturities)	45,757.71	-	(1.57)	115.12	**45,871.26**
	45,757.71	-	**(1.57)**	**115.12**	**45,871.26**

Particulars	April 1, 2020	Cash Flow		Others	March 31, 2021
		Proceeds	Repayment		
Borrowings (including current maturities)	45,852.61	-	(0.84)	(94.06)	**45,757.71**
	45,852.61		**(0.84)**	**(94.06)**	**45,757.71**

	As at March 31, 2022 Rs. Million	As at March 31, 2021 Rs. Million
11 Loans		
I. Non-current (Unsecured)		
a. Loans and advances to related parties		
- Considered good	2.62	2.62
- Credit impaired	132.38	132.38
	135.00	135.00
Less: Allowance for doubtful loans	(132.38)	(132.38)
	2.62	**2.62**
II. Current (Unsecured)		
a. Loans and advances to related parties		
- Considered good	956.52	956.52
- Credit impaired	15,166.90	15,166.90
Less: Allowance for doubtful loans	(15,166.90)	(15,166.90)
	956.52	956.52
b. Inter-corporate deposits to related parties		
- Considered good	112.39	125.85
- Credit impaired	946.55	933.10
Less: Allowance for doubtful deposits	(946.55)	(933.10)
	112.39	125.85
c. Loans and advances to others		
- Considered good	2.01	2.02
- Credit impaired	1,502.71	1,702.58
Less: Allowance for doubtful loans	(1,502.71)	(1,702.58)
	2.01	2.02
d. Inter-corporate deposits to others		
- Considered good		
- Credit impaired	-	16.06
Less: Allowance for doubtful deposits	-	(16.06)
	-	-
	1,070.92	**1,084.39**

Type of Borrower	Current Period		Previous Period	
	Amount Outstanding	% of Total	Amount Outstanding	% of Total
Promoters	-			
Directors	-			
KMP's	-			
Related Parties	1,071.53	99.81%	1,084.99	99.81%
Total	**1,071.53**		**1,084.99**	

Note

i Consequent to the various matters mentioned in Note 2 and 3 to these financial statement, the normal business operations of the Company as they existed until September 30, 2018 have ceased. The Company is unable to locate/renew loan agreements in respect of 84 loans of Rs. 9,828.34 million extended to group companies and 10 loans of Rs. 1,462.92 million to extended third parties. Further, out of these total 84 loans, 58 loans of Rs. 9,053.50 million pertaining to the group companies have matured after the Cut off date i.e. October 15, 2018. Accordingly, the management believes that loan agreements pertaining to these 58 loans need not to be renewed by the board of directors as the Company was not required to recognised interest income after October 15, 2018. The management believes that this will not have any adverse impact on these financial statements. Also refer note 8 and 55 for details of investments made, loans and deposits given to related parties.

ii Pursuant to liquidation process of Punjab Biomas Power Limited, the Company after taking the approval of Board of Directors has written of loan recoverable from PBPL amounting to Rs 215.92 million during the year.

	As at March 31, 2022 Rs. Million	As at March 31, 2021 Rs. Million
12 Other financial assets		
I Non-current (Unsecured)		
Considered good		
a. Interest accrued:		
- on deposits	-	13.62
- on investments	-	-
- on loans and advances	22.45	-
b. Security deposits	0.81	1.16
c. Other balances with banks	-	19.70
d. Deposit held as margin money with banks	-	260.48
e. Earnest money deposit and other advances	-	0.81
	23.26	**295.77**
II Current (Unsecured)		
Considered good		
a. Interest accrued:		
- on deposits	61.26	42.28
- on investments	-	-
- on loans and advances	-	9.00
b. Receivable for sale of investment (refer note 47(c))	111.00	111.00
c. Unbilled revenue	0.93	-
d. Unbilled revenue under Other contract		
c. Other receivables	105.56	105.32
d. Retention money under construction contract	-	-
	278.75	267.60
Considered doubtful		
a. Interest accrued on:		
- on investments	4,297.43	4,434.81
- on loans and advances	2,963.66	2,997.87
b. Other receivables	5.29	-
c. Receivable for sale of investment*	400.00	400.00
	7,666.38	7,832.68
Less: Allowance for doubtful interest and receivables for sale of investments	(7,666.38)	(7,832.68)
	-	-
	278.75	**267.60**

*this is on account of sale of investments by the Company in earlier years (refer note 8(III)). This also includes Rs. 300.00 million receivable from IL&FS Wind Energy Limited (refer note 55). Due to uncertainty with regard to recoverability of amount, whole amount has been provided for by the management of the Company.

Pursuant to liquidation process of Punjab Biomas Power Limited, the Company after taking the approval of Board of Directors has written of interest recoverable from PBPL amounting to Rs 158.14 million during the year.

	As at March 31, 2022 Rs. Million	As at March 31, 2021 Rs. Million
13 Non-current tax assets *		
Taxes paid (including tax deducted at source)	2,492.43	2,421.71
Less: Provision for taxation	(1,293.95)	(1,292.66)
	1,198.48	**1,129.05**
* net of provision for tax		
14 Other assets		
i Non-current		
a. Prepaid expenses	2.67	0.90
c. Interest accrued on investments	-	-
	-	-
	2.67	**0.90**
ii Current		
a. Prepaid expenses	11.28	12.94
b. Balances with government authorities	46.81	137.53
c. Gratuity fund (net) (refer note 52)	-	0.74
	58.09	151.21
Less: Impairment allowance*	-	(91.96)
	58.09	**59.25**

* During the year ended March 31, 2019, the Company has defaulted in payment of dues to one of a vender namely M/S Sterling and Wilson Private Limited ("Sterling") amounting Rs. 927.30 million (including taxes) which was due for more than 180 days from the due dates. Accordingly, as per the provision of Section 16(2) of CGST ACT, 2017 read with Rule 37 of CGST Rules, the Company created GST tax liability of an equivalent amount of GST input tax credit availed by the Company on the said outstanding amount and booked deferred GST input tax credit of same amount amounting Rs. 93.96 million. During the previous year, the Company has made provision of the deferred GST input tax credit amounting Rs. 91.96 million due to future uncertainty for availing the said input. During the year Company has written off the same as Board of director have approved the surrender of GST registration in Karnataka as no new business is being explored.

	As at March 31, 2022	As at March 31, 2021
	Rs. Million	Rs. Million
15 Deferred tax assets (net)		
A. Deferred tax asset	2.52	11.17
B. Deferred tax liability	(2.52)	(11.17)
	-	-

A. Deferred tax assets / (liabilities)

	As at April 1, 2021	Recognised in Statement of profit and loss	Recognised in other comprehensive income	As at March 31, 2022
	Rs. Million	Rs. Million	Rs. Million	Rs. Million
Deferred tax assets				
MAT Credit entitlement	436.48	-	-	436.48
Provision for doubtful debt (including impairement on investments and other financial assets)	29,986.55	(560.55)	-	29,426.00
Provision for employee benefits	3.57	0.14	(0.62)	3.09
Borrowings	380.44	(13.43)	-	367.01
Provision for expenses	2.42	(2.35)	-	0.07
Other financial liabilities	225.97	(0.09)	-	225.88
Un-utilised income tax losses and unabsorbed depreciation	2,618.74	(187.96)	-	2,430.78
	33,654.17	**(764.24)**	**(0.62)**	**32,889.31**
Adjustment on account of deferred tax assets restricted to deferred tax liabilities*	**33,643.00**	(756.21)	**-**	**32,886.79**
	11.17	**(8.03)**	**(0.62)**	**2.52**
Deferred tax liabilities				
Property, Plant and Equipment and Intangible Assets	(11.17)	8.65	-	(2.52)
	(11.17)	**8.65**	**-**	**(2.52)**
Net deferred tax assets/(liabilities)	**-**	**0.62**	**(0.62)**	**-**

* As mentioned in note 2 and 3, New Board is taking various steps for the resolution of the Company. The Company has been categorised under the 'Red' category based on its liquidity position. Further, the Company has already surrendered its power trading license and is in the process of novating revenue generating contracts entered into by the Company with Energy Efficiency Serices Limited, ONGC Tripura Power Company Limited, PDCOR Limited and Puducherry Urban Development Authority to PTC India Limited (refer note 58).

Accordingly, the management has recognised deferred tax assets to the extent of deferred tax liability since it is not probable that sufficient profits will be available in the future years against which deferred tax asset can be realised.

	As at March 31, 2022		As at March 31, 2021	
	Number of shares	Rs. Million	Number of shares	Rs. Million

16 Equity Share capital

The authorised, issued, subscribed and fully paid-up share capital comprises of equity shares and compulsorily convertible preference shares having a par value of Rs. 10 each as follows:

A Equity share capital

	As at March 31, 2022 Number of shares	As at March 31, 2022 Rs. Million	As at March 31, 2021 Number of shares	As at March 31, 2021 Rs. Million
Authorised				
Equity Shares of Rs. 10 each with voting rights	2,12,50,00,000	21,250.00	2,12,50,00,000	21,250.00
Issued, subscribed and fully paid up				
a. Opening balance	1,28,35,64,664	12,835.65	1,28,35,64,664	12,835.65
b. Changes during the year	-	-	-	-
c. Closing balance	1,28,35,64,664	12,835.65	1,28,35,64,664	12,835.65

Terms and rights attached to equity shares

The Company has only one class of equity shares having a par value of Rs. 10 per share. Each holder of equity shares is entitled to one vote per share. In the event of liquidation of the Company, holder of equity shares will be entitled to receive remaining assets of the Company after distribution of all preferential amount. The distribution will be in proportionate to the number of equity shares held by the shareholders.

B Instruments entirely equity in nature
Compulsorily Convertible Preference Share Capital ('CCPS')

	As at March 31, 2022 Number of shares	As at March 31, 2022 Rs. Million	As at March 31, 2021 Number of shares	As at March 31, 2021 Rs. Million
Authorised				
0.0001% Compulsorily Convertible Preference Shares ('CCPS') of Rs. 10 each	12,50,00,000	1,250.00	12,50,00,000	1,250.00
Issued, subscribed and fully paid up				
(a) Opening balance	3,46,60,767	346.61	3,46,60,767	346.61
(b) Changes during the year	-	-	-	-
(c) Closing balance	3,46,60,767	346.61	3,46,60,767	346.61

Terms and rights attached to preference shares

Subject to the applicable law, each holder of CCPS shall be entitled to receive notice of, and to attend, any meeting of the shareholder of the Company and shall be entitled to vote together with the holders of equity shares of the Company as if such holder of CCPS held the maximum numbers of equity shares in to which the CCPS can be converted. Each CCPS is convertible into one equity share.

These CCPS shall be converted to equity shares on the earlier of (i) the last permissible date on which conversion is required under applicable laws, (ii) the date falling on the 10th anniversary being 2 December, 2021, (iii) receipt of notice in writing by the holder to convert any or all the CCPS into equity shares.

CCPS holders will be entitled to non cumulative dividend of 0.0001% of face value of shares or dividend given to equity shareholder whichever is higher.

The same are not convereted into equity shares during the year.

Shares held by Promoters at year ended March 31, 2022

S. No	Promoter Name	No of Shares	% of Total Shares	% Change during the year
1	Infrastructure Leasing & Financial Services Limited, the	1,17,34,26,464.00	91%	Nil
2	IL&FS Employee Welfare Trust through its trustees, Mr. Chandra Shekhar Rajan, Dr. Malini Shankar and Mr.	8,60,00,000.00	7%	Nil

Shares held by Promoters at year ended March 31, 2021

S. No	Promoter Name	No of Shares	% of Total Shares	% Change during the year
1	Infrastructure Leasing & Financial Services Limited, the holding company	1,17,34,26,464.00	91%	Nil
2	IL&FS Employee Welfare Trust through its trustees, Mr. Chandra Shekhar Rajan, Dr. Malini Shankar and Mr. Kaushik Modak	8,60,00,000.00	7%	Nil

C Details of shares held by each shareholder holding more than 5% shares (also refer note below):

Name of the shareholder	As at March 31, 2022		As at March 31, 2021	
	Number of shares held	% holding in that class of shares	Number of shares held	% holding in that class of shares
Equity share of Rs. 10 each, fully paid				
Infrastructure Leasing & Financial Services Limited, the holding company	1,17,34,26,464	91.42%	1,17,34,26,464	91.42%
IL&FS Employee Welfare Trust through its trustees, Mr. Chandra Shekhar Rajan, Dr. Malini Shankar and Mr. Kaushik Modak	8,60,00,000	6.70%	8,60,00,000	6.70%
0.0001% Compulsorily Convertible Preference Share Capital of Rs. 10 each, fully paid				
Deepak Mawandia	2,47,87,863	71.52%	2,47,87,863	71.52%
Backbay Equity Partners LLP	98,72,904	28.48%	98,72,904	28.48%

D Details of shares held by the holding company

Out of equity and preference shares issued by the company, shares held by its holding company, ultimate holding company and their subsidiaries/ associates are as below:

	As at March 31, 2022		As at March 31, 2021	
	Number of shares held	Amount	Number of shares held	Amount
		Rs. Million		Rs. Million
Equity share of Rs. 10 each, fully paid				
Infrastructure Leasing & Financial Services Limited, India, the holding company	1,17,34,26,464	11,734.26	1,17,34,26,464	11,734.26

Note:

During the previous year ended March 31, 2020, Bay Capital Investment Managers Private Limited holding 178,843 equity shares of Rs. 10 each, Standard Chartered IL&FS Asia Infrastructure Growth Fund Company Limited holding 6,196,966 equity shares of Rs. 10 each and 24,787,863 compulsorily convertible preference shares of Rs. 10 each and Vistra ITCL India Limited (trustees of IL&FS Infrastructure Equity Fund I) holding 9,872,904 compulsorily convertible preference shares of Rs. 10 each has sold and transferred their respective shares to Echjay Industries Private Limited, Deepak Mawandia (nominee director of the Company and beneficial owner of the shares on behalf of Backbay Capital Partners Pte. Ltd.) and Backbay Equity Partners LLP respectively.

The management is of the view that the above transaction with respect to change in shareholding do not come under the restrictions laid down by the NCLAT vide its order dated October 15, 2018 regarding change in status of shareholding, the Resolution Framework laid for the Company (refer note 2 and 3) and accordingly, the Company believes that there was no requirement to obtain approval of Hon'ble NCLT or Hon'ble Supreme Court judge D.K. Jain (retd.) as appointed by Union of India to supervise the entire Asset level resolution process for the said transaction.

--------------------------------*this space has been left blank intentionally*--------------------------------

		As at March 31, 2022	As at March 31, 2021
		Rs. Million	Rs. Million
17	**Other equity**		
a.	**Equity component of compound financial instruments** (refer note i below)	2,405.86	2,405.86
b.	**Securities premium** (refer note ii below)		
	Opening balance	37,557.27	37,557.27
	Add: Additions during the year	-	-
	Closing balance	**37,557.27**	**37,557.27**
c.	**General reserve** (refer note iii below)	7.60	7.60
d.	**Debenture redemption reserve** (refer note iv below)		
	Opening balance	673.61	673.61
	Add: Transfer during the year	-	-
	Closing balance	**673.61**	**673.61**
e.	**Retained earnings**		
	Opening balance	(93,592.60)	(93,966.84)
	Less: Effect of adoption of Ind AS 116 Leases	-	
	Add: Profit for the year	461.30	374.24
	Closing balance	**(93,131.30)**	**(93,592.60)**
f.	**Other comprehensive income**		
	i **Remeasurement of defined benefit obligations**		
	Opening balance	0.15	(1.14)
	Add: Transfer during the year	2.16	1.98
		2.31	**0.84**
	Less: Tax on the above	0.62	0.69
	Closing balance	**1.69**	**0.15**
	Grand Total (a+b+c+d+e+f)	**(52,485.27)**	**(52,948.11)**

Notes:

i. Equity component of compound financial instrument

The Company issued 247,000 Fully Compulsorily Convertible Debentures (FCCD) of Rs. 10,000 each to its Holding Company, Infrastructure Leasing & Financial Services Limited ("holder") during the year ended March 31, 2012. Terms of the FCCD were changed in the financial year ended March 31, 2017. Per the revised terms of FCCD, the Company agreed to pay an option premium of Rs. 744.00 million to holder on account of early conversion option (as per the original terms) foregone by the holder. Further, as per the revised terms, the Company had an option to convert these FCCD along with the option premium and interest accrued from April 1, 2016 till the date of maturity into fixed number of equity shares. Vide memorandum dated February 8, 2017, the Company has opted for the conversion option. The said FCCD were due for conversion into 41,215,847 fully paid equity share on March 29, 2021, however the same has not been converted into equity shares till date. The management is of the view that no further adjustments are required to be made in these financial statements in this regard.

ii. Securities premium

Securities premium is used to record the premium on issue of shares. The amount is utilised in accordance with the provisions of the Companies Act, 2013.

iii. General reserve

General reserve is used from time to time to transfer profits from retained earnings for appropriation purposes. As the general reserve is created by transfer from one component of equity to another equity, hence items included in general reserve will not be reclassified subsequently to profit and loss.

iv. Debenture redemption reserve

The Company is required by Companies Act, 2013 to create a debenture redemption reserve out of the profits which is available for payment of dividend for the purpose of redemption of debentures. The Company has not created any additional debenture redemption reserve during the current and previous year. The management believes that this will not have any adverse impact on these standalone financial statements.

	As at March 31, 2022		As at March 31, 2021	
	Non-current	**Current Maturity**	**Non-current**	**Current Maturity**
	Rs. Million	**Rs. Million**	**Rs. Million**	**Rs. Million**
18 Non-current borrowings				
a. Debentures - unsecured				
i. Others (refer note 'i' below)				
- Zero Coupon Non Convertible debentures (refer note 'i A' below)	-	1,000.00	-	1,000.00
- Zero Coupon Non Convertible debentures (refer note 'i B' below)	-	1,000.00	-	1,000.00
- Non Convertible debentures (refer note 'i C' below)	-	500.00	-	500.00
- Non Convertible debentures (refer note 'i D' below)	-	1,950.00	-	1,950.00
- Non Convertible debentures (refer note 'i E' below)	-	2,050.00	-	2,050.00
b. Term loans from banks				
- secured				
i. Yes Bank Limited (refer note 'ii' below)	-	1,814.55	-	1,814.55
ii. Yes Bank Limited (refer note 'iii' below)	-	306.45	-	306.45
iii. Yes Bank Limited (refer note 'iv' below)	-	2,047.67	-	2,047.67
iv. Karnataka Bank Limited (refer note 'v' below)	-	250.00	-	250.00
v. Syndicate Bank Limited (refer note 'vi' below)	-	3,790.36	-	3,675.24
vi. United Bank of India (refer note 'vii' below)	-	1,000.00	-	1,000.00
vii. Yes bank Limited (refer note 'viii' below)	-	1.13	-	1.80
viii. HDFC Bank Limited (refer note 'ix' below)	-	2.89	-	3.79
- unsecured				
i. Yes Bank Limited (refer note 'iii' below)	-	2,758.09	-	2,758.09
ii Yes Bank Limited (refer note 'iv' below)	-	2,047.67	-	2,047.67
iii. Karnataka Bank Limited (refer note 'v' below)	-	250.00	-	250.00
c. Term loans from financial institutions				
- secured				
from related parties (refer note 55)				
i. IL&FS Limited (refer note 'x' below)	-	335.96	-	335.96
ii. IL&FS Limited (refer note 'xi' below)	-	2,500.00	-	2,500.00
iii. IL&FS Limited (refer note 'xii' below)	-	2,973.50	-	2,973.50
iv. IL&FS Limited (refer note 'xiii' below)	-	4,043.86	-	4,043.86
v. IL&FS Limited (refer note 'xiv' below)	-	3,990.39	-	3,990.39
vi. IL&FS Limited (refer note 'xv' below)	-	2,236.45	-	2,236.45
vii. IL&FS Limited (refer note 'xvi' below)	-	996.85	-	996.85
from other parties				
i. Aditya Birla Finance Limited (refer note 'xvii' below)	-	140.00	-	140.00
ii. IFCI Ltd.(refer note 'xviii' below)	-	1,000.00	-	1,000.00
d. Inter corporate deposit from related parties (refer note 55)				
- unsecured				
i. IL&FS	-	-	-	-
i. Patiala Bio Power Company Limited (refer note (xix 'A'))	-	2,260.16	-	2,260.16
ii Rohtas Bio Energy Limited (refer note (xix 'B'))	-	1,605.02	-	1,605.02
	-	**42,851.00**	**-**	**42,737.45**
Less: Reclassified to Short Term Borrowings		**42,851.00**		**42,737.45**
	-	-	-	-

Notes:

The Company has made various defaults for the repayment of amounts borrowed from different parties as mentioned above. Due to which the lender has right to demand the full amount of loan borrowed by the Company at any time. In order to comply with the provisions of Ind AS, the Company has shown the amount of loan as its current liability.

i. Details of debentures issued to other party

A
- a. Amount - Rs 1,000.00 million
- b. Annualised yield - 11.40% p.a. (March 31, 2021: 11.40% p.a.)
- c. Terms and conditions: During the year ended March 31, 2017, the Company had issued Redeemable Unlisted Non Convertible Debentures of Rs. 1,000,000 each redeemable at premium of Rs. 382,470 per debenture.
- d. Repayment date - June 27, 2019

B
- a. Amount - Rs 1,000.00 million
- b. Annualised yield - 11.50% p.a. (March 31, 2021: 11.50% p.a.)
- c. Terms and conditions: During the year ended March 31, 2017, the Company had issued Redeemable Unlisted Non Convertible Debentures of Rs. 1,000,000 each redeemable at premium of Rs. 386,196 per debenture.
- d. Repayment date - June 7, 2019

C
- a. Amount - Rs 500.00 million
- b. Rate of Interest - 11% p.a. (March 31, 2021: 11% p.a.)
- c. Terms and conditions: During the year ended March 31, 2018, the Company had issued redeemable unlisted non convertible debentures of Rs. 1,000,000 each redeemable at par.
- d. Repayment date - April 16, 2021

D
- a. Amount - Rs 1,950.00 million
- b. Rate of Interest - 9.50% p.a (March 31, 2021: 9.50% p.a.)
- c. Terms and conditions: During the current year, the Company has issued redeemable listed non convertible debentures of Rs. 1,000,000 each redeemable at par.
- d. Repayment date - Four equal quarterly installments starting from 25th quarter from the issue date i.e. May 14, 2018

E
- a. Amount - Rs 1,450.00 million in Series I, Rs 600.00 million in Series II
- b. Rate of Interest - 9.50% p.a (March 31, 2021: 9.50% p.a.) for Series I
  Rate of Interest - 9.53% p.a (March 31, 2021: 9.53% p.a.) for Series II
- c. Terms and conditions: During the current year, the Company has issued redeemable listed non convertible debentures of Rs. 1,000,000 each redeemable at par.
- d. Repayment date -
  - Four equal quarterly installments starting from 25th quarter from the issue date i.e. May 28, 2018 for Series I
  - Four equal quarterly installments starting from 25th quarter from the issue date i.e. May 28, 2018 for Series II

ii Details of repayment terms and security for the term loan from bank
- a. Rate of Interest - 1 year MCLR (Marginal cost of funds based lending rate)+ 0.55% Spread - 9.50% p.a (March 31, 2021: 9.50% p.a.)
- b. Terms and security
  - i) Sanctioned and withdrawn amount is Rs. 5,350.00 million
  - ii) Repayment terms
    The loan is repayable in 16 unequal quarterly installments starting after a year of 2 years from the date of first disbursement. (i.e. September 25, 2013).
  - iii) Security
    - 10% Fixed deposit margin or collateral in the form of tangible fixed asset (acceptable to the bank) at least having a value of 10% of the outstanding facility.
    - A first pari passu charge over the present and future long term loans and advances and receivables accrued out of such long term loan and advances.

iii. Details of repayment terms and security for the term loan from bank
- a. Rate of Interest - 1 year MCLR + 0.93% spread - 10.38% p.a (March 31, 2021: 10.38% p.a.)
- b. Terms and security
  - i) Sanctioned and withdrawn amount is Rs 3,500.00 million
  - ii) The loan is repayable in 15 structured quarterly installments commencing from 31 January, 2018.
  - iii) Security
    A first pari passu charge over the present and future long term loans and advances and receivables accrued out of such long term loan and advances equivalent to minimum 10% of the loan outstanding amount.

iv. Details of repayment terms and security for the term loan from bank

a. Rate of Interest - 1 year MCLR + 0.50% spread - 9.50% p.a (March 31, 2021: 9.50% p.a.)
b. Terms and security
   i) Sanctioned and withdrawn amount is Rs 4,150.00 million
   ii) The loan is repayable in 12 structured quarterly installments commencing from March 31, 2018.
   iii) Security
   A first pari passu charge over the total Long term loans and advances and receivables accrued out of such long term loan and advances equivalent to minimum 50% of the loan outstanding amount

v. Details of repayment terms and security for the term loan from bank

a. Rate of Interest - 1 year MCLR (Marginal cost of funds based lending rate)+ 2.50% i.e. 11.25% p.a.(March 31, 2021: 11.25% p.a.)
b. Terms and security
   i) Total Sanction and disbursed amount is Rs. 500 million.
   ii) Repayment terms
   Bullet repayment at the end of 3 years from the date of disbursement i.e. December 1, 2016.
   iii Security
   - 10% Fixed deposit margin or collateral in the form of tangible fixed asset (acceptable to the bank) at least having a value of 10% of the outstanding loan amount

   - First pari passu charge on present and future long term and short term loans and advances and receivable accrued out of such loan equivalent to 50% of the loan outstanding amount

vi. In earlier years, the Company has availed an External Commercial Borrowings ('ECB') of USD 50 million under the "automatic route". The borrowing has a maturity year of 6 years from the date of disbursement. The Company has taken principal and interest rate swaps against the ECB. (refer note 4.1)

a. Rate of Interest - USD 6 month LIBOR + 310 bps i.e. 10.50% p.a. (March 31, 2021: 10.50%)
b. Terms and security
   i) Total sanction and disbursed amount is USD 50 million.
   ii) Repayment terms
   Repayment in 3 structured installments commencing from the end of 4 years from the date of first disbursement date i.e. 24 March, 2017
   iii) Security
   - First pari passu charge on present and future loans and advances equivalent to 110% of the outstanding loan amount.
   - 10% of the outstanding facility to be kept as margin in fixed deposits with the bank throughout the tenure of the loan.

vii. Details of repayment terms and security for the term loan from bank

a. Rate of Interest - one year MCLR+ 2.40% i.e. 11.00% p.a. (March 31, 2021: 11.00% p.a.)
b. Terms and security
   i) Total Sanction and disbursed amount is Rs. 1000.00 million.
   ii) Repayment terms
   Two equal half yearly installments at the end of 30th month and 36th month from the date of disbursement i.e. January 29, 2018
   iii) Security
   - 10% of loan amount by way of Fixed deposit under lien
   - First pari passu charge on present and future long term and short term loans and advances and receivable accrued out of such loan equivalent to 120% of the loan outstanding amount.

viii.. Details of repayment terms and security for the term loan from bank

a. Rate of Interest - 8.15% p.a. (March 31, 2021: 8.15% p.a.)
b. Terms and security
   i) Total Sanction and disbursed amount is Rs. 2.34 million.
   ii) Repayment terms: Payable in 84 equal monthly installments commencing from March 15, 2018.
   iii) Security: First hypothecation charge on vehicle

ix. Details of repayment terms and security for the term loan from bank

a. Rate of Interest - 8.10% p.a (March 31, 2021: 8.10% p.a.)
b. Terms and security
   i) Total Sanction and disbursed amount is Rs. 6.30 million.
   ii) Repayment terms: Payable in 84 equal monthly installments commencing from January 5, 2018.
   iii) Security: First hypothecation charge on vehicle

x Details of secured term loan from others

a. Rate of Interest - 16% p.a. (March 31, 2021: 16%)
b. Terms and security
   i) Total sanction limit of term loan is Rs. 8,800.00 million and outstanding amount is Rs. 335.96 million (March 31, 2021: Rs. 335.96 million)
   ii) Repayment terms: Bullet repayment at the end of 5 years from the date of disbursement date i.e. September 30, 2015
   iii) Security: Second pari passu charge on the Company's investments, moveable assets, current assets, receivables, loans and advances, cash bank, intangible assets including goodwill, but excluding charges on all assets and investments, including negative liens, and lock-ins, created by the Company favouring other lenders/lenders to its project SPVs.

xi. Details of Secured term loan from others

a. Rate of Interest - 16% p.a. (March 31, 2021: 16%)
b. Terms and security
   i) Total Sanction limit of revolving line of credit is Rs. 2,500.00 million and outstanding amount is Rs. 2500.00 million (March 31, 2021: Rs 2500.00 million.)
   ii) Repayment terms: Repayment after 24 months from the date of first disbursement i.e March 29, 2017.
   iii) Security: Second pari passu charge on the Company's investments, moveable assets, current assets, receivables, loans and advances, cash bank, intangible assets including goodwill, but excluding charges on all assets and investments, including negative liens, and lock-ins, created by the Company favouring other lenders/lenders to its project SPVs.

xii. Details of Secured term loan from others

a. Rate of Interest - 16% p.a. (March 31, 2021: 16%)
b. Terms and security
   i) Total Sanction limit is Rs. 3,250 million and outstanding is Rs. 2,973.50 million (March 31, 2021: Rs 2,973.50 million.)
   ii) Repayment terms: Repayment after 24 months from the date of first disbursement i.e March 31, 2017.
   iii) Security: Second pari passu charge on the Company's investments, moveable assets, current assets, receivables, loans and advances, cash bank, intangible assets including goodwill, but excluding charges on all assets and investments, including negative liens, and lock-ins, created by the Company favouring other lenders/lenders to its project SPVs.

xiii. Details of Secured term loan from others

a. Rate of Interest - 16% p.a. (March 31, 2021: 16% p.a.)
b. Terms and security
   i) Total revolving line of credit of Rs 4,250 million and outstanding is 4,043.86 million (31, March 2019: Rs. 4043.86 million).
   ii) Repayment terms: Repayment after 24 months from the date of first disbursement i.e. August 3, 2018
   iii) Security: Second pari passu charge on the Company's investments, moveable assets, current assets, receivables, loans and advances, cash bank, intangible assets including goodwill, but excluding charges on all assets and investments, including negative liens, and lock-ins, created by the Company favouring other lenders/lenders to its project SPVs.

xiv. Details of Secured term loan from others

a. Rate of Interest - 16% p.a. (March 31, 2021: 16% p.a.)
b. Terms and security
   i) Total revolving line of credit of Rs 4,000 million and outstanding is 3,990.39 million (March 31, 2021: Rs. 3,990.39 million).
   ii) Repayment terms: Repayment after 24 months from the date of first disbursement i.e. April 20, 2018
   iii) Security: Second pari passu charge on the Company's investments, moveable assets, current assets, receivables, loans and advances, cash bank, intangible assets including goodwill, but excluding charges on all assets and investments, including negative liens, and lock-ins, created by the Company favouring other lenders/lenders to its project SPVs.

xv. Details of Secured term loan from others

a. Rate of Interest - 16% p.a. (March 31, 2021: 16% p.a.)
b. Terms and security
   i) Total revolving line of credit of 2,500.00 million and outstanding is 2,236.45 million (March 31, 2021: Rs. 2,236.45 million).
   ii) Repayment terms: Repayment after 24 months from the date of first disbursement i.e. April 25, 2018
   iii) Security: Second pari passu charge on the Company's investments, moveable assets, current assets, receivables, loans and advances, cash bank, intangible assets including goodwill, but excluding charges on all assets and investments, including negative liens, and lock-ins, created by the Company favouring other lenders/lenders to its project SPVs.

xvi. Details of Secured term loan from others

a. Rate of Interest - 16% p.a. (March 31, 2021: 16% p.a.)
b. Terms and security
   i) Total revolving line of credit of 1,000 million and outstanding is 996.85 million (March 31, 2021: Rs. 996.85 million).
   ii) Repayment terms: Repayment after 24 months from the date of first disbursement i.e. June 29, 2018
   iii) Security: Second pari passu charge on the Company's investments, moveable assets, current assets, receivables, loans and advances, cash bank, intangible assets including goodwill, but excluding charges on all assets and investments, including negative liens, and lock-ins, created by the Company favouring other lenders/lenders to its project SPVs.

xvii. Details of Secured term loan from others

Aditya Birla Finance Limited

a. Rate of Interest - 11.95% p.a. (March 31, 2021: 11.95% p.a)
b. Repayment terms: Repayment at the end of 24 months from the date of first disbursement i.e. August 22, 2016. Part of the loan has been repaid during the earlier year however Rs 140 million is due and outstanding as on March 31, 2022.
c. Security: First pari passu charge on loans and advances and income/receivable accrued out of such loans and advances with minimum security cover of 0.5 times.

xviii. Details of unsecured term loan from others

IFCI Limited

a. Rate of Interest - IFCI Benchmark Rate + 0.75% premium i.e. 13.80% p.a. (March 31, 2021: 13.80% p.a)
b. Repayment terms: Eight semi annual installments of Rs 125 mn each after moratorium year of 24 months
c. Security: First pari passu charge over the present and future loans and advances and receivables accrued out of such loans and advances with minimum security cover of 1.5 times.

xix. Inter-corporate deposit from related parties

A. Patiala Bio Power Energy Limited

a. Rate of Interest - IFIN Benchmark MCLR + 0.50% spread i.e. 15.50% p.a. (March 31, 2021: 15.50% p.a.)
b. Repayment terms: ICD's are repayable at the end of 24 months from the date of disbursement. Due date for repayment is March 30, 2019 and is still outstanding as at March 31, 2022.

B. Rohtas Bio Energy Limited

a. Rate of Interest - IFIN Benchmark MCLR + 0.50% spread i.e. 15.50% p.a.(March 31, 2021: 15.50% p.a.)
b. Repayment terms: ICD's are repayable at the end of 24 months from the date of disbursement. The repayable date are between August 21, 2019 to March 30, 2021.

xx Period and amount of default as on the Balance sheet date in repayment of borrowing as mentioned in note 18 & 22 and interest thereon:

Rs. Million

Sr No	Lender	As at March 31, 2022		As at March 31, 2021	
		Principal	**Interest**	**Principal**	**Interest**
1	Zero Coupon Non Convertible debentures	1,000.00	294.54	1,000.00	294.54
2	Zero Coupon Non Convertible debentures	1,000.00	283.63	1,000.00	283.63
3	Non Convertible debentures	500.00	4.52	500.00	4.52
4	Non Convertible debentures	1,950.00	31.97	1,950.00	31.97
5	Non Convertible debentures	1,450.00	18.49	1,450.00	18.49
6	Non Convertible debentures	600.00	7.68	600.00	7.68
7	Yes Bank Limited	1,814.55	21.62	1,814.55	21.62
8	Yes Bank Limited	3,064.54	39.35	3,064.54	39.35
9	Yes Bank Limited	4,095.34	48.19	4,095.34	48.19
10	Karnataka Bank Limited	500.00	6.93	500.00	6.93
11	Syndicate Bank Limited	3,790.36	11.49	3,675.24	11.49
12	United Bank of India	1,000.00	13.56	1,000.00	13.56
13	IL&FS Limited	335.96	15.07	335.96	15.07
14	IL&FS Limited	2,500.00	192.48	2,500.00	192.48
15	IL&FS Limited	2,973.50	204.09	2,973.50	204.09
16	IL&FS Limited	4,043.86	120.49	4,043.86	120.49
17	IL&FS Limited	3,990.39	273.03	3,990.39	273.03
18	IL&FS Limited	2,236.45	149.35	2,236.45	149.35
19	IL&FS Limited	996.85	41.09	996.85	41.09
20	Aditya Birla Finance Limited	140.00	10.80	140.00	10.80
21	IFCI Limited	1,000.00	15.23	1,000.00	15.23
22	Patiala Bio Power Company Limited	2,260.16	328.25	2,260.16	328.25
23	Rohtas Bio Energy Limited	1,605.02	166.56	1,605.02	166.56
24	Syndicate bank Limited	449.45	6.16	449.45	6.16
25	IMICL Dighi Maritime Limited	1,045.50	81.67	1,045.50	81.67
26	IL&FS Cluster Development Initiative Limited	200.00	15.62	200.00	15.62
27	IL&FS Airport Limited	53.00	4.08	53.00	4.08
28	Yes Bank CC	494.06	-	494.06	-
29	Lalpur Wind Energy Limited	-	6.27	-	6.27
30	Khandke Wind Energy Limited	-	16.59	-	16.59
31	IL&FS Solar Power	-	1.76	-	1.76
32	IL&FS Limited	778.27	-	778.27	
33	IL&FS Financial services Limited	-	26.53	-	26.53
	Total	**45,867.26**	**2,457.09**	**45,752.14**	**2,457.09**

Note :Amount does not include interest accured and due date after 15th October, 2018 for reasons stated in Note 43 to the financial statements

	As at March 31, 2022	As at March 31, 2021
	Rs. Million	**Rs. Million**
19 Other financial liabilities		
I Current		
a. Interest accrued and due on borrowings (also refer note 43)	1,909.38	1,909.38
b. Margin money payable	577.13	577.41
c. Retention money payable	175.35	175.35
d. Premium payable on redemption of debentures	578.17	578.17
f. Contract Liabilities	-	-
	3,240.03	**3,240.31**
20 Provisions		
Non-Current		
Provision for employee benefits (refer note 52)		
(i) Provision for gratuity (net)	-	-
- Provision for compensated absences	4.79	5.33
	4.79	**5.33**
21 Provisions		
Current		
Provision for employee benefits (refer note 52)		
i. Provision for gratuity (net)	1.13	-
- Provision for compensated absences	4.05	4.89
	5.18	**4.89**

	As at March 31, 2022	As at March 31, 2021
	Rs. Million	Rs. Million
22 Current borrowings		
Secured		
I Loans from banks:		
A. Repayable on demand		
Yes Bank Limited (refer note 'i' below)	494.06	494.06
B. Term loans:		
i. Syndicate bank (refer note 'ii' below)	404.50	404.50
ii. Current maturity of long term borrowings (refer note 18)	9,213.04	9,099.49
II Loan from financial Institutions		
from related parties:		
i. Current maturity of long term borrowings (refer note 18)	17,077.01	17,077.01
Others:		
i. Current maturity of long term borrowings (refer note 18)	1,140.00	1,140.00
Unsecured		
I. Loans from banks:		
A Buyer's credit (refer note 'vi' below)	778.27	778.27
B Term loans		
i. Syndicate bank (refer note 'ii' below)	44.94	44.94
ii Current maturity of long term borrowings (refer note 18)	5,055.76	5,055.76
II. Inter corporate deposit from related parties (refer note 55)		
i. IMICL Dighi Maritime Limited (refer note 'iii' below)	1,045.50	1,045.50
ii. IL&FS Cluster Development Initiative Limited (refer note 'iv' below)	200.00	200.00
iii. IL&FS Airport Limited (refer note 'v' below)	53.00	53.00
iv. Current maturity of long term borrowings (refer note 18)	3,865.18	3,865.18
Debentures Unsecured		
Current Maturity of long term borrowings(refer note 18)	6,500.00	6,500.00
	45,871.26	**45,757.71**

Notes:

i. Cash credit limit of Rs. 500.00 million is secured by first charge on current assets (excluding current investments of the company). The effective rate of interest is 12.25% p.a. (previous year 12.25% p.a).

ii. Loan of Rs 500.00 million is secured by way of first passu charge over present and future loans and advances equivalent to 90% of loan amount and fixed deposit equivalent to 10% of the loan amount. The rate of interest on loan is 1 year MCLR + 0.80% 9.30% p.a. (March 31, 2021: 9.30% p.a). The loan was due for repayment on September 28, 2018 and has not been repaid till date.

iii. The deposit was repayable at the end of 6 months from the date of disbursement. Rate of interest is linked to IFIN benchmark rate i.e. as on March 31, 2022: 16% (March 31, 2021: 16% p.a.). The deposit was due for repayment on June 30, 2018.

iv. The deposit was repayable at the end of 6 months from the date of disbursement. Rate of interest is linked to IFIN benchmark rate i.e as on March 31, 2022: 16% (March 31, 2021: 16% p.a.). The deposit was due for repayment on September 30, 2018 however it is yet to be repaid.

v. Inter corporate deposit is repayable at the end of 365 days from the date of disbursement. Rate of interest as on March 31, 2022: 15.75%. (March 31, 2021: 15.75%).

vi The Company has got the Letter of credits issued from Axis bank limits which were sanctioned to IL&FS Limited. The Vendor named Sterling & Wilson has discounted these letter of credits till October 15, 2018. The Company has not repaid the amount which were due during the period subsequent to October 15, 2018.

	As at March 31, 2022	As at March 31, 2021
	Rs. Million	Rs. Million
23 Trade payables		
Trade payables**		
Total Outstanding dues of micro enterprises and small enterprises (refer note 57)*	0.23	0.19
Total Outstanding dues of creditors other than micro enterprises and small enterprises	1,142.52	1,146.15
	1,142.75	**1,146.34**

* Payable pertaining to Micro and Small Enterprises, as stated above, have been identified by the Company from the available information, which has been relied upon the auditors.

Ageing of Trade payables

Particulars	Outstanding for following periods from due date of Payment			Total
	Less than 1 year	1-2 years	More than 3 years	
As at 31-03-22				
(i) Undisputed - MSME	0.18		0.04	**0.23**
(ii) Undisputed - Others	25.48	3.57	1,104.77	**1,142.52**
(iii) Disputed Dues - MSME	-	-	-	
(iv) Disputed Dues - Others	-	-	-	
As at 31-03-21				
(i) Undisputed - MSME	0.13	0.02	-	**0.19**
(ii) Undisputed - Others	27.77	11.81	471.06	**1,146.16**
(iii) Disputed Dues - MSME	-	-	-	**-**
(iv) Disputed Dues - Others	-	-	-	**-**

**includes payable to related party (refer note 55)

	As at March 31, 2022	As at March 31, 2021
24 Other current liabilities		
a. Revenue received in advance	7.10	8.50
b. Statutory dues	206.75	209.28
	213.85	**217.78**

------------------------*the above space has been left blank intentionally*------------------------

		For the year ended March 31, 2022	For the year ended March 31, 2021
		Rs. Million	**Rs. Million**
25	**Revenue from operations**		
	a. Sale of electricity (refer note 48)	8.94	9.28
		8.94	**9.28**
26	**Other income**		
	A a. Interest income on:		
	i. Bank deposits at amortised cost	183.46	138.51
	ii. Others financial assets carried at amortised cost (refer note 43)	-	-
	iii.On other assets	4.23	0.04
	b. Interest income on income tax refund	-	34.27
	c. Guarantee fees	1.40	1.40
		189.09	**174.22**
	B Dividend income on:		
	- Equity instruments	289.65	156.62
		289.65	**156.62**
	C Other gains and losses		
	a. Net gain on sale of property, plant and equipment	0.11	0.02
	b. Gain on sale of investments (refer note 8)	-	40.56
	c. Net gain on foreign currency transactions and translation	-	94.06
	d. Net gain arising on financial assets (investment in joint ventures) designated at Fair value through profit or loss (refer note 51)	144.45	108.03
	e. Reversal of impairment of financial assets designated as at amortised cost	-	0.50
	f. Reversal of impairment loss of Property, Plant and Equipment	-	0.34
	- On receivables	-	-
	- On other financial assets carried at amortised cost	-	-
	- Other financial assets	-	-
	g. Lease liability written back	4.74	-
	h. Reimbursement of expenses from subsidiaries	0.33	59.84
	i. Liabilities written back	46.48	17.61
		196.11	**320.96**
		674.85	**651.80**
27	**Employee benefits expense**		
	a. Salaries, wages and incentives	41.12	65.30
	b. Contribution to provident and other funds (refer note 52)	7.43	7.27
	c. Staff welfare expenses	0.79	1.00
		49.34	73.57
	Less: Transferred to Capital Work in Progress	-	-
		49.34	**73.57**

The Code on Social Security 2020 (‘Code’), which received the Presidential Assent on September 28, 2020, subsumes nine laws relating to social security, retirement and employee benefits, including the Employees Provident Fund and Miscellaneous Provisions Act, 1952 and the Payment of Gratuity Act, 1972. The effective date of the Code is yet to be notified and related rules are yet to be framed. The impact of the change, if any, will be assessed and recognized post notification of the relevant

		For the year ended March 31, 2022	For the year ended March 31, 2021
		Rs. Million	Rs. Million
28	**Finance costs**		
a	Interest expenses:		
	i. On borrowings (refer note 43)	0.72	0.67
	ii. On delayed payment of direct & indirect taxes	-	4.53
	iii. On lease liabilities	0.09	0.33
b	Other borrowing cost	0.08	0.08
		0.89	**5.61**
29	**Other expenses**		
a.	Electricity expenses	-	0.53
b.	Rent	4.97	9.28
c.	Repairs and maintenance		
	i. Plant and machinery	1.44	0.89
	ii. Others	3.51	5.84
d.	Insurance	4.58	4.20
e.	Rates and taxes	0.14	0.45
f.	GST input credit provided for	-	92.88
g.	Communication	0.68	0.66
h.	Travelling and conveyance	0.62	0.03
i.	Printing and stationery	0.17	0.22
j.	Advertisement and business promotion	0.28	-
k.	Legal and professional expenses	25.52	35.44
l.	Office maintenance expenses	0.48	2.01
m.	Director sitting fees	0.51	0.44
n.	Payments to auditors (refer note (i) below)	1.95	3.50
o.	Impairment loss on financial assets		
	- On trade receivables	22.89	45.14
	- On other financial assets designated at cost	5.29	-
p.	Impairment loss of Property, Plant and Equipment	13.06	-
q.	Net loss on sale of Property, Plant and Equipment	-	0.49
r.	Net loss on foreign currency transactions and translation	115.12	-
s.	Corporate social responsibility expenses (refer note (ii) below)	-	-
t.	Bad debts written off	-	-
w.	Miscellaneous expenses	1.42	0.60
v.	Net loss on sale of Investments	13.44	-
		216.07	**202.60**
	Notes		
i.	Payments to the auditors comprises (net of GST/Service tax input credit)		
	a. Audit Fees	1.95	3.50
	b. Other services	-	-
		1.95	**3.50**

ii Pursuant to section 135(5) of the Companies Act, 2013 and rules made thereunder, the Company needs to ensure that at least 2% of the average net profit of the preceding three financial years is spent on Corporate Social Responsibility (CSR) activities. Since the Company did not have average profits in the preceding three financial years, the management believes that no amount is required to be spent on such CSR activities during the year ended March 31, 2022 accordingly disclosures are not applicable.

		For the year ended March 31, 2022	For the year ended March 31, 2021
30	**Depreciation and amortisation expense**		
a.	Depreciation of property, plant and equipment	6.76	7.11
b.	Amortisation of intangible assets	0.14	0.11
c.	Depreciation of Right of use assets	8.26	6.14
		15.16	**13.36**
31	**Impairment (refer note 41)**		
a.	Financial assets designated as at amortised cost	1.05	38.00
b.	Financial assets (in respect of other companies) designated at fair value through profit or loss (refer note 55)	2.63	-
		3.68	**38.00**

			For the year ended March 31, 2022	For the year ended March 31, 2021
32	**Tax expense**		**Rs. Million**	**Rs. Million**
	a.	**Income tax recognised in the statement of profit or loss**		
	i.	**Current tax**		
		Current income tax charge	-	-
		Adjustments in respect of current income tax of previous years	1.30	-
	ii.	**Deferred tax**		
		In respect of the current year	(0.62)	(0.69)
			0.68	**(0.69)**
	b.	**Income tax recognised in other comprehensive income**		
	i.	Remeasurement of defined benefit plans	0.62	0.69
	ii.	Effective portion of gains and loss on designated portion of hedging instruments in cash flow hedge	-	-
			0.62	**0.69**
			1.30	**-**
	c.	**The income tax expenses for the year can be reconciled to the accounting profit as follows:**		
	i.	Profit before tax from continuing operations	397.97	374.24
	ii.	Statutory tax rate in India	34.944%	34.944%
	iii.	Income tax expenses calculated at enacted tax rate	139.07	130.77
	iv.	Effect of income that is exempt from taxation - Dividend income on equity instruments	-	(54.73)
	v.	Impact of Ind AS adjustments	(13.52)	(137.09)
	vi.	Effect of unused tax losses and tax assets not recognised as deferred tax asset	(125.55)	61.05
	vii.	Impact of MAT credit not recognised in current year	-	-
		Income tax expenses recognised in profit or loss	**-**	**-**

			Unit	Year ended March 31, 2022	Year ended March 31, 2021
33	**Earning per share**				
	a.	Net Profit after tax from continuing operations	Rs. (in million)	397.97	374.24
	b.	Weighted average number of equity shares	Number of shares	1,28,35,64,664	1,28,35,64,664
	c.	Weighted average number of compulsorily convertible preference shares		3,46,60,767	3,46,60,767
	d.	**Total shares considered for the computation of Basic earnings per share (b+c)***		1,31,82,25,431	1,31,82,25,431
	e.	**Basic earnings per share (a/d)**	**Rupees**	**0.30**	**0.28**
	h.	**Diluted earnings per share (a/g)**	**Rupees**	**0.30**	**0.28**

* The Company has issued Fully Compulsorily Convertible Debentures (FCCD) to its holding company. Per the terms of these FCCD, the Company has an option to convert these FCCD into pre-defined number of equity shares or to pay the same. For the purpose of accounting of these FCCD as per the applicable Ind AS, the Company has opted that these FCCD shall be converted into equity shares however pursuant to events as mentioned in note 2 & 3, the claim management agency has considered the claim of FCCD holders as debt hence , the management has not considered these FCCD in the computation of number of the equity shares to compute basic earnings per share as well as to compute the number of potential dilutive equity shares.

Further, these FCCD has not been converted into equity shares during the previous year (refer note 17).

				As at March 31, 2022	As at March 31, 2021
				Rs. Million	Rs. Million
34 A	a		Assets related to Advisory business held for sale		
		i	Trade receivables	85.65	112.51
			Less impairment	(2.05)	(2.05)
				83.60	110.46
		ii	Cash and cash equivalents	62.99	-
				146.59	**110.46**
			Liabilities related to Advisory business		
			Trade Payables	10.33	10.26
			Inter division payable	-	9.40
				10.33	**19.66**
	b		**Liability in realtion to Urjankur Shree Tatyasaheb Kore Warana Power Company Limited**	**600.00**	**600.00**

c **Proft and loss from Advisory business**

	For the year ended March 31, 2022	For the year ended March 31, 2021
	Rs. Million	Rs. Million
Revenue from operations	**230.66**	**214.63**
Expenses		
Employee benefits expense	27.4	31.04
Finance costs	1.64	2.08
Other expenses	138.29	135.89
	167.33	**169.01**
Profit/(loss) before tax for the year	**63.33**	**45.62**
Total tax expense*	-	
	63.33	**45.62**

* Tax in previous year was computed based on overall business of the company hence not considered in FY 2021 - 22

34 **B Analytical Ratios**

Sl. No.	Ratio	At March 31, 2022	At March 31, 2021	Variance	Reason for variance
i	Current ratio	0.18	0.14	29%	Current ration improves pursuant to realisation from sale of investment
ii	Debt-equity ratio	Not determinable	Not determinable		
iii	Debt service coverage ratio *****	Not determinable	Not determinable		
iv	Return on equity ratio *****	Not determinable	Not determinable		
v	Inventory turnover ratio	Not applicable	Not applicable	NA	
vi	Trade receivables turnover ratio	1.94	0.84	131%	Due to decrease in receivables
vii	Trade payables turnover ratio	0.24	0.26	-8%	
viii	Net capital turnover ratio *****	Not determinable	Not determinable		
ix	Net profit ratio	50.61%	42.88%	18%	
x	Return on capital employed	7.05%	6.33%	11%	

Formulae for computation of ratios are as follows:-

Sl. No	Ratios	Formulae
1	Current ratio	Current assets ÷ Current liabilities
2	Debt-equity ratio	Total debt- (cash and cash equivalent+Bank balances) ÷ Shareholder's equity
3	Debt service coverage ratio	Earnings available for debt service* ÷ Debt Service**
4	Return on equity ratio	(Net profit after tax - Preference Dividend (if any)) ÷ Average shareholder's equity
5	Inventory turnover ratio	Cost of goods sold or sales ÷ Average Inventory
6	Trade receivables turnover ratio	Revenue from operations ÷ Average accounts receivables
7	Trade payables turnover ratio	Expenses ÷ Average trade payables
8	Net capital turnover ratio	Net Sales ÷ Working capital
9	Net profit ratio	Net profit ÷ Total Income
10	Return on capital employed	Earnings before interest and Taxes ÷ Capital employed****
11	Return on investment	Market value of Investment at year end- Market value of Investment at year starting-Net Cash inflow/outflow during the year)/Market value of Investment at year Starting+ Weighted average of Net Cash Inflow/outflow during the year

* Earning for Debt Service = Net Profit after taxes*** + Non-cash operating expenses like depreciation and other amortizations + Interest + other adjustments like loss on sale of Fixed assets etc.

** Debt service = Interest & Lease Payments + Principal Repayments (This ratio is not applicable since the Company has stopped repayment of borrowing and has not accrued / paid interest on borrowing due to moratorium period (refer note 3 of financial statements)

*** "Net Profit after tax" means reported amount of "Profit / (loss) for the period" and it does not include items of other comprehensive income.

**** Capital Employed = Tangible Net Worth + Total Debt + Deferred Tax Liability

***** Denominator negative hence not determinable

35 Order of NCLT for re-opening and re-casting of financial statements

The NCLT, vide order dated January 1, 2019, has allowed a petition filed by the Union of India, for re-opening of the books of accounts and re-casting the financial statements under the provisions of Section 130 of the Companies Act, 2013 for the financial years from 2013-14 to 2017-18, of IL&FS Limited (holding company) and two of the fellow subsidiaries, IL&FS Financial Services Limited ("IFIN") and IL&FS Transportation Network Limited ("ITNL").

The Company had entered into transactions with IL&FS and other group companies during the above-mentioned years. The process of such re-opening and re-casting of financial statements is currently in progress, pending which, it is not possible to determine the consequential effects arising therefrom, including their effects on the financial statements, in respect of (a) the business transactions in those financial years; (b) the balance sheets as at March 31, 2021 (comparative period end date) and the current year ended March 31, 2022; and (c) the Statement of Profit and Loss for the years ended March 31, 2021 and March 31, 2022.

36 Status of New Board of Directors initiated investigations

As a consequence of the matter described in Note 2 above and various other matters discussed in these standalone Ind-AS financial statements, the Board of Directors of the holding company, in January 2019, have initiated a forensic examination for the period from April 2013 to September 2018, in relation to certain companies of the IL&FS Group, and has appointed an independent third party for performing the forensic audit and to report their findings to the Board of Directors of the holding company.

Pending completion of such examination, no adjustments have been recorded in these standalone Ind-AS financial statements for any consequential effects / matters that may arise in this regard.

37 Claim management and reconciliation of claims received

Pursuant to the "Third Progress Report – Proposed Resolution Framework for the IL&FS Group" dated December 17, 2018 and the "Addendum to the Third Progress Report – Proposed Resolution Framework for IL&FS Group" dated January 15, 2019 ("Resolution Framework Report") submitted by the Company to the Ministry of Corporate Affairs, Government of India which, in turn, was filed with the Hon'ble National Company Law Appellate Tribunal ("NCLAT"), the creditors of the Company were invited (via advertisement(s) dated May 22, 2019) to submit their claims as at October 15, 2018 with proof, on or before 5 June, 2019 (subsequently extended till June 18, 2020) to a Claims Management Advisor ("CMA") appointed by the IL&FS group. The date has been extended till August 18, 2022. The amounts claimed by the financial and operational creditors are assessed for admission by the CMA.

The CMA has submitted its report on the status of the claims received and its admission status, indicating a total value of claims received of Rs. 61,117.45 million (including contingent claim of Rs. 6,962.96 million) in respect of the Company. The report is subject to update based on additional information / clarification that may be received from the creditors in due course. Further, there is a claim of Rs. 713.70 million made by a party, Himachal Sorang Power Limited, which has not been included in the said report of CMA.

Management of the Company is in the process of reviewing the claims and reconciliation of such claims with the corresponding amounts as per the Company's books of account (as at March 31, 2022, the Company has liabilities and provisions aggregating Rs 51,088.39 million) is going on. Having regard to the nature, volume and value of claims received, management is of the view that due process will need to be applied to all such claims, in order to finally determine the level of present obligations that would need to be recognised by the Company as liabilities. Accordingly, no adjustments have currently been made in this regard to these standalone Ind-AS financial statements, and these claims have been disclosed as part of contingent liabilities (refer note 47).

38 Investigations by Serious Fraud Investigation Office ("SFIO") and other regulatory agencies

The MCA, Government of India, has vide its letter dated October 1, 2018 initiated investigation by the SFIO against IL&FS and its group companies under Section 212 (1) of the Companies Act, 2013. As a part of its investigation, SFIO has been seeking information from the holding company and subsidiaries/fellow subsidiaries on an ongoing basis. The investigation is in progress. Further, various other regulatory and law enforcement agencies including the Enforcement Directorate (ED), Economic Office Wing, Mumbai have initiated investigations against the holding Company and its group companies. The implications if any, arising from the aforesaid developments would be known only after the aforesaid matters are concluded and hence are not determinable at this stage.

39 Non-compliance with laws and regulations

(a) As a consequence of the matters described in Note 2 above and various other matters discussed in these accompanying standalone Ind-AS financial statements, the Company is not in compliance with certain provisions/requirements of applicable laws and regulations, including but not limited to certain requirements of the Companies Act, 2013 with regard to delay in appointment of Chief financial officer and of chief executive officer, SEBI Regulations applicable for listed entities, Listing Agreement, Income tax Act, 1961 and Goods and Services tax Act, 2017, FEMA Regulations with regard to External Commercial Borrowings, delay in submission of foreign liabilities and assets return, delay in filing of monthly ECB return etc.

(b) During the year ended March 31, 2019, the Company had listed its non-convertible debentures on Bombay Stock Exchange on May 29, 2018. Accordingly, the Company is required to submit its half-yearly/quarterly unaudited results in terms of the requirements of Regulation 52 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015. Consequent to the matter discussed in Note 2, the Company has substantially curtailed its normal business operations, and is currently engaged in the various actions described more fully in that note. As a result, and further to the matter stated in Note 3, the Company is in the process of resolving various matters described in that Note. Accordingly, the Company has not submitted its quarterly/half-yearly unaudited results to the stock exchange since September 2019 as applicable.

(c) The Company has been facing capacity issues due to loss of key employees while meeting the need for servicing information requirements and providing clarifications to multiple investigating agencies, providing information to enable the ongoing asset monetization and restructuring activities and meeting 'going concern' requirements. Further, challenges are being faced by the respective Subsidiaries in terms of valuation of underlying assets, inadequate number of Directors on the Boards of a few companies, dealing with casual vacancy of Statutory Auditors and extended timelines for finalizing and adopting audited financial statements. Accordingly, the Company is unable to provide its consolidated financial results and consolidated financial statements for the year ended March 31, 2021 and year ended March 31, 2022 till date.

The management is in the process of evaluating the financial impact and other consequences arising from such non-compliance as stated in note (a) to (c) above and of making a comprehensive assessment of other non-compliances, to determine their financial, operating or other consequences, pending which, no adjustments have been made to the accompanying standalone Ind-AS financial statements.

(d) The holding company, vide application dated December 17, 2019, requested Hon'ble NCLT to grant extension of time to certain specified group companies as mentioned in that application to hold Annual General Meeting (AGM) and also made additional application dated December 30, 2019, requesting Hon'ble NCLT to either grant exemption from preparing the consolidated financial statements for the year ended March 31, 2019 for certain companies (including the Company), as mentioned in that application or to allow those said companies to present their respective consolidated financial statements for the year ended March 31, 2019 before June 30, 2020. Vide application dated June 30, 2020, the holding company again requested Hon'ble NCLT to allow the companies as mentioned in the said application to present their respective financial statements in the EGM of those respective companies before November 30, 2020. Till date, no such approval has been granted by the Hon'ble NCLT. and the IL&FS Group is of the view that this would have no material impact in terms of fines/penalties.

In response of the above said applications, Ministry of Corporate Affairs (MCA) has filed an Affidavit dated December 4, 2020 with Hon'ble NCLT and submitted that it has no objection to the applications filed by IL&FS Limited for extension of time for holding Annual General Meeting (AGM) subject to following conditions:

- "The financial statements (standalone and/or consolidated) being proposed to be presented before the shareholders in the AGM/EGM, shall not be uploaded or published and further subject to any modifications or qualifications in the recasted financial statements of FY 2013-14 to FY 2017-18 for IL&FS, ITNL and IFIN, whenever the same are finalized. It shall further be subject to approval of the recasted financial statements by the NCLT in terms of the provisions of Section 130 of the Companies Act, 2013 and the order dated January 1, 2019 passed by NCLT.

- The financial statements (standalone and consolidated) being proposed to be presented before the shareholders at the AGM/EGM, shall not be published or uploaded unless consolidated financial statements of IL&FS is ready for publication and same is reflecting recasted accounts with auditors report and directors report including qualifications in the recasted financial statements of FY 2013-14 to FY 2017-18 for IL&FS, ITNL and IFIN, whenever the same are finalized."

The management believes that the above said Affidavit as filed by MCA is not applicable to the Company and is applicable only to its holding company i.e. IL&FS Limited and its two fellow subsidiary companies i.e. ITNL and IFIN, as the financial statements of only the said companies are subject to be re-opening and re-casting as per the order of Hon'ble NCLT and will not have any impact on the financial statements of the Company. Accordingly, these financial statements are not subject to the approval of Hon'ble NCLT or other authority and can be approved and adopted by the Board of Directors of the Company and can be presented to the shareholders in the next AGM. Further, these financial statements can also be published or uploaded as and when required to comply with requirements of listing agreement with SEBI. The said position has already been approved by Board of the Directors in their meeting for adoption of accounts and publication of results as at and for the year ended March 31, 2020.

(e) As per Reserve Bank of India Press Release no. 1998-99/1269 dated April 8, 1999 ('Press Release'), the Company will be treated as NBFC if its financial assets are more than 50 per cent of its total assets (netted off by intangible assets) ('Asset Test') and income from financial assets is more than 50 per cent of the gross income ('Income Test') as per the standalone financial statements. The Company does not fulfil 50-50 test as on 31st March, 2022 and 31st March, 2021. Accordingly provisions pertaining to registration as Non Banking Finance Company are not applicable to the Company .

40 Assessment of various legal cases, suits, etc.

As a result of the events up to September 30, 2018, as more fully described in Note 2, there have been various legal cases and suits filed against the Company following the default of borrowings made by the Company, as described in that note. Further, the Company is undergoing a resolution process (refer Note 3) under the order of the National Company Law Tribunal ("NCLT"). During the previous year ended March 31, 2021, one of the lender banks, named as Yes Bank, of the Company has also appointed Haribhakti & Co. LLP as forensic auditor to undertake the forensic audit of the Company for the period from September 1, 2013 to March 31, 2020. The lender Yes Bank has referred the matter to Economic Office Wing Mumbai (EoW, Mumbai) to investigate the same and preliminary assessment is going on. The Company has submitted its response to the EoW, Mumbai. Pending the conclusion, the management is in the process of making assessments and determinations as to liabilities, provisions and contingent liabilities, as per Ind-AS 37, *Provisions, Contingent Liabilities and Contingent Assets*. Pending final outcome of such process, no adjustments have been made to the standalone Ind-AS financial statements in this regard. Also refer Note 47 for contingent liability disclosures.

41 Impairment/reversal of provisions/gain recognised in respect of loans, receivables and investments to/from/in companies

(a) As a result of the various events during the financial year 2018-19 which are more fully discussed in Note 2 to these standalone Ind-AS financial statements, there is significant uncertainty around the recoverable amounts and valuations, and related provisions for impairment, of the various loans given to, receivables from, and investments in, group companies. All group companies in India have been classified as "Red", "Amber" or "Green" categories, based on various factors more fully discussed in note 3 to the accompanying standalone Ind-AS financial statements.

Management has, in consultation with the New Board and based on instruction received from IL&FS, assessed and determined that the amounts of investments in and loans to entities classified as "Red" and "Amber" are not recoverable substantially (also refer Note 2). Management's approach in this regard does not consider the requirements of the relevant Ind-AS standards in entirety as the Company does not presently have the necessary and/or complete information to support cash flow based tests over its investments, and assumptions and for certain aspects of the expected credit loss model in respect of loans and receivables and in respect of financial statements of 1 subsidiary, 2 joint venture and 4 other investee companies for year ended March 31, 2022.

Further, in respect of the joint ventures, the Company has recognised gain of 144.45 million (Rs. 108.03 million during the year ended March 31, 2021) on the basis of the net assets of those joint ventures as at March 31, 2022.

On this basis, provision has been made in respect of the financial assets (comprising of loans, receivables and investments) aggregating to Rs. 31.86 million during the current year (Rs. 83.14 million during the year ended March 31, 2021), of which provision of Rs. 7.92 million (Rs. 38.30 million during the year ended March 31, 2021) is made in relation to various group companies and provision of Rs. 24.00 million (Rs. 44.84 million during the year ended March 31, 2021 and Rs. 10.90 million during the year ended March 31, 2020) is made in relation to third parties balances and provision of Rs 13.06 million towards property plant and equipment, except in respect of certain entities where certain assets are marketable or there is cash surplus, and management expects realization of those assets.

The management is of the view that the impairment allowance, fair value gain and reversal of provision in respect of bad and doubtful debts as recognized in these standalone Ind-AS financial statements is based on the best judgement, internal assessment, current scenarios and change in business position of the investee companies. Accordingly, the same has no impact on the carrying amount of the investments, loans and receivables as at March 31, 2022 and for earlier years and does not require any restatement. The management is of the view that the impairment provision/gains as recognised in the current year and previous year is prudent and represents the economic substance of the amounts recoverable as of March 31, 2022.

42 Accounting for guarantees to group companies

The Company has issued various financial guarantees to its group companies. Based on information available with management, the total value of such financial guarantees as at March 31, 2022 is Rs. 8,030.55 million (March 31, 2021: Rs. 8,030.55 million). Management is in the process of reconciling the completeness and status of various claims against financial guarantees issued, devolved, claimed and recorded/ to be recorded in the books of accounts, including those guarantees in respect of which claims have been received as part of the claim management process (refer note 37). Pending such reconciliation, management has not accounted for any such liabilities in relation to these guarantees in these standalone Ind AS financial statements. Also refer Note 47 for contingent liability disclosures.

43 Accounting for contractual interest income in respect of loans to group companies and finance costs on the borrowings

In line with the affidavit filed by the Ministry of Corporate Affairs ("MCA") with the Hon'ble NCLAT on May 21, 2019, the cut-off date of October 15, 2018 ("Cut-Off Date") was proposed, on account of inter alia the fact that the Hon'ble NCLAT had passed the Order on October 15, 2018, which inter alia granted certain reliefs to the IL&FS group and also restricted certain coercive actions by the creditors of the IL&FS group.

In terms of the Resolution Framework Reports, the proposal made is that all liabilities relating to the relevant IL&FS Group Entity, whether financial (including interest, default interest, indemnity claims and additional charges), operational debt (including interest, indemnity or other claims) as well as statutory claims (including tax, employment and labour related claims), whether existing at or relating to a period after October 15, 2018 (the Cut-Off Date, as explained in the previous paragraph) should not continue accruing. Hon'ble NCLAT vide its judgement dated March 12, 2020, has approved the revised Resolution Framework submitted by New Board of IL&FS Limited along with its amendments. In said order, Hon'ble NCLAT has also approved October 15, 2018 as the Cut Off date for initiation of resolution process of the Group.

Accordingly, with respect to interest expense, the management has not recognized finance costs on borrowings (including from third parties) for the year, except for the specific car loans which was approved by the Board considering the same was required for ongoing operations of the Company. No such finance costs have been recognized for the period from October 16, 2018 to March 31, 2022, which approximates Rs. 25,577.73 million.

Further, with respect to interest income, the management has not recognized interest income on loans given and investments made in the companies which are categorized in the 'Red' and 'Amber' category (refer note 3). The interest income which has not been recognized for the period from October 16, 2018 to March 31, 2022, which approximates Rs. 15,825.17 million. These amounts exclude penal/other interest and charges.

During the previous year ended March 31, 2021, with respect to one of the subsidiaries classified as "Green" category (refer note 3) named IL&FS Solar Power Limited (ISPL), the Company has received its dues in respect of loans given and interest accrued on that loan till December 31, 2019 only and has not recognised interest income after December 31, 2019. The management is of the view that the Company had recognised interest income i.e. till December 31, 2019 in respect of ISPL based on an expert legal opinion and overall terms of the voluntary prepayment proposal finalized with the one of the customers of ISPL who has bought over the assets of the ISPL during the year ended March 31, 2021. As principal value of loan given and interest accrued on loan till December 31, 2019 has been received during the year ended March 2021, accordingly, the management is of the view that no further adjustments are required to be made in these financial statements.

The Company has also not-recognised interest expenses amounting to Rs. 59.42 million and Rs. 41.59 million on account of non-deposit of tax deducted at source and Goods and services tax respectively till March 31, 2022.

While above accounting treatment is not as per the Ind AS applicable to the Company, the management believes that the same is as per the NCLAT order dated October 15, 2018 and accordingly, the management believes that the Company has not made any non-compliance in respect of the accounting for the contractual interest income and interest cost.

44 Assessment under Ind AS 115 Revenue from Contract with customer

Ind AS 115 was issued on March 28, 2018 and superseded Ind AS 11 Construction Contracts and Ind AS 18 Revenue and it applies, with limited exceptions, to all revenue arising from contracts with its customers. Ind AS 115 establishes a five-step model to account for revenue arising from contracts with customers and requires that revenue to be recognised at an amount that reflects the consideration to which an entity expects to be entitled in exchange for transferring goods or services to a customer. Ind AS 115 requires entities to exercise judgement, taking into consideration all of the relevant facts and circumstances when applying each step of the model to contracts with their customers. In addition, the new standard results into the change in accounting policy related to revenue recognition and requires extensive disclosures.

The Company is in business of providing consultancy services, sale of power and revenue from construction contracts. The Company is still under the process of evaluating the impact of the new revenue recognition standard and a reliable estimate of the quantitative impact and disclosures of Ind AS 115 on the Ind AS financial statements will only be possible once the Company completes its assessment and accordingly impact of adoption of Ind AS 115 has not been given in these standalone Ind-AS financial statements.

45 The Company does not have any Benami property, where any proceeding has been initiated or pending against the Company for holding any Benami property

46 Going concern assumption used for the preparation of these financial statements

The Company and the IL&FS group in general are undergoing substantial financial stress as at March 31, 2022. The Company has accumulated losses of Rs. 93,131.30 million as at March 31, 2022 (March 31, 2021: Rs 93,592.60 million) for the year ended March 31, 2022 and has net liabilities of Rs 41,749.54 million (March 31, 2021: Rs. 43,773.43 million) as at March 31, 2021. The Company also suffered consistent downgrades in its credit ratings since September 2018, and the same was reduced to 'default grade' subsequent to the defaults in repayment of loans taken by the Company, details of which are discussed in Note 2. As a result of the foregoing, the Company's ability to raise funds has been substantially impaired, with normal business operations being substantially curtailed.

As indicated in Note 3, there has been a resolution process run by the holding company's Board of Directors. The resolution plan seeks a transparent resolution keeping in mind larger public interest, financial stability, legality, various stakeholders' interest and commercial feasibility. The resolution plan of management includes sale of entities / assets wherever possible and the Company is taking active steps to monetize its assets and is in discussions with multiple parties to sell its assets. The Company is a committed to taking necessary steps to meet its financial commitments to the extent possible. The Group has also engaged an independent third party as resolution advisors, to assess the liquidity at the Company and at various group companies in India. As a result, the companies in the IL&FS group have been classified into three categories as more fully discussed and disclosed in Note 3 to these standalone Ind-AS financial statements. These classifications reflect the ability of the companies to pay their financial and operations creditors from their operations in normal course of business and are subject to periodic assessment and review by the management and the Board and with the results being submitted to the National Company Law Tribunal, the last of which have been submitted on January 9, 2020. The ability of the Company to continue as a going concern is predicated upon its ability to monetize its assets, restructure its liabilities and resume its normal operations.

Further pending approval of Committee of Creditors and further approval of NCLT on the distribution of proceeds till date from the sale of subsidiaries and the way forward for the Company, the management is unable to determine the amounts at which the liability of the Company towards its various creditors (operational, financial and other class of creditors) will be settled and the amount of cash that would be available to the Company to continue as going concern. Pending approval/guidance from IL&FS Board, these standalone Ind-AS financial statements have been prepared on going concern basis.

The Group has also engaged an independent third party as resolution advisors, to assess the liquidity at the Company and at various group companies in India. As a result, the companies in the IL&FS group have been classified into three categories as more fully discussed and disclosed in Note 3 to these standalone Ind-AS financial statements. These classifications reflect the ability of the companies to pay their financial and operations creditors from their operations in normal course of business and are subject to periodic assessment and review by the management and the Board and with the results being submitted to the National Company Law Tribunal

47 Contingent liabilities and commitments

		As at March 31, 2022 Rs. Million	**As at March 31, 2021 Rs. Million**
a.	**Contingent liabilities**		
i.	Guarantees given on behalf of the IEDCL’s subsidiaries and its associates to their lenders (see note ‘i’ below)	8,030.55	8,030.55
ii.	Claims against the Company not acknowledged as debt towards demand raised by Income Tax authorities (see note ‘ii’ below)	581.71	581.71
iii.	Other claims against the Company not acknowledged as debts (see note ‘iii below’)	713.70	713.70
b.	**Capital commitment**		
	Estimated amount of contracts remaining to be executed on capital account and not provided for (net of advances paid)	-	-

Notes:

i. The Company has provided various corporate guarantees as well as bank guarantees on behalf of its subsidiaries and joint venture companies to meet their contractual obligations. The subsidiaries have defaulted in payment of the obligations however no liability is recorded by the Company pending finalization of the claims made as per the claim management report (refer note 37).

ii. The Income Tax Assessing Officer has disallowed certain expenses, primarily on account of Section 36(i)(iii) of the Income tax Act, 1961 and certain other matters with respect to assessment year 2013-14 to assessment year 2016-17. and the Company has filed appeals before the Tax Authorities at various levels against those orders. Further during the year, Income tax assessing officer has issued the assessment order for assessment years 17-18 and 18-19. The Company has filed appeal for the assessment year 17-18 and for assessment year 18-19. Further during the current year, Income tax department has attached the bank accounts for recovery of its demand for FY 17-18 and FY 18-19 however the same were made operational by the order of Hon’ble NCLT (issued subsequent to year end) to meet out the RPC and going concern payments. The matter is subjudice in Hon’ble NCLT.

Summary of tax demands and forum at which theose are contested are as below:

Name of Statute	Nature of Dues	Amount (Rs Mn)	Period	Forum where dispute is pending
The Income Tax Act, 1961	Income Tax	31.00	A.Y. 2013-14 A.Y. 2014-15	Income Tax Appellate Tribunal (Appeal)
The Income Tax Act, 1961	Income Tax	3,510.84	A.Y. 2015-16 A.Y. 2016-17 A.Y. 2017-18* A.Y. 2018-19*	Commissioner of Income Tax (Appeals)
The Income Tax Act, 1961	Income Tax	409.28	A.Y. 2019-20*	Rectification u/154 Filed

* including interest

The management has, based on the view given by an independent tax expert, computed the amount of expected contingent liabilities (excluding the impact of penalties and interest thereon) that may arise. Further, the amount as mentioned above, does not include the expected liabilities that may be arise in the cases where the management believes that the chances to lose the tax litigation is remote in nature. Considering the tax expert’s view, the management believes that the outcome of the pending cases will be in favour of the Company and accordingly, the amount of expected liabilities has been shown under the contingent liabilities and no further liabilities have been recognised in these accompanying financial statements.

On March 30, 2019, MCA had notified Appendix C to Ind AS 12: *Uncertainty over Income Tax Treatments*, under which the Company has to make an assessment of uncertain tax positions as to whether the tax authority will accept the tax treatment as done by the Company. The management is in process of identification of uncertain tax positions as taken by the Company in earlier years and their assessment on the probability of acceptance of those uncertain tax positions. Pending such formal assessment, the management believes that there should be no adverse impact on the accompanying financial statements on completion of the said exercise.

iii. In earlier years, the Company had sold its investment in Himachal Sorang Power Limited (HSPL) to TAQA Jyoti Energy ventures private Limited (TAQA). HSPL has demanded IEDCL to pay Rs 713.70 million towards the obligations and losses incurred by HSPL under the Bulk Power Transmission Agreement. The management believes that the Company has reasonably arguable case and will be able to defend the claim, accordingly, no provision is required at this stage.

c. **Other commitment**

During the year ended March 31, 2016, the Company and its wholly owned subsidiary, IL&FS Renewable Energy Limited (IREL) (now merged with the Company) had entered into a Share Purchase Agreement ('the agreement') dated March 7, 2016 with Orix Corporation, Japan for sale of shares in its wind power project companies namely Wind Urja India Private Limited (‘WUIPL’), Tadas Wind Energy Private Limited (‘TWEPL’), Ratedi Wind Energy Private Limited (‘RWPPL’), Lalpur Wind Energy Private Limited (‘LWEPL’), Khandke Wind Energy Private Limited (‘KWEPL’) wherein wind power projects are housed.

As per the agreement, the Company had consummated the sale of 49% shares in five of the wind power project companies (namely WUIPL, TWEPL, RWPPL, LWEPL, KWEPL) for a consideration of Rs. 9,201.22 million wherein 775.20 MW of projects are housed.

Further, during the earlier year ended March 31, 2018, Company has further entered into a Share Purchase Agreement ('the agreement') dated March 30, 2018 with Orix Corporation for sale of 49% shares in two of the wind power project companies i.e. Kaze Energy Limited and Etesian Urja Limited having 98.30 MW of projects, for total consideration of Rs 1,320.00 million. Out of above, Rs. 1,209.00 million were received from Orix Corporation and remaining amount of Rs. 111.00 million is outstanding as at March 31, 2019 as holdback amount.

Further due to delay in commissioning of 32 MW and non-commissioning of 14.4 MW, the Company vide letter dated April 2, 2018 has agreed to pay indemnity amount of Rs. 111.00 million to Orix Corporation and has further agreed that Orix Corporation will release the hold back amount after the payment of indemnity amount by the Company. Accordingly, the Company has provided indemnity amount of Rs. 111.00 million in previous year statement of profit & loss with corresponding liability. As per letter dated April 2, 2018, holdback amount will be released by Orix Corporation upon receipt of indemnity amount and accordingly, the Company believes that no provision is deemed necessary against carrying value of holdback amount of Rs. 111.00 million.

Further, as per the terms of the agreement, the Company has guaranteed the generation from these wind power projects till March 31, 2022. In case the actual generation varies in comparison to the guaranteed generation by more than 5%, then the Company would receive / pay compensation from / to Orix Corporation, Japan. Till date the Company has not received any demand from Orix Corporation against shortfall in generation, based on actual generation till date and various discussion with Orix Corporation, the management believes that no demand is expected from Orix Corporation and accordingly no provision is required in these financial statements.

48 IL&FS Renewable Energy Limited, now merged with IL&FS Energy Development Company Limited (collectively referred as "the Company") had entered into a Power Purchase Agreement (PPA) with Amity University ("Amity") dated October 16, 2014. Per the terms of the PPA, the Company had installed 1 MW of Solar Rooftop Plant ("the Plant") at Amity University, Noida. The Plant was commissioned on March 7, 2015. The Company has issued notice to Amity vide letter dated March 11, 2019 and April 10, 2019 for payment of outstanding dues till March 31, 2019 amounting to Rs. 3.83 million. As no response from Amity is received by the Company, the Company sent legal notices dated July 1, 2019 and has terminated the PPA as per the terms of the said PPA and has also demanded Buy Out Price as per the clause 12.2 (a) of the PPA. After an exchange of various letters between both the parties, the Company invoked its right for resolution by arbitration to arbitral tribunal in accordance with the provisions of the Arbitration and Conciliation Act, 1996 and appointed Hon'ble Justice Ajit Prakash Shah (retd.) as nominee arbitrator. As Amity failed to nominate and appoint its arbitrator, the Company filed a petition in accordance with the provisions of the Arbitration and Conciliation Act, 1996 before the High Court, Delhi for the appointment of arbitrator on behalf of Amity.

Despite terminating PPA, the Company has continued to supply electricity to Amity and has invoiced an amount of Rs. 8.94 million during the current year ended March 31, 2022. As at March 31, 2022, the Company has total receivable of Rs. 31.32 million and has also claimed Rs. 46.00 million from Amity as Buy Out Price against the solar plant having net block of Rs. 35.17 million as at March 31, 2022 as per the books of the Company. The Amity has submitted its proposal to settle the matter which is under approval process. Based on the said proposal, the required impairment provision has been considered in this IND AS financial statements.. The management believes that the amount as recognised in these Ind AS financial statements are based on the appropriate assumptions/best and reasonable estimates, accordingly, no further adjustments are required to be made in this regard.

49 As per Sub-section 11 of Section 186 of Companies Act, 2013 read with Schedule VI to Companies Act 2013, the provisions of Section 186 except Sub-section 1 are not applicable on a company engaged in the business of providing infrastructural facilities which includes generation of power through renewable sources. The Company has 1MW rooftop solar power plant which depicts the Company is engaged in the business of generation of power through renewable source. Accordingly, provisions of Section 186 are not applicable on the Company.

50 There are no amounts which were required to be transferred to the Investor Education and Protection Fund by the Company.

51 Financial Instruments

1. Capital management

The Company has defaulted in respect of several of its loan obligations. The Company remains overleveraged and is striving to sell its assets in order to meet is repayment obligations.

The capital structure of the Company consists of net debt of Rs. 38,705.94 million (March 31, 2021 Rs 40,718.03 million) (borrowing as detailed in notes 18, 19 and 22 off set by cash and bank balances as detailed in note 10 and 12) and total equity of Rs. (39,508.56) million (March 31, 2021 Rs (39,765.85) million).

Gearing ratio

The gearing ratio at the end of reporting period was as follows: **Amount (Rs. in Mn)**

		As at March 31, 2022	As at March 31, 2021
A	Debt (see note (i) below)	45,871.26	45,757.72
B	Cash and bank balances (see note (ii) below)	7,102.33	5,319.87
C	Net debt (A-B)	38,768.93	40,437.85
D	Total Equity	(39,303.01)	(39,765.85)
E	Total Capital (C-D)	(534.08)	672.00
F	Net debt to Total Capital (C/E)	-7,259.01%	6,017.53%

Notes:

(i) Debt is defined as long term and short-term borrowings (excluding derivatives, financial guarantee contracts and contingent consideration) as described in note 18, 19 and 22

(ii) Cash and bank balance include cash and cash equivalents, bank balance and deposits held as margin money with lenders as described in note 10 and 12.

2. Categories of Financial Instruments

Amount (Rs. in Mn)

Particulars	As at March 31, 2022	As at March 31, 2021
Financial assets		
Mandatory measured at FVTPL		
a) Investments in other entities	314.76	316.08
Designated measured at FVTPL		
a) Investments in joint ventures	1,194.42	2,525.96
Measured at amortised cost		
a) Investments	-	-
b) Loans	1,073.54	1,087.01
c) Trade receivables	87.06	159.92
d) Cash and cash equivalents	2,388.04	2319.21
e) Bank balances	4,714.29	2980.96
f) Other financial assets	302.01	302.89
Financial liabilities		
Measured at amortised cost		
a) Borrowings (including current maturity of long-term borrowings)	45,871.26	45,757.71
b) Trade payables	1,142.75	1,146.34
c) Other financial liabilities (excluding current maturity of long-term borrowings) (including lease liabilities)	3,240.03	3,240.31

3. Financial risk management objectives

Refer note 2 and 3 of these financial statements, which states that the normal business operations of the Company as they existed until previous year have seized, and the new board has undertaken certain steps as mentioned in that note, accordingly the Company's corporate finance department is in consultation with parent company is in process of setting up objective to address the risks including market risk (including currency risk, interest risk and other risk), credit risk and liquidity risk.

4. Market Risk

The Company is exposed to the financial risk of changes in foreign currency exchange rates (refer 4.1 below) and interest rates (refer 4.2 below):

4.1 Foreign currency risk management

The carrying amounts of Companies US Dollar denominated monetary assets and monetary liabilities at the end of the reporting period are as follows

Amounts (Rs. in Mn)

Currency	Assets		Liabilities	
	As at March 31, 2022	As at March 31, 2021	As at March 31, 2022	As at March 31, 2021
USD ($)	0.05	0.05	50.17	50.17
Equivalent INR	3.15	3.15	3,801.85	3,687.73

Foreign currency sensitivity analysis

The Company is mainly exposed to USD. The following table details the Companies sensitivity to a 5% increase and decrease in the Rupee against the relevant foreign currency. The sensitivity analysis includes only outstanding foreign currency denominated monetary items and adjust their translation at the year-end for a 5% change in foreign currency rates. A positive number below indicates an increase in profit or equity where the Rupee strengthens 5% against the relevant currency. For a 5% weakening of the Rupee against the relevant currency, there would be a comparable impact on the profit or equity.

Amount (Rs. in Mn)

	As at March 31, 2022	As at March 31, 2021
Impact on profit or loss for the year	190.09/ (190.09)	184.39/ (184.39)
Impact on total equity as at the end of reporting date	190.09/ (190.09)	184.39/ (184.39)

Currency swap contract

The Company had taken foreign currency loans during the previous years. It was the policy of the Company to enter into Currency derivative contracts like (a) Principal only swaps; (b) Coupon only swaps; (c) Currency interest rate swaps; (d) Currency options to fully hedge the foreign currency risk to hedge the exposure of currency risk.

Vide master agreement dated March 03, 2017, the Company had entered into Cross Currency Swap agreement (“the swap”) with Syndicate Bank, India to hedge its USD 50.00 million External Commercial Borrowing (“ECB”) from Syndicate Bank, London at interest rate of 6 month USD LIBOR + 310 bps and have swapped it for INR 3,271.25 million at 10.50% fixed interest rate for a period equivalent to the term of ECB loan. At inception of the swap, the company has designated the instrument as a hedge instrument and has opted for hedge accounting as per principle given in Ind AS.

Due to events occurred with the Company (as fully explained in note 2 and note 3 above) Syndicate Bank during the previous year has terminated the swap agreement. The Company vide letter dated March 25, 2019, has responded to the termination letters from bank stating that the based on the interim order issued by NCLAT dated October 15, 2018, the termination of the swap agreement shall be violation of the interim order and have requested the Bank vide letter dated April 2, 2019 to revoke notice dated March 20, 2019 and cancel the termination of the swap. Vide letter dated April 09, 2019 from Syndicate Bank, they have referred the matter to their legal team, till date the Company has not received any further communication from the Bank. However, on conservative approach the Company has done accounting based on mark to market of the loan through profit and loss as at the year end.

4.2 **Interest Rate Risk Management**

The Company is exposed to interest rate risk at it borrows funds at both fixed and floating interest rates. Due to the matters discussed in note 2 and note 42 the Company has not accrued interest expense post October 15, 2018.

Interest rate sensitivity analysis:
As during the current year, the Company has not accrued any interest as mentioned in note 42 hence no interest sensitivity analysis has been done by the Company.

Interest rate swap contracts:
No interest swap contract is entered in the current year.

4.2 Other price risk

The Company is exposed to equity price risks arising from equity investments. As detailed in note 40 the management has, in consultation with the New Board and based on instruction received from IL&FS, assessed and determined that the amounts of investments in entities classified as "Red" and "Amber" are not recoverable fully (also refer Note 2). Management's approach in this regard does not consider the requirements of the relevant Ind-AS standards in entirety as the Company does not presently have the necessary and/or complete information to support cash flow-based tests over its investments. In the view of the management, the fair value arrived at is prudent and represents the economic substance of the amounts recoverable as of March 31, 2022.

5. Credit risk management

Credit risk refers to the risk that a counterparty will default on its contractual obligations resulting in financial loss to the Company. As a consequence of the matters described in note 2 the receivables of the Company have been substantially impaired.

6. Liquidity risk management

During the year ended March 31, 2020, the Company has defaulted on its interest and principal obligations which are continued in current year also. Accordingly, in terms of the loan agreements all the liability on account of interest and principal is classified as current liability.

Liabilities

The following table details the Company's remaining contractual maturity for its non-derivative financial liabilities with agreed repayment periods. The table has been drawn up based on undiscounted cash flows of financial liabilities based on earlier date on which the Company can be required to pay:

Rs. Million

Particulars	within 1 year	1 year to 5 years	More than 5 years	Total	Carrying amount
As at March 31, 2022					
Payable to Non-group parties:					
• Borrowings (see note 18,19 and 22)	22,852.30	-	-	22,852.30	22,852.30
• Trade payables	895.25	-	-	895.25	895.25
• Other financial liabilities	988.98	7.27	-	996.25	996.25
Payable to Group companies	25,510.24	-	-	25,510.24	25,510.24
Grand Total	**50,246.77**	**7.27**	**-**	**50,254.04**	**50,254.04**
As at March 31, 2021					
Payable to Non-group parties:					
• Borrowings (see note 18,19 and 22)	22,738.75	-	-	22,738.75	22,738.75
• Trade payables	900.04	-	-	900.04	900.04
• Other financial liabilities	996.45	2.73	-	999.18	999.18
Payable to Group companies	25,518.78	-	-	25,518.78	25,518.78
Grand Total	**50,154.02**	**2.73**	**-**	**50,156.75**	**50,156.75**

The Company is in the process of monetizing its entire investments in operating assets to generate cashflows in order to meet its obligations.

7. **Fair value measurement**

Investments of the Company in equity instruments of Joint Venture Companies and Other companies (unquoted) are measured at fair value through profit or loss at the end of each reporting period.

The following table gives information about how the Company determines fair values of investments.

A. **Investment in joint ventures**

Rs. Million

S. No.	Name of the Joint Venture	March 31, 2022	March 31, 2021
1	ONGC Tripura Power Company Limited	-	1,475.99
2	Saurya Urja Company of Rajasthan Limited	663.55	568.03
3	Cross Border Power Transmission Company Limited	482.21	436.45
4	Power Transmission Company Nepal Limited	48.66	45.49
5	Bihar Power Infrastructure Company Private Limited	-	-
6	Assam Power Project Development Company Limited	-	-
	Total	**1,194.42**	**2,525.96**

The reconciliation of fair value investments in joint venture is as follows:

Rs. Million

Particulars	As at March 31, 2022	As at March 31, 2021
Opening balance	2,525.96	2,417.93
Purchases during the year	-	-
Sold during the year	(1475.99)	-
Gain/(loss) recognized in statement of profit and loss account (refer note 26)	144.45	108.03
	1,194.42	**2,525.96**

Basis of valuation

Investments in joint ventures have been valued based on the net asset value/subsequent realisable value of these investments as per the financial statements of the respective joint ventures.

B. Investment in other companies

Rs. million

S. No.	Name of the Joint Venture	March 31, 2022	March 31, 2021
1	KVK Nilanchal Power Private Limited	-	-
2	SV Power Private Limited	-	-
3	Shalivana Green Energy	-	-
4	Units in Urjankur Nidhi Trust	316.08	316.08
		316.08	**316.08**

The reconciliation of fair value investments in other companies is as follows:

Rs. Million

Particulars	As at March 31, 2022	As at March 31, 2021
Opening balance	316.08	316.08
Purchases during the year	-	-
Sold during the year	-	-
Gain/(loss) recognized in statement of profit and loss account (refer note 31)	-	-
	316.08	**316.08**

Basis of valuation
Investments other than investment in Urjankur Nidhi Trust have been valued based on the net asset value of these investments. Units in Urjankur Nidhi Trust have been valued based on the Agreement to Sell entered for the same with the prospective buyer (refer note 8(III)).

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52 Employee benefits

In accordance with Ind AS 19, the requisite disclosures are as follows:

a. Defined contribution plan

The Company makes contribution towards provident fund and superannuation fund to a defined contribution retirement benefit plan for qualifying employees. The provident fund plan is administered by the Regional Provident Fund Commissioner and the superannuation fund is administered by the Trustees of IL&FS Energy Development Company Limited superannuation fund. Under the schemes, the Company is required to contribute a specified percentage of salary cost to the retirement benefit scheme to fund the benefits.

On account of defined contribution plans, a sum of Rs. 6.09 million (March 31, 2021 Rs. 7.69 million) has been charged to Statement of Profit and Loss.

b. The Code on Social Security 2020 ('Code'), which received the Presidential Assent on September 28, 2020, subsumes nine laws relating to social security, retirement and employee benefits, including the Employees Provident Fund and Miscellaneous Provisions Act, 1952 and the Payment of Gratuity Act, 1972. The effective date of the Code is yet to be notified and related rules are yet to be framed. The impact of the change, if any, will be assessed and recognized post notification of the relevant provisions and in the period the Code becomes effective.

c. Defined benefit plan

(i) Gratuity plan

The Company has a defined benefit gratuity plan in India (funded) which is governed by Payment of Gratuity Act, 1972. The Company's defined benefit gratuity plan is a final salary plan for employees, which requires contributions to be made to a separately administered fund.

The fund is managed by a trust namely IL&FS Energy Development Company Limited-Group Gratuity Trust which is governed by the Board of Trustees. The Board of Trustees are responsible for the administration of the plan assets and for the definition of the investment strategy. The gratuity liability arises on retirement, withdrawal, resignation and death of an employee.

(ii) Compensated absences plan

As per stipulation of Ind AS 19, the leave balance is classified into short term and long term based on best estimates after considering the past trends and has been valued on an actuarial basis by an independent actuary using Projected Unit Credit Method.

c. Disclosures as required under IND AS 19 on "Employee Benefits" for Gratuity are as under:

The Company has taken the group policy with the HDFC life to meet its obligation towards gratuity.

These plans typically expose the Company to actuarial risks such as: investment risk, interest rate risk, salary risk, assets liability matching risk, mortality risk and concentration risk.

Investment Risk	The present value of defined plan liability is calculated using a discount rate which is determined with reference to market yields at the end of reporting period on Government Bonds. If the return on plan assets is below this rate, it will increase plan deficit. Currently for the plan in India, it has relatively balanced mix of investments in government securities and other debt instruments.
Interest Rate Risk	A fall in the discount rate which is linked to the G-Sec. Rate will increase the present value of the liability requiring higher provision. A fall in the discount rate generally increases the mark to market value of the assets depending on the duration of asset
Salary Risk	The present value of the defined benefit plan liability is calculated by reference to the future salaries of members. As such, an increase in the salary of the members more than assumed level will increase the plan's liability
Asset Liability Matching Risk	The plan faces the ALM risk as to the matching cash flow. Since the plan is invested in lines of Rule 101 of Income Tax Rules, 1962, this generally reduces ALM risk.
Mortality risk	Since the benefits under the plan is not payable for life time and payable till retirement age only, plan does not have any longevity risk.
Concentration Risk	Plan is having a concentration risk as all the assets are invested with the insurance company and a default will wipe out all the assets. Although probability of this is very less as insurance companies have to follow regulatory guidelines.

In respect of gratuity, the actuarial valuation was carried out as at March 31, 2022 by member firm of the Institute of Actuaries of India. The present value of the defined benefit obligation, and the related current service cost and past service cost, were measured using the projected unit credit method.

Rs. Million

	Particulars	Year ended March 31, 2022	Year ended March 31, 2021
I	**Movement in the present value of defined benefit obligations:**		
	Benefit obligations at the beginning	17.61	20.51
	Service Cost	1.02	2.31
	Interest Cost	0.68	1.11
	Remeasurement - Actuarial (gains)/losses		
	- Due to Change in Demographic assumptions	-	0.60
	- Due to Change in financial assumptions	(0.14)	0.31
	- Due to experience	2.19	(3.14)
	Liability Transferred In		
	Liability Transferred Out	-	-
	Benefits paid	(4.77)	(4.09)
	Benefit obligations at the end	**16.58**	**17.61**
II	**Movement in the fair value of plan assets:**		
	Fair value of plan assets at the beginning	18.34	21.51
	Interest Income	0.71	1.17
	Transfer of assets		
	Transfer out assets	-	-
	Remeasurement - Return on plan assets excluding amounts included in interest income	(0.12)	(0.25)
	Contributions	1.29	-
	Adjustment		
	Benefits paid	(4.77)	(4.09)
	Fair value of plan assets at the end	**15.45**	**18.34**
III	**Amount recognized in Statement of profit and loss account under employee benefit expenses:**		
	Service Cost	1.02	2.30
	Other adjustment	(1.28)	
	Net interest on net defined benefit liabilities	(0.03)	(0.05)
		(0.29)	**2.25**
IV	**Amount recognized in other comprehensive income:**		
	Remeasurement of the net defined benefit liability/(asset)		
	Actuarial (gains)/losses	-	-
	- Due to Change in Demographic assumptions	2.05	(2.23)
	- Due to Change in financial assumptions	-	-
	- Due to experience	-	-
	(Return)/loss on plan assets excluding amounts included in the net interest on the net defined benefit liability/(asset)	0.12	0.25
		2.16	**(1.98)**

Rs. Million

	Particulars	Year ended March 31, 2022	Year ended March 31, 2021
V	**The amount included in the balance sheet arising from Obligations in respect of defined benefit plan is as follows:**		
	Present value of funded obligation	16.58	17.61
	Fair value of plan assets	(15.45)	(18.34)
	Unfunded status	1.13	(0.73)
	Net liability/(assets) arising from defined benefit obligations (refer note 14)	**1.13**	**(0.73)**
VI	The fair value of the plan assets at the end of the reporting period of each category are as follows:		
	Fair value of plan assets of gratuity		
	Stable Managed Fund – Managed by HDFC Life	16.58	17.61
VII	**Assumptions**		
	Discount Rate	4.56%	3.86%
	Rate of return on plan assets	4.56%	3.86%
	Salary escalation	3.00%	3.00%
	Mortality	Indian Assured Lives Mortality (2006-08) Ult.	Indian Assured Lives Mortality (2006-08) Ult.
VIII	**Category of assets**		
	Government of India Assets	-	-
	State Government Securities	-	-
	Special Deposits Scheme	-	-
	Debt Instruments	-	-
	Corporate Bonds	-	-
	Cash and Cash Equivalents	-	0.73
	Insurance fund	15.45	17.61
	Asset-Backed Securities	-	-
	Structured Debt	-	-
	Other	-	-
	Total	**15.45**	**18.34**
IX	**Maturity Analysis of the Benefit Payments: from the fund Projected Benefits Payable in Future Years from the date of reporting**		
	1 year	7.30	8.25
	2-5 years	9.10	9.04
	6-10 years	1.13	1.13
	More than 10 years	0.04	0.05
	Total	**17.57**	**18.47**
X	Average Expected Future Service	1	1

Significant actuarial assumptions for the determination of the defined obligation are discount rate, expected salary increase and employee turnover. The sensitivity analyses below have been determined based on reasonably possible changes of the respective assumptions occurring at the end of the reporting period, while holding all other assumptions constant.

Particular	As at March 31, 2022	As at March 31, 2021
Effect of +1% change in rate of discounting	(0.19)	(0.20)
Effect of -1% change in rate of discounting	0.20	0.21
Effect of +1% change in rate of salary increase	0.20	0.21
Effect of -1% change in rate of salary increase	(0.20)	(0.20)
Effect of +1% change in rate of employee turnover	0.01	0.01
Effect of -1% change in rate of employee turnover	(0.01)	(0.01)

Notes:

i. The discount rate is based on the prevailing market yields of Indian Government securities as at the Balance Sheet date for the estimated term of obligations.
ii. The expected return is based on the expectation of the average long term rate of return expected on the investments of the fund during the estimated term of the obligations.
iii. Estimate of amount of contribution in the immediate next year is Rs. 0.28 million (March 31, 2018 Rs. 1.30 million)
iv. The estimate of future salary increase considered takes into account the inflation, seniority, promotion and other relevant factors.

Actuarial assumptions for long-term compensated absences

Particulars	Year ended March 31, 2022	Year ended March 31, 2021
Discount rate	4.56%	3.86%
Salary escalation	3.00%	3.00%
Attrition	43.00%	43.00%

53 Segment reporting

The Company had three operating segments i.e. Consultancy services, Construction contract and Generation and sale of power. Consequent to the various matters mentioned in Note 2 and 3 to these financial statements, the normal business operations of the Company as they existed until September 30, 2018 have ceased. The new Board, which has been identified as being the Chief Operating Decision Maker (CODM), has been overseeing and focusing on the realizability of investments in each of the Group entities. However, as the Company has already surrendered the power trading license, has no income from construction contracts post September 30, 2018 and has no or very limited income from loans post October 15, 2018, the new Board does not evaluate/ monitor the income recognized during the year as separate segments. Accordingly, the management believes that there are no reportable operating segments which require disclosure under Ind AS 108 “Operating Segments”.

54 Leases

The Company has lease contracts for its various office premises used in its operations with lease terms between 2 to 5 years. The Company has used the following practical expedients when applying Ind AS 116 to leases previously classified as Operating leases under Ind AS 17:

- Applied a single discount rate based on Fixed deposit rate as at present, the Company is not incurring any expense on borrowings.
- Applied the exemption not to recognize right-of-use asset and liabilities for leases with remaining lease term of 12 months or less.

The Company also has certain leases of offices with lease terms of 12 months or less. The Company applies the ‘short-term lease’ and ‘lease of low-value assets’ recognition exemptions for these leases.

Set out below are the carrying amounts of right-of-use assets recognised and the movements during the year

Particulars	Amount (Rs. in million)
As at March 31, 2020	**9.35**
Additions	5.22
Less: Depreciation expense	6.14
As at March 31, 2021	**8.43**
Additions	-
Less: Depreciation expense	**8.26**
As at March 31, 2022	**0.17**

Set out below are the carrying amounts of lease liability recognised and the movements during the year

Particulars	As at March 31, 2022 (Rs. in million)	As at March 31, 2021 (Rs. in million)
Opening Balance	9.66	10.51
Additions		5.58
Accretion of interest	0.09	0.33
Payments	4.81	6.76
Written back due to foreclosure	4.74	
Closing Balance	**0.20**	**9.66**
Current	0.20	6.93
Non-current	-	2.73

The following are the amounts recognised in the statement of profit or loss

Particulars	As at March 31, 2022 (Rs. in million)	As at March 31, 2021 (Rs. in million)
Depreciation expense of right-of-use assets	8.26	6.14
Interest expense on lease liabilities	0.09	0.33
Expense relating to short-term leases with a remaining maturity of less than 12 months (included in Rent)	-	2.84
Expense relating to leases having short term maturity	9.50	13.48
Total	**17.85**	**22.79**

The lease with respect to two premises have been closed during the year and the Company shifted its office premises in a new leased building with effect from December 1, 2021

55 Related Party Disclosure

a) Related Party Listing (as certified by the management)

Holding Company

Infrastructure Leasing & Financial Services Limited

Subsidiary Companies

IL&FS Tamil Nadu Power Company Limited
Khandke Wind Energy Private Limited (till October 15, 2019)
Lalpur Wind Energy Private Limited (till October 15, 2019)
Mahidad Wind Energy Private Limited
Sipla Wind Energy Limited
Tadas Wind Energy Private Limited (till October 15, 2019)
IL&FS Solar Power Limited
IL&FS Wind Energy Limited
Wind Urja India Private Limited (till October 15, 2019)
Shendra Green Energy Limited
Jogihali Wind Energy Private Limited
Vejas Power Projects Limited
Ratedi Wind Power Private Limited (till October 15, 2019)
Rohtas Bio Energy Limited
Kaze Energy Limited (till October 15, 2019)
Etesian Urja Limited (till October 15, 2019)
Cuddalore Solar Power Private Limited
Patiala Bio Power Company Limited
Mota Layja Gas Power Company Limited
Nana Layja Power Company Limited
IL&FS Wind Power Services Limited (till April 9, 2020)
Ramagiri Renewable Energy Limited
Maritime International Offshore PTE Limited

Fellow Subsidiaries

IL&FS Financial Services Limited
East Delhi Waste Processing Company Private Limited
Porto Novo Maritime Limited
Sealand Ports Private Limited
IL&FS Securities Services Limited
IL&FS Airport Limited
IL&FS Cluster Development Initiative Limited
IL&FS Maritime Infrastructure Company Limited
Livia India Limited
IL&FS Transportation Networks Limited
IL&FS Investment Managers Limited
IMICL Dighi Maritime Limited
IL&FS Environmental Infrastructure & Service Limited

Joint Venture/Associates/Affiliates

Saurya Urja Company of Rajasthan Limited
Bihar Power Infrastructure Company Private Limited
Urjankur Shree Tatyasaheb Kore Warana Power Company Limited
Cross Border Power Transmission Company Limited
Power Transmission Company Nepal Limited
ONGC Tripura Power Company Limited
PDCOR Limited
Noida Toll Bridge Company Limited
Mangalore SEZ Limited
Jharkhand Infrastructure Development Corporation Limited

Key Managerial Personnel

Mr. Ashwani Kumar (Chief Executive Officer with effect from August 02, 2017 till September 6, 2019)
Mr. Feby Koshy (Chief Executive Officer with effect from October 13, 2020)
Mr. Anand Nair (Chief Financial Officer) (with effect from May 22, 2018 till October 11, 2019)
Mr. Ritendra Bhattacharjee, Chief Financial Officer (with effect from February 10, 2021)
Mr. Jignesh Nagda (Company Secretary) (with effect from August 14, 2018 till May 10, 2019)
Ms. Dinesh Ladwa (Company Secretary) (with effect from Oct 01, 2021 till date)
Mr. Dinesh Ladwa (Company Secretary) (with effect from October 26, 2021)

b) Details of transactions entered during the current year and previous year

Particulars		Mar 31, 2022 Rs. Million	Mar 31, 2021 Rs. Million
A) Holding Company			
Infrastructure Leasing & Financial Services Limited			
Rent		12.39	14.28
Legal & Professional Expenses		-	1.74
Office Maintenance expenses		0.17	0.71
Salaries, wages and incentives - Gross Charged by Holding Company		-	3.34
Reimbursement of Expenses		0.02	0.06
	Total	**12.58**	**20.12**
B) Subsidiary companies			
Reimbursement of expenses			
IL&FS Tamil Nadu Power Company Limited		0.44	46.10
IL&FS Solar Power Limited		-	5.41
Cuddalore Solar Power Limited		0.02	0.02
Mahidad Wind Energy Private Limited		0.34	0.92
Shendra Green Energy Limited		3.80	1.47
Urjankur Shree Tatyasaheb Kore Warana Power Company Limited		2.97	1.50
Nana Layja Power Company Limited		0.57	0.88
IL&FS Wind Energy Limited		4.98	48.20
Mota Layja Gas Power Company Limited		0.00	0.03
Vejas Power Projects Limited		0.11	0.01
Patiala Bio Power Company Limited		0.54	2.11
Rohtas Bio Energy Private Limited		0.03	1.71
Sipla Wind Energy Limited		1.83	0.30
Ramagiri Renewable Energy Limited		0.07	
Jogihali Wind Energy Private Limited		0.06	
	Total	**15.76**	**108.66**
Dividend Income			
IL&FS Solar Power Limited		170	
C) Fellow Subsidiary			
Demat Charges		0.30	
IL&FS Securities Services Limited			
D) Joint Venture / Affiliates			
Consultancy Fee Income:			
ONGC Tripura Power Company Limited		-	0.31
PDCOR Limited		-	-
	Total	**-**	**0.31**
Dividend Income			
ONGC Tripura Power Company Limited		94.31	107.79
Power Transmission Company Nepal Limited		5.06	10.13
Cross Border Power Transmission Company Limited		20.28	38.71
	Total	**119.61**	**156.62**
Reimbursement of expenses			
Cross Border Power Transmission Company Limited		-	-
Saurya Urja Company of Rajasthan Limited		3.59	3.40
	Total	**3.59**	**3.40**

E) Managerial Remuneration		
Salaries, Wages, and Incentives		
Feby Koshy	10.52	4.35
Ritendra Bhattacharjee	5.28	1.20
Shilpa Parekh	0.99	1.87
Dinesh Ladwa	1.64	
Total	**18.43**	**7.42**

Investments sold during the Period		
ONGC Tripura Power Company Limited	1,475.99	
Guarantee issued during the year		
Saurya Urja Company of Rajasthan Limited	250.00	

c) Balances outstanding as at March 31, 2022 and March 31, 2021

Particulars	March 31, 2022 Rs. Million	March 31, 2021 Rs. Million
A) Holding Company		
Infrastructure Leasing & Financial Services Limited		
Share Capital	11,734.26	11,734.26
Current – Borrowings	17,077.01	17,855.28
Trade Payables	123.36	127.66
Other equity	-	2,405.86
Current - Interest Accrued and Due on Borrowings	995.60	995.60
Other Receivable	0.25	0.19
Interest Accrued and Due on Investment	190.64	190.64
Investment in Debentures	68.54	57.07
Total	**30,189.65**	**33,366.56**
B) Subsidiary Companies		
Non-Current - Borrowings (Including Current Maturity)		
Patiala Bio Power Company Private Limited	2,260.16	2,260.16
Rohtas Bio Energy Limited	1,605.02	1,605.02
Total	**3,865.18**	**3,865.18**
Current - Interest accrued and due on borrowings		
Vejas Power Projects Limited		
Patiala Bio Power Company Private Limited	328.25	328.25
Rohtas Bio Energy Limited	166.56	166.56
IL&FS Solar Power Limited	1.76	1.76
IL&FS Tamil Nadu Power Company Limited	24.18	24.18
Total	**520.76**	**520.75**
Non current - Margin money		
IL&FS Tamil Nadu Power Company Limited	327.13	327.13
Total	**327.13**	**327.13**
Trade payables		
Sipla Wind Energy Private Limited	0.02	0.02
IL&FS Wind Power Services Limited	-	-
Total	**0.02**	**0.02**
Current - Loans and advances		
Shendra Green Energy Limited	298.94	298.94
IL&FS Solar Power Limited	-	-
IL&FS Tamil Nadu Power Company Limited	6,678.64	6,678.64
Jogihali Wind Energy Private Limited	1,163.01	1,163.01
Sipla Wind Energy Limited	2,450.75	2,450.75
Rohtas Bio Energy Limited	1,111.59	1,111.59
Cuddalore Solar Power Private Limited	3.33	3.33
Patiala Bio Power Company Limited	179.49	179.49
Mahidad Wind Energy Private Limited	2,104.47	2,104.47
Ramagiri Renewable Energy Limited	124.10	124.10
Nana Layja Power Company Limited	792.65	792.65
IL&FS Wind Energy Limited	1,073.80	1,073.80
Total	**15,980.78**	**15,980.78**
Inter corporate deposits		
IL&FS Wind Energy Limited	481.90	481.90
Cuddalore Solar Power Limited	0.40	0.40
Mota Layja Gas Power Company Limited	9.47	9.47
Total	**491.77**	**491.77**

Particulars	March 31, 2022 Rs. Million	March 31, 2021 Rs. Million
Trade receivables		
IL&FS Tamil Nadu Power Company Limited	168.71	169.12
IL&FS Wind Energy Limited	21.30	21.30
Patiala Bio Power Company Private Limited	-	1.39
Cuddalore Solar Power Limited	-	0.61
IL&FS Solar Power Limited	-	-
IL&FS Wind Power Services Limited	-	-
Shendra Green Energy Limited	-	0.16
Total	**190.01**	**192.59**
Current - Other Receivables		
IL&FS Wind Energy Limited	42.89	39.60
Sipla Wind Energy Limited	2.18	0.35
Mahidad Wind Energy Private Limited	1.43	1.09
IL&FS Solar Power Limited	-	6.39
IL&FS Tamil Nadu Power Company Limited	55.07	54.39
Nana Layja Power Company Limited	1.59	1.02
Shendra Green Energy Limited	5.54	1.58
Mota Layja Gas Power Company Limited	0.03	0.03
Patiala Bio Power Company Private Limited	0.54	0.81
Rohtas Bio Energy Limited	0.03	0.02
Cuddalore Solar Power Limited	0.61	0.02
Vejas Power Projects Limited	0.11	0.01
Ramagiri Renewable Energy Limited	0.07	-
Jogihali Wind Energy Private Limited	0.06	-
Total	**110.16**	**117.64**
Current - Interest accrued on loans and investments		
IL&FS Tamil Nadu Power Company Limited	3,675.02	3,675.02
Cuddalore Solar Power Limited	0.14	0.14
Mahidad Wind Energy Private Limited	618.99	618.99
Nana Layja Power Company Limited	64.22	64.22
IL&FS Wind Energy Limited	499.53	499.53
Jogihali Wind Energy Private Limited	607.29	607.29
Patiala Bio Power Company Private Limited	24.49	24.49
Rohtas Bio Energy Limited	89.36	89.36
Sipla Wind Energy Limited	528.20	528.20
Shendra Green Energy Limited	93.88	93.88
Mota Layja Gas Power Company Limited	0.80	0.80
IL&FS Solar Power Limited	-	-
Ramagiri Renewable Energy Limited	47.55	47.55
Total	**6,249.48**	**6,249.48**
Current - Receivable for sale of investments		
IL&FS Wind Energy Limited	300.00	300.00
Total	**300.00**	**300.00**
Investment in Equity/deemed equity Instruments		
Nana Layja Power Company Limited	360.50	360.50
Ramagiri Renewable Energy Limited	31.80	31.80
Sipla Wind Energy Limited	0.80	0.80
IL&FS Tamil Nadu Power Company Limited	42,263.32	42,263.32
Vejas Power Projects Limited	1.00	1.00
Mota Layja Gas Power Company Limited	0.50	0.50
IL&FS Wind Energy Limited	4,900.50	4,900.50
Maritime International Offshore PTE Limited	3.15	3.15
Patiala Bio Power Company Private Limited	0.50	0.50
Rohtas Bio Energy Limited	0.50	0.50
Jogihali Wind Energy Private Limited	0.10	0.10

Particulars	March 31, 2022 Rs. Million	March 31, 2021 Rs. Million
Mahidad Wind Energy Private Limited	0.10	0.10
IL&FS Wind Power Services Limited	-	-
Cuddalore Solar Power Private Limited	0.50	0.50
IL&FS Solar Power Limited	0.50	0.50
Shendra Green Energy Limited	240.40	240.40
Total	**47,804.17**	**47,804.17**
Investment in Deemed Equity (On Account of Interest Waiver)		
Sipla Wind Energy Limited	71.09	71.09
Total	**71.09**	**71.09**
Investment in debentures		
IL&FS Tamilnadu Power Company Limited	2,400.00	2,400.00
Sipla Wind Energy Limited	1,087.00	1,087.00
Rohtas Bio Energy Private Limited	31.10	31.10
Patiala Bio Power Company Limited	45.50	45.50
Jogihali Wind Energy Private Limited	1,271.00	1,271.00
Mahidad Wind Energy Private Limited	1,389.00	1,389.00
Shendra Green Energy Limited	771.50	771.50
IL&FS Wind Energy Limited	860.68	860.68
Total	**7,855.78**	**7,855.78**
Guarantees outstanding		
Tadas Wind Energy Private Limited	-	-
Khandke Wind Energy Private Limited	-	-
IL&FS Wind Energy Limited	-	2,546.58
IL&FS Solar Power Limited	-	-
IL&FS Tamil Nadu Power Company Limited	-	5,233.98
Total	**-**	**7,780.56**
Sundry Advances		
IL&FS Wind Energy Limited	1.75	1.75
Total	**1.75**	**1.75**
C) Fellow Subsidiaries		
Short Term Borrowings		
IL&FS Cluster Development Initiative Limited	200.00	200.00
IL&FS Airport Limited	53.00	53.00
IMICL Dighi Maritime Limited	1,045.50	1,045.50
Total	**1,298.50**	**1,298.50**
Current - Interest accured and due on borrowings		
IL&FS Securities Services Limited		
IL&FS Airport Limited	4.08	4.08
IMICL Deghi Maritime Limited	81.67	81.67
IL&FS Cluster Development Initiative Limited	15.62	15.62
IL&FS Financial Services Limited	26.53	26.53
Total	**127.90**	**127.90**
Trade Payables		
IL&FS Financial Services Limited	120.83	120.83
IL&FS Investment Managers Limited	0.02	0.02
IL&FS Engineering & Construction Company Limited	0.02	0.02
Livia India Limited	3.48	3.48
IL&FS Securities Services Limited	(0.18)	-
IL&FS Transportation Networks Limited	2.67	2.67
Total	**126.84**	**127.02**

Particulars	March 31, 2022 Rs. Million	March 31, 2021 Rs. Million
Payable Related to Sale of Investment		
IL&FS Investment Managers Limited	22.20	22.20
Total	**22.20**	**22.20**
Current - Loans and Advances		
East Delhi Waste Processing Company Limited	-	-
Total	**-**	**-**
Current - Inter corporate deposit		
IL&FS Financial Services Limited		-
Porto Novo Maritime Limited	50.80	50.80
Sealand Ports Private Limited	400.00	400.00
Total	**450.80**	**450.80**
Trade receivables		
IL&FS Maritime Infrastructure Company Limited	5.27	5.27
IL&FS Engineering & Construction Company Limited	-	0.26
Noida Toll Bridge Company Limited	0.23	0.23
Mangalore SEZ Limited	0.46	0.46
East Delhi Waste Processing Company Private Limited	-	-
Total	**5.96**	**6.22**
Current - Receivable for sale of investment		
IL&FS Environmental Infrastructure & Service Limited	-	-
Total	**-**	**-**
Current - Interest accrued on loans and investments		
Porto Novo Maritime Limited	17.28	17.28
East Delhi Waste Processing Company Private Limited	-	-
Sealand Ports Private Limited	423.23	423.23
Total	**440.51**	**440.51**
Affiliates / Joint Ventures		
Current - Margin money payable		
Saurya Urja Company of Rajasthan Limited	250.00	250.00
Total	**250.00**	**250.00**
Current - Interest accured on borrowings		
Saurya Urja Company of Rajasthan Limited	6.27	6.27
Total	**6.27**	**6.27**
Non-Current - Loans and advances		
Assam Power Projects Development Company Limited	10.00	10.00
Bihar Power Infrastructure Company Private Limited	125.00	125.00
Total	**135.00**	**135.00**
Current - Interest accrued on loans and investments		
Urjankur Shree Tatyasaheb Kore Warana Power Company Limited	46.64	62.91
Total	**46.64**	**62.91**
Current - Loans and advances		
Urjankur Shree Tatyasaheb Kore Warana Power Company Limited	142.70	142.70
Total	**142.70**	**142.70**
Current - Inter Corporate deposit		
Urjankur Shree Tatyasaheb Kore Warana Power Company Limited	116.38	116.38

Particulars	March 31, 2022 Rs. Million	March 31, 2021 Rs. Million
Total	**116.38**	**116.38**
Trade Payable		
Saurya Urja Company of Rajasthan Limited	0.41	0.41
Total	**0.41**	**0.41**
Trade receivables		
Bihar Power Infrastructure Company Private Limited	1.97	1.97
Cross Border Power Transmission Company Limited	0.17	0.17
Power Transmission Company Nepal Limited	0.32	0.32
Saurya Urja Company of Rajasthan Limited	26.61	22.74
PDCOR Limited	4.10	4.98
Jharkhand Infrastructure Development Corporation Limited	3.46	3.46
Urjankur Shree Tatyasaheb Kore Warana Power Company Limited	4.13	2.14
Total	**40.75**	**35.79**
Investment - Equity Instruments		
Cross Border Power Transmission Company Limited	482.21	436.45
ONGC Tripura Power Company Limited	-	1475.99
Power Transmission Company Nepal Limited	48.66	45.49
Saurya Urja Company of Rajasthan Limited	663.55	568.03
Bihar Power	-	
Assam Power	-	
Total	**1,194.42**	**2,525.96**
Investment - Equity Instruments - Held for Sale		
Urjankur Shree Tatyasaheb Kore Warana Power Company Limited	280.35	281.66
Total	**280.35**	**281.66**
Guarantees Given		
Saurya Urja Company of Rajasthan Limited	250.00	250.00
Total	**250.00**	**250.00**

56 Non-cash transaction

During the year ended March 31, 2022, the Company has not entered into non-cash transaction:

57 Disclosure under Section 22 of the Micro, Small and Medium Enterprises Development Act, 2006 (MSMED)

Particulars	March 31, 2022 Rs. Million	March 31, 2021 Rs. Million
The principal amount and interest due thereon remaining unpaid to any supplier as at the end of each accounting period.	0.23	0.19
The amount of interest paid by the buyer in terms of Section 16, of the Micro Small and Medium Enterprise Development Act, 2006 along with the amounts of the payment made to the supplier beyond the appointed day during each accounting period.	-	-
The amount of interest due and payable for the period of delay in making payment (which have been paid but beyond the appointed day during the period) but without adding the interest specified under Micro Small and Medium Enterprise Development Act, 2006.	-	-
The amount of interest accrued and remaining unpaid at the end of each accounting period; and	-	-
The amount of further interest remaining due and payable even in the succeeding years, until such date when the interest dues as above are actually paid to the small enterprise for the purpose of disallowance as a deductible expenditure under Section 23 of the Micro Small and Medium Enterprise Development Act, 2006	-	-

58 Under the Resolution Framework (refer note 3) of the Company, the holding company has invited Expression of Interest ("EoI") for sale/transfer/assignment of its revenue generating contracts related to Energy Efficiency Services Limited, PDCOR Limited, Puducherry Urban Development Agency and Oil and Natural Gas Corporation, of the Company along with all the assets and liabilities related to these contracts. As per the terms of draft Business Transfer Agreement ("BTA") agreed with the PTC India Limited, all the cash flows pertaining to above projects will belong to the final selected bidder i.e. PTC India Limited with effect from April 01, 2020. The bidding process has been completed and after obtaining approval from the Committee of Creditors of the Company and from the New Board of the holding company and Hon'ble Justice D.K. Jain for the transfer of the said contracts, Company has received the approval from Hon'ble NCLAT during FY 2021-22.

Subsequent to the year ended March 31, 2022, the transaction has been consummated and has novated these revenue generating contracts on July 26, 2022.

59 The World Health Organization has declared the novel coronavirus (COVID- 19) as a pandemic on March 11, 2020. The Central Government in India also declared a national lockdown from March 25, 2020 to May 31, 2020, through various notifications, and subsequently the Central Government has also announced various unlocks. The Company remains fully compliance with the guidelines and direction of both Central and State Government.

The impact of the COVID-19 pandemic on the financial position of the company as well as resolution process will depend on future developments, including among other things, extent and severity of the pandemic, mitigating actions by governments and regulators, time taken for economy to recover, etc.

The Hon'ble National Company Law Tribunal (NCLT) vide its Order dated October 01, 2018, allowed the Union of India petition seeking immediate suspension of the then Board of Directors of the Company and appointment of new Directors to the Board of the Company on the recommendations of the UOI (collectively known as the "New Board"). Since then, a resolution process is being implemented for the Company and its group companies by the New Board in proceedings before the NCLT and the Hon'ble National Company Law Appellate Tribunal ("NCLAT") under Sections 241-242 of the Companies Act, 2013

With respect to advisory activities of the company, the work has picked up with the unlocking of various activities. The Company, being primarily being investment company, currently believes that the impact of COVID-19 on the accompanying financial statements will not be material. The management has also estimated future cash flows for the Company and believes that the Company shall be able to meet its liabilities for next one year as and when they fall due. However, considering the unpredictable situation giving rise to inherent uncertainty around the extent and timing of the potential future impact of the COVID 19 pandemic, the impact of COVID-19 on the Company's financial statements may differ from that estimated as on the date of approval of these financial statements.

60. **Other information**

1. The Company has no transactions during the year with companies struck off under Section 248 of the Companies Act, 2013 or Section 560 of Companies Act, 1956

2. The Company has not traded or invested in Crypto currency or virtual currency during the financial year.
3. As per the records available, No Bank or financial institution or other lender has declared the Corporation as willful defaulter
4. The Company has not advanced or given loan or invested funds during the year to any persons or entities, including foreign entities (Intermediaries) with the understanding that the Intermediary shall:

    i. directly or indirectly lend or invest in other persons or entities identified in any manner whatsoever by or on behalf of the company (Ultimate Beneficiaries) or
    ii. provide any guarantee, security or the like on behalf of the Ultimate Beneficiaries.

5. The Company has not received any fund from any persons or entities, including foreign entities (Funding Party) during the year with the understanding (whether recorded in writing or otherwise) that the Company shall:

    i. directly or indirectly lend or invest in other persons or entities identified in any manner whatsoever by or on behalf of the company (Ultimate Beneficiaries) or
    ii. provide any guarantee, security or the like on behalf of the Ultimate Beneficiaries.

6. The Company does not have any transaction during the year which is not recorded in the books of accounts that has been surrendered or disclosed as income during the year in the tax assessments under the Income Tax Act, 1961 (such as, search or survey or any other relevant provisions of the Income Tax Act, 1961).

61 These financial statements were approved for issue by the Board of directors on September 22, 2022.

For C N K & Associates LLP
Chartered Accountants
ICAI Firm Registration Number: 101961W/W-100036

VIJAY HARSUKHLAL MEHTA Digitally signed by VIJAY HARSUKHLAL MEHTA Date: 2022.09.22 22:22:26 +05'30'

Vijay Mehta
Partner
Membership Number: 106533

Place: Mumbai
Date: September 22, 2022

For and on behalf of Board of Directors of
IL&FS Energy Development Company Limited

GIRISH CHANDRA CHATURVEDI Digitally signed by GIRISH CHANDRA CHATURVEDI Date: 2022.09.22 17:48:22 +05'30'

G C Chaturvedi
Director
DIN: 00110996

CHANDRA SHEKHAR RAJAN Digitally signed by CHANDRA SHEKHAR RAJAN Date: 2022.09.22 18:51:34 +05'30'

C S Rajan
Director
DIN: 00126063

Kaushik Modak Digitally signed by Kaushik Modak Date: 2022.09.22 20:46:20 +05'30'

Kaushik Modak
Director
DIN: 01266560

Feby Koshy Bin Koshy Digitally signed by Feby Koshy Bin Koshy Date: 2022.09.22 17:24:20 +05'30'

Feby Koshy
Chief Executive Officer

Ritendra Bhattacharjee Digitally signed by Ritendra Bhattacharjee Date: 2022.09.22 17:28:46 +05'30'

Ritendra Bhattacharjee
Chief Finance Officer

Dinesh Suryakant Ladwa Digitally signed by Dinesh Suryakant Ladwa Date: 2022.09.22 17:50:20 +05'30'

Dinesh Ladwa
Company Secretary
Membership Number: A-17210

Place: Mumbai
Date: September 22, 2022

IL&FS Energy

IL&FS ENERGY DEVELOPMENT COMPANY LIMITED

Consolidated Financial Statements as on 31.03.2019

INDEPENDENT AUDITOR'SREPORT

To the Members of
IL&FS Energy Development Company Limited

Report on the Audit of the Consolidated Financial Statements

We have audited the accompanying Consolidated Financial Statements of IL&FS Energy Development Company Limited ("the Holding Company"), its subsidiaries listed in **Annexure A** (the Holding Company and its subsidiaries together referred to as "the Group") and its joint ventures, comprising of the Consolidated Balance Sheet as at March 31, 2019, and the Consolidated Statement of Profit and Loss (including the Statement of Other Comprehensive Income), the Consolidated Cash Flow Statement and the Consolidated Statement of Changes in Equity for the year then ended, and notes to the Consolidated Financial Statements, including a summary of significant accounting policies and other explanatory information (hereinafter referred to as "the Consolidated Financial Statements").

The previous statutory auditors had issued their report on Standalone Financial Statements of the Holding Company for the financial year 2018-19, but not on the Consolidated Financial Statements before tendering their resignation. We have therefore not audited the Standalone Financial Statements of the Holding Company. We have verified process followed and the applicability of the relevant provisions of the Companies Act, 2013 ("the Act") for the preparation of the Consolidated Financial Statements. Also, audited financial statements of subsidiaries audited by its respective auditors have been provided to us by the management except for Maritime International Offshore Pte Ltd, whose audited accounts are not available and unaudited financial information has been provided by the management of the subsidiary for the preparation of these Consolidated Financial Statements. We have also been provided audited financial statements of joint ventures except Bihar Power Infrastructure Company Limited whose information has been provided by management of respective joint venture and relied upon by management of Holding Company for the preparation of Consolidated Financial Statements.

Qualified Opinion

As mentioned above, Standalone Financial Statements of Holding Company were audited by previous statutory auditors who had issued a 'Disclaimer of Opinion' vide their audit report dated December 17, 2019. The said opinion is reproduced in **Annexure C.**

Auditor of ITPCL had issued 'Qualified Opinion' vide their audit report dated November 18, 2019 and that of IWEL as 'Disclaimer of Opinion' vide their audit report dated July 29, 2021 on Consolidated Financial Statements of respective material subsidiaries. The said opinions are reproduced in **Annexure D.**

In our opinion and to the best of our information and according to the explanations given to us, and based on the consideration of reports of other auditors on Standalone/Consolidated Financial Statements (as may be applicable) of such subsidiaries as were audited by other auditors, except for the possible effects of the matters described in the Basis for Qualified Opinion section of our report, the aforesaid Consolidated Financial Statements give the information required by the Act in the manner so required and give a true and fair view in conformity with the Indian Accounting Standards prescribed under Section 133 of the Act read with the Companies (Indian Accounting Standards) Rules, 2015, as amended, ("Ind AS") and other accounting principles generally accepted in India of the Consolidated state of affairs (consolidated financial position) of the Group as at March 31, 2019, its Consolidated Loss including Other Comprehensive Loss (consolidated financial performance), Consolidated Statement of changes in Equity and its Consolidated Cash Flows for the year ended on that date.

Basis for Qualified Opinion

1. As mentioned in note 33 of Consolidated Financial Statements, the Group has made total provision for impairment of assets of Rs 65,714.39 million during the year, of which provision of Rs.2,512.49 million is made in relation to third parties balances, the management has recorded provisions during the year basis their internal assessment and without considering the impact on comparatives which does not consider the requirements of the relevant Ind-AS Standards in its entirety.

2. Holding Company's auditor did not receive audit evidence in respect of:
   i. Unreconciled differences of Rs.253.41 million in balances confirmed by 5 banks, 2 financial institutions and 4 group companies (other than subsidiaries and joint ventures consolidated) with respect to borrowings (including interest accrued) as per books of Rs.23,986.14 million as referred to in note 21 and 24 to the accompanying Consolidated Financial Statements;

   ii. Loan agreements in respect of 14 loans extended to various group companies and third parties aggregating to Rs. 630.80 million and Rs. 1,462.00 million, respectively as referred to in note 12 to the accompanying Consolidated Financial Statements. Further, Holding Company auditors had not been provided management's assessment of compliance with Section 185 of the Act in relation to loans, investments, guarantees and securities given to parties covered under Section 185 of the Act till September 30, 2018;

   iii. Management's assessment of consequences and likely outcome of outstanding legal cases, direct and indirect tax litigations as on the date of Holding Company's audit report. In the absence of the said information, Holding Company's auditor was unable to comment on recoverability of Income Tax assets of Rs. 1,325.90 million considered good as at March 31, 2019, completeness of provisions for direct and indirect taxes and litigations and related disclosures of contingent liabilities included in the accompanying Consolidated Financial Statements;

iv. Direct confirmations of third party trade receivables of Rs. 369.86 million as at year end or at any time during the year.

v. Management's evaluation of the impact of the new revenue recognition standard, Ind AS 115 'Revenue from contracts with Customers' in respect of its revenue recognition from construction contracts, sale of power, trading of power and consultancy income more fully explained in note 44;

vi. Management's evaluation of compliance with the requirement of Ind AS 105 'Non-Current Assets Held for Sale and Discontinued Operations' in respect of classification of investments in subsidiary company as 'Held for Sale';

Holding Company auditor was unable to comment on the consequential effects of the above matters on the Standalone Financial Statements of Holding Company which may impact the accompanying Consolidated Financial Statements.

3. As mentioned in note 45 to the accompanying Consolidated Financial Statements, certain transactions of funds movement has been recorded in the Holding Company's books for the period from April 1, 2018 to September 30, 2018 and outstanding as at year end in the form of loans taken by/given to Infrastructure Leasing & Financial Services Limited (IL&FS) on same day, onward lending to subsidiaries (including those which had no business) and refund thereof from said subsidiaries on the same or next day, new loans taken from same group companies to repay their old outstanding loans, loans taken by subsidiaries (having no business) from group companies and lent to IL&FS , loans given to/taken from certain subsidiaries, of which loans given were provided for, while loans taken were not settled, during the period. Holding Company auditor was not provided with the commercial substance, nature and business rationale for the funds movement/transactions between group companies;

4. As mentioned in note 48 to the accompanying Consolidated Financial Statements, in earlier years, Holding Company recognized sale of a subsidiary and an associate (to a group company and a third party) for a consideration of Rs. 1,480 million and recorded net profit of Rs. 181.85 million in those years in Holding Company's Consolidated financial statements and has not been consolidating these entities since then. Considering the fact that the entire consideration of Rs. 1,480 million has not been received and all the shares are not transferred to the buyers till date, the management has provided the abovementioned consideration receivable as doubtful of recovery. Holding Company auditor had not been provided with the commercial substance, nature and business rationale for the aforesaid transaction and the management's assessment as to whether the said transaction of sale of investments in subsidiary/associate were consummated in earlier years pending collection & share transfers. Impact of these transactions on the Standalone Financial Statements of Holding Company, if any, is not determinable by auditor of Holding Company;

5. As mentioned in note 47 to the accompanying Consolidated Financial Statements, trade receivables and unbilled revenues of ITPCL remained uncollected as of balance sheet date. Auditor of ITPCL was unable to obtain sufficient appropriate audit evidence to support management's basis for the recoverability of trade receivables and unbilled revenues that have not been provided for, aggregating approximately Rs. 5,870.22 million and Rs.1,783.94 million respectively, referred to in the said note;

6. As mentioned in note 49 to the accompanying Consolidated Financial Statements, management of ITPCL has not made impairment provision for capital work in progress ("CWIP") of approximately Rs 555.79 million. In the opinion of auditor, the management's basis of concluding that no provision for impairment in respect of such CWIP, is not in strict compliance with the relevant requirements of Ind AS 36, Impairment of Assets;

7. As mentioned in note 50 to the Consolidated Financial Statements, ITPCL has not accounted for contractual liabilities, for the reasons stated in the said note. In opinion of ITPCL auditor, ITPCL may be required to account for the liabilities in note 50(a) aggregating Rs. 4,248.32 milllion, in the financial statements, as at March 31, 2019, and write off the amount of Rs. 268.98 million considered receivable, as indicated in note 50(a)(v). Further, pending the final assessment and determination of various claims received as stated in note 38, auditor was unable to comment on the adjustments that may be required in this regard, to the financial statements of ITPCL;

8. As mentioned in note 51 to the Consolidated Financial Statements amounts payable as per books of accounts of ITPCL is lower by approximately Rs. 256 million when compared to the confirmation received by auditor of ITPCL from lenders. Pending reconciliation of such difference, auditor was unable to comment on the consequential effects thereof on the Consolidated financial statements.

As stated in the earlier paragraphs, we conducted our audit of the Consolidated Financial Statements in accordance with the Standards on Auditing (SAs) specified under section 143(10) of the Act. Our responsibilities under those Standards are further described in the *'Auditor's Responsibilities for the Audit of the Consolidated Financial Statements'* section of our report. We are independent of the Group in accordance with the Code of Ethics issued by the Institute of Chartered Accountants of India (ICAI) together with the independence requirements that are relevant to our audit of Consolidated Financial Statements under the provisions of the Act and the Rules made thereunder, and we have fulfilled our other ethical responsibilities in accordance with these requirements and the ICAI's Code of Ethics. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion on these Consolidated Financial Statements.

Material Uncertainty Related to Going Concern

On the basis of audit reports on Standalone Financial Statements of Holding Company and Consolidated Financial Statements of its material subsidiaries i.e. IL&FS Tamilnadu Power Company Limited (ITPCL) and IL&FS Wind Energy Limited (IWEL), we report as under:

1. Holding Company has net current liabilities of Rs 44,428.64 million as at March 31,2019, has reported loss of Rs. 89,395.20 million for the year ended March 31, 2019 and its net worth is fully eroded. The Holding Company has also suffered consistent downgrades in its credit ratings since

September 2018, as a result of which the Holding Company's ability to raise funds has been substantially impaired with normal business operations being substantially curtailed;

2. ITPCL has accumulated losses and its net worth has been fully eroded. It has incurred a net loss of Rs.40,930.26 million for the year ended March 31, 2019 and Rs. 2,847.71 million during the previous year. Also, its current liabilities exceeded its current assets by Rs. 12,071.08 million as at March 31, 2019;

3. As at March 31, 2019 current liabilities of IWEL aggregates to Rs.8,344.75 million (excluding liabilities related to investments held for sale) and current assets amounts to Rs.0.02 million (excluding investments in subsidiaries). Accordingly, current liabilities of IWEL exceed current assets (excluding investments in subsidiaries) by Rs.8,344.73 million;

   Also, subsequent to the balance sheet date in October, 2019, pursuant to the Resolution Framework of IL&FS Group, IWEL has sold its entire investments in all seven subsidiaries for a total sum of Rs.5,928.75 million to ORIX Corporation.

These conditions indicate the existence of a material uncertainty that may cast significant doubt about the Holding Company and its material subsidiary's ability to continue as a 'going concern'.

Emphasis of Matters

1. As mentioned in:

   i. Note 36 to the accompanying Consolidated Financial Statements, on January 1, 2019, IL&FS, IL&FS Transportation Networks Limited and IL&FS Financial Services Limited (both are collectively referred as "fellow subsidiaries") received orders from the National Company Law Tribunal for the reopening and recasting of their accounts in respect of financial years 2013-14 to 2017-18, under Section 130 of the Act. During the period mentioned above, the Group had entered into various transactions with IL&FS and fellow subsidiaries and such reopening and recasting may have impact on these Consolidated Financial Statements. Such process of reopening and recasting of prior year's accounts is currently in progress;

   ii. Note 37 to the Consolidated Financial Statements, the Board of Directors of IL&FS have initiated a third-party forensic examination of various matters of certain subsidiaries of the IL&FS Group for the period from April 2013 to September 2018, which is currently ongoing;

   iii. Note 38 to the Consolidated Financial Statements, management of Holding Company and respective subsidiary, is in the process of reconciling claims received from the third parties with its books of accounts;

   iv. Note 39 to the Consolidated Financial Statements, there are ongoing investigations by various regulatory authorities and agencies on IL&FS and its subsidiaries.

Consequently, the accompanying Consolidated Financial Statements do not include any possible adjustments arising from the aforesaid matters, including to the extent these may affect prior period comparatives presented therein;

2. As mentioned in note 40 to the accompanying Consolidated Financial Statements, Holding Company is not in compliance with certain requirements/ provisions of applicable laws and regulations, including but not limited to Companies Act, 2013, SEBI Regulations applicable for Listed companies, Listing Agreement, Goods & Service Tax, Foreign Exchange Management Act, Income Tax Act etc. Pending management's identification and quantification of the financial and other consequences arising from such non-compliances, we are unable to determine the adjustments that may be required to be made to the Consolidated Financial Statements;

3. Attention is drawn to:
   a. Note 52 to Consolidated Financial Statements regarding determination of recoverable value, and provision for impairment of property, plant & equipments. As discussed in that Note, management of ITPCL has considered various estimates, assumptions, and dependencies on external factors, including inter alia the extension of Power Purchase Agreement (PPA) with the state electricity distribution company / entering into new revenue arrangements, continued validity of the various assumptions made, changes to which may affect the recoverable value of the related assets and, consequently, the provision for impairment recorded in the Consolidated financial statements of ITPCL;

   b. Note 53 to the Consolidated Financial Statements regarding certain non-compliances of the requirements of the Act in relation to constitution of audit committee and Note 40 to the Consolidated Financial Statements regarding non-compliance of laws and regulations;

   c. Note 54 of the Consolidated Financial Statements regarding classification of borrowings, in view of the reasons more fully discussed in that note.

4. As mentioned in note 43 to the Consolidated Financial Statements, the group has not accounted for contractually payable finance cost on borrowings (excluding penal/other interest and charges) as well as interest income on lending for the period from October 16, 2018 to March 31, 2019 pursuant to an order passed by NCLAT specifying October 15, 2018 as cut-off date for initiation of resolution process. This regulatory order overrides the Accounting Standards specified under section 133 of the Act read with Companies (Indian Accounting Standards) Rules 2015, as amended, which require accrual of these expenses.

Our opinion is not qualified in respect of the above matters.

Key Audit Matters

Key audit matters are those matters that, in our professional judgment, were of most significance in our audit of Consolidated Financial Statements for the financial year ended March 31, 2019. These matters were addressed in the context of our audit of the Consolidated Financial Statements as a whole and in forming our opinion thereon and we do not provide a separate opinion on these matters.

Except for the matter described in the Material Uncertainties related to Going Concern paragraph, Basis of Qualified Opinion and Emphasis of Matters paragraph above, we have determined that there are no other key audit matters to communicate in our report.

Information Other than the Consolidated Financial Statements and Auditor's Report Thereon

The Holding Company's Board of Directors is responsible for the other information. The other information comprises the information included in the Board's Report including Annexures to Board's Report, Corporate Governance Report and Shareholder's information, but does not include the Consolidated Financial Statements and our auditor's report thereon.

Our opinion on the Consolidated Financial Statements does not cover the Other Information and we do not express any form of assurance conclusion thereon.

In connection with our audit of the Consolidated Financial Statements, our responsibility is to read the other information and in doing so, consider whether such other information is materially inconsistent with the Consolidated Financial Statements, or our knowledge obtained in the audit, or otherwise appears to be materially misstated.

If based on the work we have performed, we conclude that there is a material misstatement of this other information, we are required to report that fact. We have nothing to report in this regard.

Responsibilities of Management and Those Charged with Governance for the Consolidated Financial Statements

The First Board Meeting of Holding Company under new management took place on November 01, 2018. Accordingly In respect of the period prior to November 01, 2018, the Directors are unable to and do not confirm the compliance with the requirements of the provisions of the Companies Act 2013.

The Holding Company's Board of Directors is responsible for the matters stated in section 134(5) of the Act with respect to the preparation and presentation of these Consolidated Financial Statements that give a true and fair view of the Consolidated financial position, Consolidated financial performance including other comprehensive income, Consolidated Statement of changes in equity and Consolidated Cash Flows of the Group in accordance with the accounting principles generally accepted in India including Accounting Standards specified under section 133 of the Act. The respective Board of Directors of the Companies included in the Group are responsible for maintenance of the adequate accounting records in accordance with the provisions of the Act for safeguarding of the assets of the Group and for preventing and detecting frauds and other irregularities; selection and application of appropriate accounting policies; making judgments and estimates that are reasonable and prudent; and design, implementation and maintenance of adequate internal financial controls, that were operating effectively for ensuring the accuracy and completeness of the accounting records, relevant to the preparation and presentation of the Consolidated Financial Statements that give a true and fair view and are free from material misstatement, whether due to fraud or error, which have been used for the purpose of preparation of the Consolidated Financial Statements by the Directors of the Holding Company, as aforesaid.

In preparing the Consolidated Financial Statements, the respective Management and Board of Directors of the Companies included in the Group are responsible for assessing the ability of the respective entities to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless respective Management and Board of Directors either intends to liquidate their respective entities or to cease operations, or have no realistic alternative but to do so.

The respective Board of Directors of the companies included in the Group are also responsible for overseeing the financial reporting process of the Group.

Auditor's Responsibilities for the Audit of the Consolidated Financial Statements

Our objectives are to obtain reasonable assurance about whether the Consolidated Financial Statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance but is not a guarantee that an audit conducted in accordance with Standards on Auditing (SAs) will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these Consolidated Financial Statements.

As part of an audit in accordance with SAs, we exercise professional judgment and maintain professional skepticism throughout the audit. We also:

- Identify and assess the risks of material misstatement of the Consolidated Financial Statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control;

- Obtain an understanding of internal financial controls relevant to the audit in order to design audit procedures that are appropriate in the circumstances. Under section 143(3)(i) of the Act, we are also responsible for expressing our opinion on whether the Holding Company and its subsidiary companies incorporated in India, have adequate internal financial controls with reference to Consolidated Financial Statements in place and the operating effectiveness of such controls;

- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management;

- Conclude on the appropriateness of Management and Board of Directors' use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the ability of the Group to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the Consolidated Financial Statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report.

However, future events or conditions may cause the Group to cease to continue as a going concern;

- Evaluate the overall presentation, structure and content of the Consolidated Financial Statements, including the disclosures, and whether the Consolidated Financial Statements represent the underlying transactions and events in a manner that achieves fair presentation;

- Obtain sufficient appropriate audit evidence regarding the financial information of the entities within the Group to express an opinion on the Consolidated Financial Statements. We are responsible for the direction, supervision and performance of the audit of the financial information of such entities included in the Consolidated Financial Statements of which we are the independent auditors. For other entities included in the Consolidated Financial Statements, which have been audited by other auditors, such other auditors remain responsible for the direction, supervision and performance of the audits carried out by them. We remain solely responsible for our audit opinion;

We communicate with those charged with governance of the Holding Company regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

We also provide those charged with governance of the Holding Company with a statement that we have complied with relevant ethical requirements regarding independence and to communicate with them all relationships and other matters that may reasonably be thought to bear on our independence, and where applicable, related safeguards;

From the matters communicated with those charged with governance, we determine those matters that were of most significance in the audit of the Consolidated Financial Statements of the current period and are therefore the key audit matters. We describe these matters in our auditor's report unless law or regulation precludes public disclosure about the matter or when, in extremely rare circumstances, we determine that a matter should not be communicated in our report because the adverse consequences of doing so would reasonably be expected to outweigh the public interest benefits of such communication.

Other Matters

1. We did not audit Standalone Financial Statements of the Holding Company included in the Consolidated Financial Statements, whose financial statements reflect total assets of Rs. 10,162.76 million, total liabilities of Rs. 50,790.81 million as at March 31, 2019, total revenue of Rs. 3,629.65 million and total comprehensive loss of Rs. 89,395.20 million for the year ended March 31, 2019 as considered in the Consolidated Financial Statements. These financial statements have been audited by previous statutory auditor whose report has been furnished to us, and our opinion on the Consolidated Financial Statements, in so far as it relates to the amounts and disclosures included in respect of the standalone financial statements and our report in terms of sub-section (3) of section 143 of the Act, in so far as it relates to the Standalone Financial Statements, is based solely on the report of previous statutory auditor;

2. We did not audit financial statements of 15 subsidiaries included in the Consolidated Financial Statements, whose financial statements reflect total assets of Rs. 1,55,486.79 million, total liabilities of Rs. 1,83,359.45 million as at March 31, 2019, total revenue of Rs. 31,283.07 million and total comprehensive loss of Rs. 64,165.94 million for the year ended March 31, 2019 as considered in the Consolidated Financial Statements. These financial statements have been audited by other auditors whose report has been furnished to us and our opinion on the Consolidated Financial Statements, in so far as it relates to the amounts and disclosures included in respect of these subsidiaries and our report in terms of sub-section (3) of section 143 of the Act, in so far as it relates to these subsidiaries, is based solely on the reports of other auditors;

3. Financial information of 1 subsidiary included in the Consolidated Financial Statements, whose financial statements reflect total assets of Rs. 0.41 million, total liabilities of Rs. 2.65 million as at March 31, 2019, total revenue of Rs. Nil and total comprehensive loss of Rs. 0.79 million for the year ended March 31, 2019 is based on unaudited financial statements. Financial information of this subsidiary has been furnished to us by the Holding Company's Management and our opinion on the Consolidated Financial Statements, in so far as it relates to the amounts and disclosures included in respect of this subsidiary is based solely on such unaudited financial information;

4. Consolidated Financial Statements include Group's share of net profit (and other comprehensive income) of Rs 1,132.85 million for the year ended March 31, 2019, in respect of 4 joint ventures, whose financial statements have been audited by other auditors whose reports have been furnished to us by the management of Holding Company and our opinion on the Consolidated Financial Statements, in so far as it relates to the amounts and disclosures included in respect of these joint ventures is based solely on the reports of the other auditors;

5. Consolidated Financial Statements include Group's share of net profit (and other comprehensive income) of Rs. 0.01 million for the year ended March 31, 2019, in respect of 1 joint venture, whose financial statements have not been subjected to audit. Financial information of these joint venture has been provided by the management of respective joint venture which have been relied upon by the management of Holding Company and our opinion on the Consolidated Financial Statements, in so far as it relates to the amounts and disclosures included in respect of these joint venture is based solely on such unaudited information;

6. The comparative financial information included in the accompanying Consolidated Financial Statements for the year ended March 31, 2018 were audited by predecessor statutory auditor who had given his opinion vide audit report dated August 25, 2018.

Our opinion is not modified in respect of these matters.

Report on Other Legal and Regulatory Requirements

1. As required by Sec 143(3) of the Act, we report, to the extent applicable, that

   (a) Statutory auditor of Holding and material subsidiaries had sought but were unable to obtain information to the extent described in the 'Basis for Qualified Opinion' section above which to the best of their knowledge and belief were necessary for the purpose of audit;

   (b) Except to the extent stated in 'Basis for Qualified Opinion', proper books of accounts as required by the law relating to preparation of the aforesaid Consolidated Financial Statements have been kept so far as it appears from respective statutory auditor's examination of those books;

   (c) Read with matters stated in 'Basis for Qualified Opinion', Consolidated Balance Sheet, the Consolidated Statement of Profit and Loss (including other comprehensive income), the Consolidated Statement of Changes in Equity and Consolidated Statement of Cash Flow dealt with by this Report are in agreement with the relevant books of accounts maintained for the purpose of preparation of the Consolidated Financial Statements;

   (d) Except possible effects of matters stated in 'Basis for Qualified Opinion', the aforesaid Consolidated Financial Statements comply with the Accounting Standards specified under Section 133 of the Act, read with Companies (Indian Accounting Standards) Rules, 2015, as amended;

   (e) Matters described in paragraphs 'Material Uncertainty relating to Going Concern' and 'Basis for Qualified Opinion' above, in our opinion, may have adverse effect on the functioning of the Group;

   (f) As reported by the previous statutory auditor, on the basis of the written representations received from the directors of the Holding Company and its subsidiaries as on March 31, 2019 taken on record by the Board of Directors of the Holding Company and respective subsidiaries, none of the directors is disqualified as on March 31, 2019 from being appointed as a director in terms of Section 164(2) of the Act;

   (g) With respect to the adequacy of the internal financial controls with reference to Consolidated Financial Statements and the operating effectiveness of such controls, refer to our Report in **Annexure B** to this report in which 'Disclaimer of Opinion' is given;

   (h) Except for the possible effects of the matters described in 'Basis for Qualified Opinion', with respect to the other matters to be included in the Auditor's Report in accordance with Rule 11 of the Companies (Audit and Auditors) Rules, 2014, as amended, in our opinion and to the best of our information and according to the explanations given to us:

i. The Consolidated Financial Statements does not disclose impact of all the pending litigations on the Consolidated Financial position of the Group - Refer note 55 to the Consolidated Financial Statements;

ii. The Group did not have any long-term contracts including derivative contracts for which there were any material foreseeable losses;

iii. There were no amounts which were required to be transferred to the Investor Education and Protection Fund by the Company.

2. Based on the report of the statutory auditors of Holding Company and its subsidiary companies incorporated in India, which were not audited by us, during the year, no managerial remuneration has been paid by the Holding Company to its directors and remuneration paid by subsidiary companies to its directors is in accordance with the provisions of section 197 read with Schedule V to the Act.

FOR C N K & ASSOCIATES LLP
CHARTERED ACCOUNTANTS
Firm Registration Number: 101961W/W-100036

VIJAY HARSUKHLAL MEHTA
Digitally signed by VIJAY HARSUKHLAL MEHTA
Date: 2022.09.02 21:55:26 +05'30'

Vijay Mehta
Partner
Membership Number: 106533
UDIN: 22106533AQQRZJ9921

Place: Mumbai
Date: September 02, 2022

Annexure A: List of Subsidiaries and Joint Ventures consolidated

I. <u>List of Subsidiaries (Direct/ Indirect):</u>

1. Cuddalore Solar Power Private Limited
2. IL&FS Solar Power Limited
3. IL&FS Tamil Nadu Power Company Limited
   a) IL&FS Maritime Offshore Pte Limited
   b) IL&FS Offshore Natural Resources Pte Limited
   c) Se7en Factor Corporation
   d) PT Bangun Asia Persada
   e) PT Mantimin Coal Mining
4. IL&FS Wind Energy Limited
   a) Lalpur Wind Energy Private Limited
   b) Khandke Wind Energy Private Limited
   c) Ratedi Wind Power Private Limited (Formerly IL&FS Wind Power Limited)
   d) Tadas Wind Energy Private Limited
   e) Wind Urja India Private Limited
   f) Ethisian Urja Limited
   g) Kaze Energy Limited
5. IL&FS Wind Power Services Limited
6. Jogihali Wind Energy Private Limited
7. Mota Layja Gas Power Company Limited
8. Mahidad Wind Energy Private Limited
9. Nana Layja Power Company Limited
10. Patiala Bio Power Company Limited
11. Rohtas Bio Energy Limited
12. Ramagiri Renewable Energy Limited
13. Shendra Green Energy Limited
14. Sipla Wind Energy Limited
15. Vejas Power Projects Limited
16. Maritime International Offshore Pte Ltd

II. <u>List of Joint Ventures:</u>

1. Bihar Power Infrastructure Company Private Limited
2. Assam Power Project Development Company Limited
3. Saurya Urja Company of Rajasthan Limited
4. Cross Border Power Transmission Company Limited
5. ONGC Tripura Power Company Limited

Annexure B to the Independent Auditor's Report of even date on the Consolidated Financial Statements of IL&FS Energy Development Company Limited

Report on the Internal Financial Controls under Clause (i) of Sub-section 3 of Section 143 of the Companies Act, 2013 ("the Act")

As mentioned in the Independent Auditor's Report on Consolidated Financial Statements of IL&FS Energy Development Company Limited above, we have audited the internal financial controls with reference to Consolidated Financial Statements of IL&FS Energy Development Company Limited ("the Holding Company") and such companies incorporated in India under the Companies Act, 2013 which are its subsidiary companies (Holding Company and subsidiaries together referred to as 'Group') and its joint venture companies as of that date, in conjunction with our audit of the Consolidated Financial Statements of the Holding Company for the financial year ended 2018-19.

Management's Responsibility for Internal Financial Controls

The respective Board of Directors of the companies included in the Group and joint ventures, which are companies incorporated in India, are responsible for establishing and maintaining internal financial controls based on the internal control over financial reporting criteria established by the Holding Company considering the essential components of internal controls stated in the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting ("The Guidance Note") issued by the Institute of Chartered Accountants of India (ICAI). These responsibilities include the design, implementation and maintenance of adequate internal financial controls that were operating effectively for ensuring the orderly and efficient conduct of its business, including adherence to the respective Company's policies, the safeguarding of its assets, the prevention and detection of frauds and errors, the accuracy and completeness of the accounting records, and the timely preparation of reliable financial information, as required under the Act.

Auditor's Responsibility

Our responsibility is to express an opinion on the Group and its joint ventures' internal financial controls with reference to these Consolidated Financial Statements based on our audit. We conducted our audit in accordance with the Guidance Note and the Standards on Auditing as specified under section 143(10) of the Act, to the extent applicable to an audit of internal financial controls, both issued by the ICAI.

Because of the matters described in the Disclaimer of Opinion paragraph below, we were not able to obtain sufficient appropriate audit evidence to provide a basis for our audit opinion on internal financial controls with reference to these Consolidated Financial Statements.

Meaning of Internal Financial Controls with Reference to Consolidated Financial Statements

A company's internal financial controls with reference to Consolidated Financial Statements is a process designed to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles. A company's internal financial control with reference to Consolidated Financial Statements includes those policies and procedures that;

(1) pertain to the maintenance of records that, in reasonable detail, accurately and fairly reflect the transactions and dispositions of the assets of the Company;

(2) provide reasonable assurance that transactions are recorded as necessary to permit preparation of Consolidated Financial Statements in accordance with generally accepted accounting principles, and that receipts and expenditures of the company are being made only in accordance with authorizations of management and directors of the company; and

(3) provide reasonable assurance regarding prevention or timely detection of unauthorized acquisition, use, or disposition of the company's assets that could have a material effect on the Consolidated Financial Statements.

Disclaimer of Opinion

As stated above, Standalone Financial Statements and financial statements of the material subsidiaries have been audited by the previous statutory auditor and other auditors respectively. The previous statutory auditor had issued a disclaimer of opinion for Standalone Financial Statements. Auditor of IWEL had issued 'Disclaimer of opinion' and that of ITPCL 'Qualified opinion' with respect to reporting on internal financial controls with reference to respective Standalone Financial Statements.

Respective auditor's opinion has been reproduced under:

<u>Holding Company</u>

Consequent to the various matters mentioned in Note 2 and 3 to the accompanying standalone Ind AS financial statements, which have inter alia, resulted in the matters stated in the basis of Disclaimer section of our auditor's report on the accompanying standalone Ind AS financial statements, the normal business operations of the Holding Company as they existed until previous year have ceased since and the New Board has undertaken certain steps as mentioned in that note to continue the current operations of the Company.

However, in view of the material and pervasive nature of the matters described in our Basis for Disclaimer of Opinion section of our auditor's report on the accompanying standalone Ind AS financial statements of the Company, we are unable to determine if the Company has established adequate internal financial controls over financial reporting and whether such internal financial controls were operating effectively as at March 31, 2019. Accordingly, we do not express an opinion on Internal Financials Controls with reference to accompanying standalone Ind AS financial statements.

<u>ITPCL</u>

According to the information and explanations given to us and based on our audit, and read with the matter stated in Note 1.2 to the financial statements, the following material weaknesses have been identified as at March 31, 2019:

- *The Company did not have appropriate internal controls over financial reporting in relation to the matters stated in the Basis for Qualified Opinion section of our auditor's report of even date on the consolidated financial statements of the Group, and the associated financial statements captions.*

In our opinion, except for the possible effects of the material weaknesses described above on the achievement of the objectives of the control criteria, the Company has maintained, in all material respects, adequate internal financial controls over financial reporting with reference to these standalone financial statements and such internal financial controls over financial reporting with reference to these standalone financial statements were operating effectively as of March 31, 2019, based on the internal control over financial reporting criteria established by the Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting issued by the Institute of Chartered Accountants of India.

<u>IWEL</u>

Consequent to the various matters mentioned in Note 2.1 to the accompanying consolidated financial statements, which have inter alia, resulted in the matters stated in the basis of Disclaimer section of our auditor's report on the accompanying consolidated Ind As financial statements, the normal business operations of the Holding Company as they existed until September 30, 2018 have ceased since and the New Board of the ultimate holding company has undertaken certain steps as mentioned in note 2.1 (b) to continue the current operations of the Holding Company.

In view of the material and pervasive nature of the matters described in our Basis for Disclaimer of Opinion section of our auditor's report on the accompanying consolidated financial statements of the group, we are unable to determine if the Holding Company has established adequate internal financial control with reference to these consolidated financial statements and whether such internal financial controls were operating effectively as at March 31, 2019. Accordingly, we do not express an opinion on Internal Financials Controls with reference to theses consolidated financial statements.

As mentioned above, previous statutory auditor had issued disclaimer of opinion on internal financial controls with reference to standalone financial statements of Holding Company vide their audit report dated 17th December, 2019. Also, material subsidiary's auditors have issued qualified / disclaimer of opinion for respective subsidiary. In view of the same, we are unable to give our opinion on Internal Financial Controls with reference to Consolidated Financial Statements.

FOR C N K & ASSOCIATES LLP
CHARTERED ACCOUNTANTS
Firm Registration Number: 101961W/W-100036

VIJAY HARSUKHLAL MEHTA
Digitally signed by VIJAY HARSUKHLAL MEHTA
Date: 2022.09.02 21:56:11 +05'30'

Vijay Mehta
Partner
Membership Number: 106533
UDIN: 22106533AQQRZJ9921

Place: Mumbai
Date: September 02,2022

Annexure C: Extracts from the Audit Report on Standalone Financial Statements of Holding Company

Disclaimer of Opinion

We were engaged to audit the accompanying standalone Ind AS financial statements of IL&FS Energy Development Company Limited ("the Company"), which comprise the standalone balance sheet as at March 31, 2019, the standalone statement of Profit and Loss, including the statement of Other Comprehensive Income, the standalone Cash Flow Statement and the standalone Statement of Changes in Equity for the year then ended, and notes to the financial statements, including a summary of significant accounting policies and other explanatory information.

We do not express an opinion on the accompanying standalone Ind AS financial statements of the Company. Because of the significance of the matters described in the Basis for Disclaimer of Opinion and Material Uncertainty Related to Going Concern sections of our report, we have not been able to obtain sufficient appropriate audit evidence to provide a basis for an audit opinion on the accompanying standalone Ind AS financial statements.

Basis for Disclaimer of Opinion

The matters in paragraphs (a) to (g) below should be read with Note 2 to the accompanying standalone Ind-AS financial statements which discusses certain key events of the year including reconstitution of the board of directors of the Company effective October 1, 2018 and Note 3 to the accompanying standalone Ind-AS financial statements regarding the resolution process followed by the board of directors of Infrastructure Leasing & Financial Services Limited ('holding company' or 'IL&FS ') in relation to operations of the holding company and its subsidiaries including the Company, as well as the relevant notes referred to hereinbelow.

1. *As mentioned in Note 40 to the accompanying standalone Ind-AS financial statements, the Company has made total provision for impairment of financial assets (comprising of loans, receivables and investments) of Rs. 87,242.09 million during the year, of which provision of Rs. 85,342.44 million is made in relation to various group companies and provision of Rs. 1,899.65 million is made in relation to third parties balances. In the absence of audited financial statements for 18 subsidiaries/associates/joint ventures, necessary and/or complete information to support cash flow based tests over its investments, and assumptions for certain aspects of the expected credit loss model in respect of loans and receivables, the management has recorded provisions during the year basis their internal assessment and without considering the impact on comparatives, which does not consider the requirements of the relevant Ind-AS Standards in its entirety.*

2. *We have not received audit evidence in respect of:*

    i. *unreconciled differences of Rs. 590.29 million in balances confirmed by 5 banks, 2 financial institutions and 5 group companies with respect to borrowings (including interest accrued) as per books of Rs. 23,323.02 million as referred to in note 19 and 22 to the accompanying standalone Ind-AS financial statements.*

ii. *loan agreements in respect of 67 loans extended to various group companies and third parties aggregating to Rs. 3,995.87 million and Rs. 1,462.00 million, respectively as referred to in note 11 to the accompanying standalone Ind- AS financial statements. Further, we have not been provided management's assessment of compliance with Section 185 of the Companies Act, 2013 in relation to loans, investments, guarantees and securities given to parties covered under Section 185 of the Companies Act, 2013 till September 30, 2018.*

iii. *management's assessment of consequences and likely outcome of outstanding legal cases, direct and indirect tax litigations as on the date of this report. In absence of the above, we are unable to comment on recoverability of Income Tax assets of Rs. 1,325.90 million considered good as at March 31, 2019, completeness of provisions for direct and indirect taxes and litigations and related disclosures of contingent liabilities in the accompanying standalone Ind AS financial statements.*

iv. *direct confirmation of third party trade receivables of Rs. 369.86 million as at year end. Further, the management was unable to provide us with the reconciliation of balances outstanding from these third-party receivables at any time during the year.*

v. *management's assessment of resultant liabilities arising out of the outstanding financial guarantees extended to its group companies more fully explained in note 41.*

vi. *management's evaluation of the impact of the new revenue recognition standard, Ind AS 115 'Revenue from contracts with Customers' in respect of its revenue recognition from construction contracts, sale of power, trading of power and consultancy income more fully explained in note 44.*

vii. *Management's evaluation of compliance of the requirement of Ind AS 105 'Non-Current Assets Held for Sale and Discontinued Operations' in respect of classification of investments in group companies as Held for Sale.*

Accordingly, we are unable to comment on the consequential effects of the above matters on the accompanying standalone Ind-AS financial statements.

3. *As mentioned in Note 42 to the accompanying standalone Ind-AS financial statements, the Company has not accounted for contractual interest income of Rs. 1,738.19 million from its subsidiaries, associates and joint ventures and further, has not accounted for contractually payable finance costs of Rs 2,846.30 million (excluding penal/other interest and charges) on borrowings, for the period from October 16, 2018 to March 31, 2019. Pending approval of Ministry of Corporate Affairs' proposal to National Company Law Appellate Tribunal ("NCLAT") to declare October 15, 2018 as Cut Off Date for admission of claims in terms of Resolution Framework, we are unable to determine the completeness or the appropriateness of the aforesaid unaccounted interest income /contractually payable finance costs.*

4. As mentioned in:

   v. note 34 to the accompanying standalone Ind-AS financial statements, on January 1, 2019. Infrastructure Leasing & Financial Services Limited ("holding company"), IL&FS Transportation Networks Limited and IL&FS Financial Services Limited (both are collectively referred as "fellow subsidiaries") received orders from the National Company Law Tribunal for the reopening and recasting of their accounts in respect of financial years 2013-14 to 2017-18, under Section 130 of the Companies Act, 2013. During the period mentioned above, the Company has entered into various transactions with the holding company and fellow subsidiaries and such reopening and recasting may have impact on the financial statements of the Company. Such process of reopening and recasting of prior years' accounts is currently in progress.

   vi. note 35 to the accompanying standalone Ind-AS financial statements, the Board of Directors of the holding company have initiated a third-party forensic examination of various matters of certain subsidiaries of the IL&FS Group for the period from April 2013 to September 2018, which is currently ongoing.

   vii. note 36 to the accompanying standalone Ind-AS financial statements, management is in the process of reconciling claims received with its books of account.

   viii. note 37 to the accompanying standalone Ind-AS financial statements, there are ongoing investigations by various regulatory authorities and agencies on the holding company and its subsidiaries.

   Consequently, the accompanying standalone Ind-AS financial statements do not include any possible adjustments arising from the aforesaid matters, including to the extent these may affect prior period comparatives presented therein.

5. As mentioned in Note 38 to the accompanying standalone Ind-AS financial statements, the Company is not in compliance with certain requirements/provisions of applicable laws and regulations, including but not limited to Companies Act, 2013, SEBI Regulations applicable for Listed companies, Listing Agreement, Goods & Service Tax, Foreign Exchange Management Act, Income Tax Act etc. Pending management's identification and quantification of the financial and other consequences arising from such non-compliances, we are unable to determine the adjustments that may be required to be made to the accompanying standalone Ind-AS financial statements.

6. As mentioned in Note 45 to the accompanying standalone Ind-AS financial statements, certain transactions of funds movements has been recorded in the Company's books for the period from April 1, 2018 to September 30, 2018 and outstanding as at year end in the form of loans taken by/given to its holding company on same day, onward lending to subsidiaries (including those which had no business) and refund thereof from said subsidiaries on the same or next day, new loans taken from same group companies to repay their old outstanding loans, loans taken by

subsidiaries (having no business) from group companies and lent to the Company, loans given to/taken from certain subsidiaries, of which loans given were provided for, while loans taken were not settled, during the period. We have not been provided with the commercial substance, nature and business rationale for these funds movement/transactions between group companies.

7. *As mentioned in Note 8 (III) to the accompanying standalone Ind-AS financial statements, in earlier years, the Company recognized sale of a subsidiary and an associate (to a group company and a third party) for a consideration of Rs. 1,480 million and recorded net profit of Rs. 181.85 million in those years and has not been consolidating these entities since then. Considering the fact that the entire consideration of Rs. 1,480 million has not been received and all the shares are not transferred to the buyers till date, the management has provided the abovementioned consideration receivable as doubtful of recovery. We have not been provided with the commercial substance, nature and business rationale for the aforesaid transaction and the management's assessment as to whether the said transactions of sale of investment in subsidiary/associate were consummated in earlier years pending collection & share transfers. Hence, we are unable to comment on the impact of these transactions on the standalone Ind-AS financial statements, if any.*

In respect of the matters discussed in paragraphs 'a' to 'g' above, we have not been provided with sufficient appropriate evidence and information and explanations a required and accordingly are unable to determine the adjustments that may be required to the accompanying standalone Ind-AS financial statements as at and for the year ended March 31, 2019.

Annexure D: Extracts from the Consolidated Audit Reports of material subsidiaries

1. <u>ITPCL</u>

Qualified Opinion

We have audited the accompanying consolidated Ind AS financial statements of IL&FS Tamil Nadu Power Company Limited (hereinafter referred to as "the Holding Company"), its subsidiaries (the Holding Company and its subsidiaries together referred to as "the Group") comprising of the consolidated Balance sheet as at March 31, 2019, the consolidated Statement of Profit and Loss, including other comprehensive income, the consolidated Cash Flow Statement and the consolidated Statement of Changes in Equity for the year then ended, and notes to the consolidated Ind AS financial statements, including a summary of significant accounting policies and other explanatory information (hereinafter referred to as "the consolidated Ind AS financial statements").

In our opinion and to the best of our information and according to the explanations given to us, except for the effects and possible effects of the matters described in the 'Basis for Qualified Opinion' section of our report, the aforesaid consolidated Ind AS financial statements give the information required by the Companies Act, 2013, as amended ("the Act") in the manner so required and give a true and fair view in conformity with the accounting principles generally accepted in India, of the consolidated state of affairs of the Group, as at March 31, 2019, their consolidated loss including other comprehensive income, their consolidated cash flows and the consolidated statement of changes in equity for the year ended on that date.

Basis for Qualified Opinion

We draw attention to the matters more fully discussed in the following notes to the financial statements:

1. *Note 41 to the financial statements. The accompanying Ind-AS consolidated financial statements include Rs 3,645.76 million, Rs 2.20 million, Rs 371.72 million and Rs 2.13 million, of total assets (including intangible assets of Rs.1,344.31 million), total revenue, total losses and net cash flows, respectively, pertaining to the Company's subsidiaries, whose financial statements under Ind-AS have been prepared by management but have not been audited. We are unable to comment on the consequential effects, should the Ind-AS financial statements of those subsidiaries and joint venture have been audited.*

2. *Note 42 to the financial statements regarding trade receivables and unbilled revenues that remain uncollected as of even date. We are unable to obtain sufficient appropriate audit evidence to support management's basis for the recoverability of trade receivables and unbilled revenues that have not been provided for, aggregating approximately Rs 5,870.22 million and Rs 1,783.94 million respectively, referred to in the said note.*

3. *Note 44 to the financial statements regarding capital work in progress ("CWIP") of approximately Rs 555.79 million. In our opinion, the Company's basis of concluding that no provision for impairment in respect of such CWIP, is not in strict compliance with the relevant requirements of Ind-AS 36, Impairment of Assets. Accordingly, we are unable to comment on the consequent effects thereof on the financial statements.*

4. *Note 45 to the financial statements, relating to contractual liabilities not accounted for, for the reasons stated in the said note. In our opinion, the Company may be required to account for the liabilities in note 45(a) aggregating Rs 5,021.98 million, in the financial statements, as at March 31, 2019, and write off the amount of Rs 268.98 million considered receivable, as indicated in Note 45(a)(v). Further, pending the final assessment and determination of various claims received as stated in note 45(b), we are unable to comment on the adjustments that may be required in this regard, to the financial statements.*

5. *Note 46 to the financial statements. The amounts payable as per books of account is lower by approximately Rs 256 million when compared to the confirmed to us by lenders. Pending reconciliation of such difference, we are unable to comment on the consequential effects thereof on the financial statements.*

6. *Note 47, relating to the regulatory order for re-opening of books of accounts and re-casting of financial statements of certain group companies, and Note 48, relating to the forensic investigation process initiated but not yet concluded in respect of entities in the group, including the Company, whose possible consequential effects on the financial statements cannot be determined as of even date.*

2. <u>IWEL:</u>

Disclaimer of Opinion

We were engaged to audit the accompanying Consolidated financial statements of IL&FS wind Energy Limited ("the Company" or "the Holding Company"), its subsidiaries (the Holding Company and its subsidiaries together referred to as "the Group") comprising of the consolidated Balance sheet as at March 31 2019, the consolidated Statement of Profit and Loss, including the statement of Other Comprehensive Income, the consolidated Cash Flow Statement and the consolidated Statement of Changes in Equity for the year then ended, and notes to the consolidated financial statements, including a summary of significant accounting policies and other explanatory information.

We do not express an opinion on the accompanying consolidated financial statements of the Company. Because of the significance of matters described in the Basis for Disclaimer of Opinion section of our report, we have not been able to obtain sufficient and appropriate audit evidence to provide a basis for an audit opinion on these financial statements.

Basis for Disclaimer of Opinion

The matters in paragraphs (1) to (3) below should be read with Note 2.1 to the accompanying consolidated statements which discusses certain key events of the year; Note 2(1)(b) to the accompanying consolidated financial statements regarding the resolution process followed by the board of directors in relation to the Company's operations, and other notes referred herein below:

a. *Going Concern*

We draw attention to note 2 of the accompanying consolidated financial statements which states that during the period under audit:

The Holding Company has defaulted in repayment of interest and principal on the debt taken from external lenders and related parties and the said defaults are continuing till the date of this report.

As at the Balance Sheet date, current liabilities of the Holding Company, aggregates to Rs. 8,344.75 million. The Holding Company's current assets amounts to Rs. 0.02 million (excluding investments in subsidiaries). Accordingly, current liabilities of the Holding Company exceed current assets (excluding investments in subsidiaries) by Rs. 8,344.73 million.

We further draw attention to note 2.1 (b) of the consolidated financial statements which states that subsequent to the balance sheet date in October 2019, pursuant to the Resolution Framework for IL&FS Group, the Holding Company, has sold its entire investment in all the seven subsidiaries for a total sum of Rs. 5,928.75 million to ORIX Corporation.

As stated in note 2 the distribution of funds received from the sale of all the seven subsidiaries is subject to approval/guidance from National Company Law Tribunal or National Company Law Appellate Tribunal, consequent to which the management is unable to determine the final amounts that would be paid to financial, operational and other class of creditors including to group companies; determine the amount of cash that would be available to the Holding Company to continue as a going concern and to discharge its liabilities. Consequently, we are unable to determine the Holding Company's ability to continue as a going concern.

b. i. *We draw attention to note 2.1 (c) of the consolidated financial statements which describes order issued by National Company Law Tribunal for re-opening of books of accounts and re- casting of financial statements of Infrastructure Leasing & Financial Services Limited ('IL&FS'), the ultimate parent company of the Company and its subsidiaries IL&FS Transportation Network Limited ('ITNL'), IL&FS Financial Services Limited ('IFIN').*

The Holding Company and the subsidiaries have entered into various transactions with these companies including placement of ICD's, ICD's received during the period for which the books of accounts have been ordered to be re-opened and re-casted.

ii. *As mentioned in Note 2.1(d) to the accompanying Consolidated Ind-AS financial statements, the claim management process related to the Holding Company is ongoing and has not been concluded,*

iii. *As mentioned in note 2.1(g) to the accompanying consolidated financial statements, there are ongoing investigations by various regulatory authorities and agencies on the ultimate holding company and its subsidiaries,* *Consequently, the accompanying consolidated Ind-AS financial statements do not include any possible adjustments arising from the aforesaid matters, including to the extent these may affect prior period comparatives presented therein.*

c. *As mentioned in note 2.1(f) and note 39 to the consolidated financial statements, the Holding Company is not in compliance with certain requirement/provisions of applicable laws and regulations, including but not limited to Companies Act, 2013, SEBI Regulations applicable for listed entities, Listing Agreement requirement, Income tax Act, RBI Act., etc. Pending management's identification and quantification of the financial and other consequences arising from such non-compliances, we are unable to determine the adjustments that may be required to be made to these consolidated financial statements.*

IL&FS ENERGY DEVELOPMENT COMPANY LIMITED
CONSOLIDATED BALANCE SHEET AS AT MARCH 31, 2019

	Note Ref.	As at 31.03.2019 Rs. Million	As at 31.03.2018 Rs. Million
ASSETS			
I. NON-CURRENT ASSETS			
(a) Property, plant and equipment	5	73,018.85	156,547.73
(b) Capital work-in-progress	5	2,131.50	10,178.65
(c) Goodwill	6	-	6,810.52
(d) Other intangible assets	7	1,345.31	3,979.55
(e) Financial assets			
i) Investments	8	2,254.86	5,511.67
ii) Trade receivables	10	8,663.12	1,233.25
iii) Loans	12	1,315.14	3,102.83
iv) Other financial assets	13	1,121.60	3,149.06
(f) Deferred tax assets (net)	26	60.78	827.06
(g) Non-current tax assets (net)	14	1,682.86	1,838.37
(h) Other non current assets	15	590.14	8,589.75
Total non-current assets (A)		**92,184.16**	**201,768.44**
II. CURRENT ASSETS			
(a) Inventories	9	1,446.04	3,761.48
(b) Financial assets			
i) Trade receivables	10	10,955.56	16,756.85
ii) Cash and cash equivalents	11a	657.85	13,030.12
iii) Bank balances other than (ii) above	11b	1,361.14	2,521.63
iv) Loans	12	259.86	1,240.98
v) Other financial assets	13	3,074.43	7,531.30
(c) Current tax assets (net)	14	5.66	227.66
(d) Other current assets	15	1,091.10	1,896.36
		18,851.64	**46,966.38**
Assets classified as held for sale	16	49,749.28	597.74
Total Current Assets (B)		**68,600.92**	**47,564.12**
TOTAL ASSETS (A) + (B)		**160,785.08**	**249,332.56**
EQUITY AND LIABILITIES			
III. EQUITY			
(a) Share capital	17	13,182.26	13,182.26
(b) Other equity	18	(65,722.98)	14,570.83
Equity attributable to owners of the Company		**(52,540.72)**	**27,753.09**
Non-controlling interests	19	17,538.61	13,828.94
Total equity (C)		**(35,002.11)**	**41,582.03**
LIABILITIES			
IV. NON-CURRENT LIABILITIES			
(a) Financial liabilities			
i) Borrowings	20	64,218.45	126,782.43
ii) Other financial liabilities	21	343.14	3,643.89
(b) Provisions	22	45.96	311.90
(c) Deferred tax liabilities (net)	26	103.45	62.39
(d) Other non-current liabilities	23	9,002.98	10,063.48
Total non-current liabilities (D)		**73,713.98**	**140,864.09**
V. CURRENT LIABILITIES			
(a) Financial liabilities			
i) Borrowings	24	11,784.09	24,079.89
ii) Trade payables	25	4,791.17	6,549.71
iii) Other financial liabilities	21	66,984.84	34,512.04
(b) Provisions	22	47.69	18.69
(c) Current tax liabilities (net)	14	2.09	53.37
(d) Other current liabilities	23	694.07	1,072.74
		84,303.95	**66,286.44**
Liabilities associated with assets classified as held for sale	16	37,769.26	600.00
Total current liabilities (E)		**122,073.21**	**66,886.44**
TOTAL LIABILITIES (F) = (D) + (E)		**195,787.19**	**207,750.53**
TOTAL EQUITY AND LIABILITIES (C) + (F)		**160,785.08**	**249,332.56**
See accompanying notes forming part of the consolidated financial statements	1-67		

In terms of our report attached

For C N K & Associates LLP
Chartered Accountants
ICAI FRN 101961W/W-100036

VIJAY HARSUKHLAL MEHTA Digitally signed by VIJAY HARSUKHLAL MEHTA Date: 2022.09.02 21:57:19 +05'30'

Vijay Mehta
Partner
Membership No. 106533

Place:Mumbai
Date:September 02, 2022

For and on behalf of the Board of Directors

GIRISH CHANDRA CHATURVEDI Digitally signed by GIRISH CHANDRA CHATURVEDI Date: 2022.09.02 17:30:23 +05'30'

G C Chaturvedi
Director
DIN: 0110996

CHANDRA SHEKHAR RAJAN Digitally signed by CHANDRA SHEKHAR RAJAN Date: 2022.09.02 19:23:18 +05'30'

C S Rajan
Director
DIN: 0126063

KAUSHIK MODAK Digitally signed by KAUSHIK MODAK Date: 2022.09.02 20:12:06 +05'30'

Kaushik Modak
Director
DIN: 01266560

Ritendra Bhattacharjee Digitally signed by Ritendra Bhattacharjee Date: 2022.09.02 18:08:11 +05'30'

Ritendra Bhattacharjee
Chief Financial Officer

Feby Koshy Bin Koshy Digitally signed by Feby Koshy Bin Koshy Date: 2022.09.02 18:21:36 +05'30'

Feby Koshy
Chief Executive Officer

Dinesh Suryakant Ladwa Digitally signed by Dinesh Suryakant Ladwa Date: 2022.09.02 17:19:36 +05'30'

Dinesh Ladwa
Company Secretary
Membership Number: A-17210

Place:Mumbai
Date:September 02, 2022

IL&FS ENERGY DEVELOPMENT COMPANY LIMITED

CONSOLIDATED STATEMENT OF PROFIT AND LOSS FOR THE YEAR ENDED MARCH 31, 2019

	Note Ref.	Year ended 31.03.2019 Rs. Million	Year ended 31.03.2018 Rs. Million
I. Income			
Revenue from operations	27	29,502.17	34,920.33
Other income	28	1,759.41	3,471.76
Total Income (A)		**31,261.58**	**38,392.09**
II. Expenses			
Cost of fuel consumed	29	18,186.72	23,859.71
Other direct expenses	30	1,671.78	-
Employee benefits expense	31	706.73	684.86
Finance costs	32	10,801.61	15,711.68
Depreciation and amortisation expense	5, 7	3,101.69	2,941.34
Impairment expense	33	65,714.39	-
Other expenses	34	6,835.81	3,408.82
Total expenses (B)		**107,018.73**	**46,606.41**
Profit/(Loss) before tax and share from Associates and Joint Ventures (A) - (B)		**(75,757.15)**	**(8,214.32)**
III. Share of profit/(loss) of Joint Venture and Associates (C)			
Share of profit of Joint Ventures		(258.16)	706.33
IV. Profit/(Loss) before tax (D) = (A) - (B) + (C)		**(76,015.31)**	**(7,507.99)**
V. Tax expense: (E)			
(a) Current tax	35	234.53	38.36
(b) Deferred tax	35	740.45	27.11
		974.98	**65.47**
VI. Profit/(Loss) for the year (F) = (D) - (E)		**(76,990.29)**	**(7,573.46)**
Profit / (loss) for the Year from Continuing Operations		(76,990.29)	(7,573.46)
Discontinued Operation (Refer note on discontinuing operation)			
Profit / (Loss) from Discontinued Operations before tax (F)		**830.13**	**1,349.80**
Tax Expenses of Discontinued Operations		**128.82**	**67.02**
Profit / (Loss) from Discontined Operation after tax		**701.31**	**1,282.78**
Profit / (loss) for the Year		**(76,288.98)**	**(6,290.68)**
Profit / (Loss) for the Year		**(76,288.98)**	**(6,290.68)**
VII. Other comprehensive income (OCI)			
A) i) Items that will not be reclassified to profit or loss			
a. Remeasurement of defined benefit plans	57	3.04	2.10
b. Share of OCI in Joint Ventures and Associates		0.05	(0.44)
ii) Income tax related to item that will not be reclassified to profit and loss	26	(1.16)	(0.66)
		1.93	1.00
B) i) Items that will be reclassified to profit or loss			
a. Effective portion of gains and loss on designated portion of hedging instruments in cash flow hedge	18 i	34.59	20.01
b. Exchange differences in translating financial statements of foreign operations	18 h, 19	(345.64)	(10.95)
ii) Income tax relating to items that will be reclassified to profit or loss	26	(11.97)	(6.93)
		(323.02)	2.14
Total other comprehensive income / (loss) (G)		**(321.09)**	**3.14**
VI Total comprehensive income/(loss) for the year (F) + (G)		**(76,610.07)**	**(6,287.54)**
Profit / (loss) for the year from continuing operations attributable to:			
- Owners of the Company		(79,496.68)	(6,997.40)
- Non-controlling interests		3,525.40	(576.07)
		(75,971.28)	(7,573.46)
Profit / (loss) for the year from discontinuing operations attributable to:			
- Owners of the Company		(501.98)	654.22
- Non-controlling interests		184.27	628.56
		(317.71)	1,282.78
Other comprehensive income / (loss) for the year			
- Owners of the Company		(321.09)	3.69
- Non-controlling interests		-	(0.56)
		(321.09)	3.13
Total comprehensive income / (loss) for the year			
- Owners of the Company		(80,319.75)	(6,339.49)
- Non-controlling interests		3,709.67	51.93
		(76,610.07)	(6,287.54)
Earning per equity share	63		
Earning per equity share (for continuing Operations)			
(Face value of Rs. 10 per share)			
- Basic (in Rs.)		(62.18)	(5.45)
- Diluted (in Rs.)		(62.18)	(5.45)
Earning per equity share (for discontinuing Operations)			
(Face value of Rs. 10 per share)			
- Basic (in Rs.)		(0.39)	0.51
- Diluted (in Rs.)		(0.39)	0.51
Earning per equity share (for continuing Operations & discontinuing Operations)			
(Face value of Rs. 10 per share)			
- Basic (in Rs.)		(62.58)	(4.94)
- Diluted (in Rs.)		(62.58)	(4.94)
See accompanying notes forming part of the consolidated financial statements	1-67		

In terms of our report attached

For C N K & Associates LLP
Chartered Accountants
ICAI FRN 101961W/W-100036

VIJAY HARSUKHLAL MEHTA Digitally signed by VIJAY HARSUKHLAL MEHTA Date: 2022.09.02 21:57:45 +05'30'

Vijay Mehta
Partner
Membership No. 106533

Place:Mumbai
Date:September 02, 2022

For and on behalf of the Board of Directors

GIRISH CHANDRA CHATURVEDI Digitally signed by GIRISH CHANDRA CHATURVEDI Date: 2022.09.02 17:31:02 +05'30'

G C Chaturvedi
Director
DIN: 0110996

CHANDRA SHEKHAR RAJAN Digitally signed by CHANDRA SHEKHAR RAJAN Date: 2022.09.02 19:25:36 +05'30'

C S Rajan
Director
DIN: 0126063

KAUSHIK MODAK Digitally signed by KAUSHIK MODAK Date: 2022.09.02 20:13:28 +05'30'

Kaushik Modak
Director
DIN: 01266560

Ritendra Bhattacharjee Digitally signed by Ritendra Bhattacharjee Date: 2022.09.02 18:09:41 +05'30'

Ritendra Bhattacharjee
Chief Financial Officer

Feby Koshy Bin Koshy

Feby Koshy
Chief Executive Officer

Dinesh Suryakant Ladwa Digitally signed by Dinesh Suryakant Ladwa Date: 2022.09.02 17:20:07 +05'30'

Dinesh Ladwa
Company Secretary
Membership Number: A-17210

Place:Mumbai
Date:September 02, 2022

IL&FS ENERGY DEVELOPMENT COMPANY LIMITED
CASH FLOW STATEMENT FOR THE YEAR ENDED MARCH 31, 2019

	Note Ref.	Year ended 31.03.2019 Rs. Million	Year ended 31.03.2018 Rs. Million
CASH FLOW FROM OPERATING ACTIVITIES			
Profit / (Loss) after tax from Continuing Operations		(76,990.29)	(6,290.69)
Profit / (Loss) after tax from Dis-Continuing Operations		701.31	-
Adjustment for:			
Tax Expense		1,104.32	132.50
Share of profits in Joint Ventures		258.16	(706.33)
Depreciation and amortisation expense		5,051.89	4,843.32
Gain on sale of property, plant and equipment		0.00	(162.80)
Finance costs		13,917.17	19,491.34
Interest income		(621.05)	(2,112.64)
Gain on sale of financial assets - investments		-	(543.29)
Net (gain)/loss arising on financial assets measured at fair value through profit or loss		-	319.93
Net (gain)/loss arising on financial assets designated at amortised cost		-	92.86
Net (gain)/loss on derecognition of financial liability		249.52	(380.43)
Impairment Expenses		67,826.43	246.94
Provision for doubtful trade receivables/(payable)		(58.45)	404.55
Capital advances / Interest Receivable w/off		2,640.38	-
Provisions written back		(35.25)	-
Bad debts written off		(48.05)	-
Net gain on foreign currency transactions and translation		58.46	39.58
Provision for employee benefits and operation & maintainance expenses		50.99	-
Provision for Unbilled amount		32.29	-
Grant Income		-	(264.07)
Dividend Income		(10.25)	-
Operating profit before working capital changes		14,127.60	15,110.77
Movement in working capital			
Adjustments for increase / (decrease) in operating Assets:			
Inventories		2,179.42	(1,449.31)
Trade receivables		(4,392.83)	(5,829.46)
Other financial assets		856.44	889.49
Other assets		740.46	(312.54)
Adjustments for increase / (decrease) in operating liabilities:			
Trade payables		(2,316.19)	(1,829.49)
Other financial liabilities		(674.34)	229.91
Provision for employee benefits		(2.67)	(6.57)
Other Liabilities		(421.06)	724.97
Cash generated from operations		**10,096.87**	**7,527.73**
Taxes (paid)/refund received		102.39	(1,125.53)
Net cash flow from operating activities		**10,199.26**	**6,402.20**
CASH FLOW FROM INVESTING ACTIVITIES			
Purchase of property plant and equipment		(3,552.29)	(5,826.79)
Payment for purchase of other intangible assets		-	(0.45)
Proceeds from sale of property plant and equipment		0.80	26.64
(Increase)/decrease in fixed deposits not considered as cash and cash equivalents		373.03	(2,231.93)
(Increase)/decrease in escrow account with security agent		773.14	5,971.98
Payment towards purchase of investment		(1,113.73)	(6.27)
Proceeds from sale of investments		2,407.88	5,276.07
(Increase)/decrease in loans and advances		(9,313.52)	4.68
(Increase)/decrease in other non current assets		-	(624.03)
Interest received		1,648.36	1,557.74
Dividend received		263.41	423.19
Net cash flow from investing activities		**(8,512.95)**	**4,570.83**
CASH FLOW FROM/(USED IN) FINANCING ACTIVITIES			
Proceed from long term borrowings(net)		5,064.00	11,184.40
Proceed from Short term borrowings(net)		(5,796.86)	6,085.91
Finance costs paid		(11,823.20)	(17,971.84)
Securities issue expenses		-	(5.07)
Proceeds from issue of debentures (net)		-	1,613.60
Dividend Paid		-	(647.94)
Net cash flow used in financing activities		**(12,556.06)**	**259.04**
Net increase/(decrease) in cash and cash equivalents		**(10,869.77)**	**11,232.07**
Cash and cash equivalents at the beginning of the year	11a	13,030.12	1,798.05
Cash and cash equivalents at the end of the year	11a,16	2,160.35	13,030.12
Net increase/(decrease) in cash and cash equivalents		**(10,869.77)**	**11,232.07**

See accompanying notes forming part of the Ind AS financial statements 1-67

For C N K & Associates LLP
Chartered Accountants
ICAI FRN 101961W/W-100036

VIJAY HARSUKHLAL MEHTA Digitally signed by VIJAY HARSUKHLAL MEHTA Date: 2022.09.02 21:58:19 +05'30'

Vijay Mehta
Partner
Membership No. 106533

Place:Mumbai
Date:September 02, 2022

For and on behalf of the Board of Directors of
IL&FS Energy Development Company Limited

GIRISH CHANDRA CHATURVEDI Digitally signed by GIRISH CHANDRA CHATURVEDI Date: 2022.09.02 17:31:56 +05'30'

G C Chaturvedi
Director
DIN: 0110996

CHANDRA SHEKHAR RAJAN Digitally signed by CHANDRA SHEKHAR RAJAN Date: 2022.09.02 19:28:23 +05'30'

C S Rajan
Director
DIN: 0126063

KAUSHIK MODAK Digitally signed by KAUSHIK MODAK Date: 2022.09.02 20:15:31 +05'30'

Kaushik Modak
Director
DIN: 01266560

Ritendra Bhattacharjee Digitally signed by Ritendra Bhattacharjee Date: 2022.09.02 18:11:04 +05'30'

Ritendra Bhattacharjee
Chief Financial Officer

Feby Koshy Bin Koshy Digitally signed by Feby Koshy Bin Koshy Date: 2022.09.02 18:16:34 +05'30'

Feby Koshy
Chief Executive Officer

Dinesh Suryakant Ladwa Digitally signed by Dinesh Suryakant Ladwa Date: 2022.09.02 17:23:43 +05'30'

Dinesh Ladwa
Company Secretary
Membership Number: A-17210

Place:Mumbai
Date:September 02, 2022

IL&FS ENERGY DEVELOPMENT COMPANY LIMITED
CONSOLIDATED STATEMENT OF CHANGES IN EQUITY FOR THE YEAR ENDED MARCH 31, 2019

		Number of shares	Amount Rs. Million
(a)	**Equity Share Capital**		
	Balance as at April 1, 2017	1,283,564,664	12,835.65
	Changes in equity share capital during the year	-	-
	Balance as at March 31, 2018	**1,283,564,664**	**12,835.65**
	Changes in equity share capital during the year	-	-
	Balance as at March 31, 2019	**1,283,564,664**	**12,835.65**
(b)	**Compulsorily Convertible Preference Share Capital ('CCPS')**		
	Balance as at April 1, 2017	34,660,767	346.61
	Changes in CCPS during the year	-	-
	Balance as at March 31, 2018	**34,660,767**	**346.61**
	Changes in CCPS during the year	-	-
	Balance as at March 31, 2019	**34,660,767**	**346.61**

Rs. Million

(c) **Other Equity**

Other Equity		Reserves and surplus						Other Comprehensive Income				
	Equity component of compounding financial instruments	Securities premium account	General reserve	Debenture redemption reserve	Foreign currency monetary item translation difference account	Capital reserve created on consolidation	Retained earnings	Foreign currency translation reserve	Effective portion of Cash flow hedge	Attributable to owners of the Company	Non controlling interests (NCI)	Total
Balance as at April 1, 2017	**2,405.89**	**37,552.76**	**7.60**	**584.93**	**(88.04)**	**(5,212.58)**	**(14,653.18)**	**190.76**	**(35.70)**	**20,752.44**	**12,966.09**	**33,718.53**
(Loss) / profit for the year	-	-	-	-	-	-	(6,343.18)	-	-	(6,343.18)	52.49	(6,290.69)
Remeasurement of defined benefit obligation (net of income tax)	-	-	-	-	-	-	1.00	-	-	1.00		1.00
Other comprehensive income (Net of income tax)	-	-	-	-	-	-	-	(10.39)	13.08	2.69	(0.56)	2.13
Total comprehensive income	**-**	**-**	**-**	-	**-**	**-**	**(6,342.18)**	**(10.39)**	**13.08**	**(6,339.49)**	**51.93**	**(6,287.56)**
Dividend	-	-	-	-	-	-	(329.56)	-	-	(329.56)	-	(329.56)
Dividend distribution tax							(67.09)			(67.09)		(67.09)
Debenture redemption reserve	-	-	-	133.40	-	-	(133.40)	-	-	-	-	-
Addition during the year		-	-	-	46.18	(9.95)	9.95	-		46.18	4.35	50.53
Impact of partial stake sale in subsidiary with no loss of control	-	-	-	-	-	-	513.42	-	-	513.42	806.57	1,319.99
Securities issue expenses		-	-	-	-	-	(5.07)	-	-	(5.07)	-	(5.07)
Balance as at March 31, 2018	**2,405.89**	**37,552.76**	**7.60**	**718.33**	**(41.86)**	**(5,222.53)**	**(21,007.11)**	**180.37**	**(22.62)**	**14,570.83**	**13,828.94**	**28,399.77**

IL&FS ENERGY DEVELOPMENT COMPANY LIMITED
CONSOLIDATED STATEMENT OF CHANGES IN EQUITY FOR THE YEAR ENDED MARCH 31, 2019

Continued

Rs. Million

Other Equity		Reserves and surplus						Other Comprehensive Income				
	Equity component of compounding financial	Securities premium account	General reserve	Debenture redemption reserve	Foreign currency monetary item translation difference account	Capital reserve created on consolidation	Retained earnings	Foreign currency translation reserve	Effective portion of Cash flow hedge	Attributable to owners of the Company	Non controlling interests (NCI)	Total
Balance as at March 31, 2018	**2,405.89**	**37,552.76**	**7.60**	**718.33**	**(41.86)**	**(5,222.53)**	**(21,007.11)**	**180.37**	**(22.62)**	**14,570.84**	**13,828.94**	**28,399.78**
(Loss) / profit for the year	-	-	-	-	-	-	(79,998.66)	-	-	(79,998.66)	3,709.67	(76,288.99)
Remeasurement of defined benefit obligation (net of income tax)	-	-	-	-	-	-	1.93	-	-	1.93	-	1.93
Other comprehensive income (Net of income tax)	-	-	-	-	-	-	-	(345.64)	22.62	(323.02)	-	(323.02)
Total comprehensive income	**-**	**-**	**-**	-	**-**	**-**	**(79,996.73)**	**(345.64)**	**22.62**	**(80,319.75)**	**3,709.67**	**(76,610.08)**
Addition during the year	-	-	-	-	25.93	-	-	-	-	25.93	-	25.93
Balance as at March 31, 2019	**2,405.89**	**37,552.76**	**7.60**	**718.33**	**(15.93)**	**(5,222.53)**	**(101,003.84)**	**(165.27)**	**-**	**(65,722.98)**	**17,538.61**	**(48,184.37)**

See accompanying notes forming part of the consolidated financial statements 1-67

In terms of our report attached

For C N K & Associates LLP
Chartered Accountants
ICAI FRN 101961W/W-100036

Vijay Mehta

Partner
Membership No. 106533

VIJAY HARSUKHLAL MEHTA Digitally signed by VIJAY HARSUKHLAL MEHTA Date: 2022.09.02 21:58:52 +05'30'

Place:Mumbai
Date:September 02, 2022

For and on behalf of the Board of Directors

GIRISH CHANDRA CHATURVEDI Digitally signed by GIRISH CHANDRA CHATURVEDI Date: 2022.09.02 17:32:52 +05'30'

CHANDRA SHEKHAR RAJAN Digitally signed by CHANDRA SHEKHAR RAJAN Date: 2022.09.02 19:31:23 +05'30'

KAUSHIK MODAK Digitally signed by KAUSHIK MODAK Date: 2022.09.02 20:17:10 +05'30'

G C Chaturvedi	**C S Rajan**	**Kaushik Modak**
Director	Director	Director
DIN: 0110996	DIN: 0126063	DIN: 01266560

Ritendra Bhattacharjee (digitally signed)
Feby Koshy Bin Koshy (digitally signed)

Ritendra Bhattacharjee	**Feby Koshy**	**Dinesh Ladwa**
Chief Financial Officer	Chief Executive Officer	Company Secretary
		Membership Number: A-17210

Dinesh Suryakant Ladwa Digitally signed by Dinesh Suryakant Ladwa Date: 2022.09.02 17:24:28 +05'30'

Place:Mumbai
Date:September 02, 2022

1. General Information

IL&FS Energy Development Company Limited ("the Holding Company") is a public limited company, domiciled and incorporated in India having its registered office at Unit 101,First Floor, ABW Rectangle-1, Saket District Centre, Saket, New Delhi 110057. The Holding Company is engaged in development and operations of power projects and providing advisory services. The Holding Company is a subsidiary of Infrastructure Leasing & Financial Services Limited (IL&FS). These financial statements were authorized for issue in accordance with a resolution of the Company's Board of Directors on September 02, 2022.

2. Significant developments at the Holding Company, IL&FS and various group companies ('the IL&FS Group') during the year ended March 31, 2019 and subsequent to the year end.

The Holding Company reported defaults on its borrowing obligations during the financial year 2018-19. Further, the credit rating of the Holding Company and IL&FS company was downgraded to 'D' (lowest grade) on October 5, 2018 and September 17, 2018, respectively.

Pursuant to a report filed by the Registrar of Companies, Mumbai ("RoC") under Section 208 of the Companies Act, 2013, the Government of India vide their Order dated September 30, 2018, directed that the affairs of the IL&FS and its subsidiaries be investigated by the Serious Fraud Investigation Office ("SFIO"). SFIO commenced investigation of affairs of the IL&FS . SFIO submitted an interim report under Section 212(11) of the Companies Act, 2013, on November 30, 2018.

The Union of India on October 1, 2018 filed a petition with National Company Law Tribunal ("NCLT") seeking an order section 242(2) and section 246 read with section 339 of the Companies Act, 2013 on the basis of interim reports of the ROC and on the following grounds:

i. The precarious and critical financial condition of IL&FS and its group companies and their inability to service their debt obligations had rattled the money market.

ii. On a careful consideration of the Union of Government, it was of the opinion that affairs of IL&FS and its group companies were conducted in a manner contrary to the public interest due to its mis-governance; and

iii. The intervention of the Union of India is necessary to prevent the downfall of IL&FS and its group companies and the financial markets.

It was felt that governance and management change were required to bring back the IL&FS Group from financial collapse, which may require, among other things, a change in the existing Board and management and appointment of a new management.

Based on the above petition, the NCLT vide its order dated October 1, 2018 suspended the erstwhile Board of the IL&FS and appointed the new Board proposed by the Union of India with seven persons namely:

i. Mr. Uday Kotak
ii. Mr. Vineet Nayyar
iii. Mr. G N Bajpai
iv. Mr. G C Chaturvedi
v. Dr. Ms Malini Shankar
vi. Mr. Nand Kishore
vii. Mr. C S Rajan

The constitution of the New Board of the IL&FS as per signed financials of holding company is as follows:
i. Mr Uday Kotak, Chairman
ii. Mr Vineet Nayyar, Vice Chairman (Managing Director till March 31, 2019)
iii. Mr C S Rajan, Managing Director (Managing Director from April 2, 2019)
iv. Mr Bijay Kumar, Deputy Managing Director
v. Mr G C Chaturvedi
vi. Mr Nand Kishore
vii. Dr. Ms Malini Shankar
viii. Mr N Srinivasan

Accordingly, erstwhile Board of the Holding Company was also suspended and following Board members were appointed:

i. Mr G C Chaturvedi
ii. Mr. Vineet Nayyar
iii. Mr. C S Rajan

Mr. Krishan Kumar Gangadharan, who was a director in earlier regime continued as director in the newly constituted board as well.

The First Board Meeting of Holding Company took place on November 01, 2018. Accordingly In respect of the period prior to November 01, 2018, the Directors are unable to and do not confirm the compliance with the requirements of the provisions of the Companies Act 2013.

Further applications were made by the Union of India and others, to the NCLT and the National Company Law Appellate Tribunal ("NCLAT") on various matters. The NCLAT, on October 15, 2018, ordered a stay until further orders on the following matters:

i. The institution or continuation of suits or any other proceedings by any party or person or bank or Company against IL&FS and its group companies in any court of law/tribunal/arbitration panel or arbitration authority.

ii. Any action by any party or person or bank or company etc to foreclose, recover, enforce any security interest created over the assets IL&FS and its group companies including any action under the Securitization and Reconstruction of Financial Assets and Enforcement of Securities Interest Act 2002.

iii. The acceleration, premature, withdrawal, or other withdrawal, invocation of any term loan, corporate loan, bridge loan, commercial paper, debentures, fixed deposits, guarantees, letter of support, commitment or comfort and other financial obligations availed by IL&FS and its group companies.

iv. Temporary suspension of the acceleration of any term loan, corporate loan, bridge loan, commercial paper, debentures, fixed deposits, and any financial liability taken by IL&FS and its group companies.

v. Any and all banks, financial institutions from exercising the right to set off or lien against any amount lying with any creditor against any dues whether principal or interest or otherwise against the balance lying in any of the bank accounts and deposits whether current, savings or otherwise of IL&FS and its group companies.

3. Resolution process proposed by new Board of Directors of the IL&FS Company

The New Board of Directors of the IL&FS (hereinafter, "New Board"), as part of the resolution process, has submitted several progress reports to the NCLT. This includes framework for a resolution plan and process, steps undertaken for monetization of assets, appointment of consultants, and classification of group entities based on their abilities to meet various financial and operational obligations, measures for cost optimization and protocol for making payments beyond certain limits.

As discussed earlier, the NCLAT had given a moratorium to IL&FS and its group entities that no creditors can proceed against it except under Article 226 of Constitution of India.

The resolution plan seeks a fair and transparent resolution for the Group while keeping in mind larger public interest, financial stability, legality, various stakeholders' interest, compliance with legal framework and commercial feasibility. It is proposed to have a timely resolution process which in turn mitigate the fallout on the financial markets of the country and restore investor confidence in the financial markets thereby serving larger public interest. The IL&FS Energy Development Company Limited, being a holding company of energy vertical of IL&FS, having projects through various group entities, depends on its group entities to continue operating as a going concern. The resolution plan and processes for various verticals are under way and options of restructuring business, as well exits are planned. The plan of the management is to sell/exit from assets of the group entities as a going concern. Pending such sale, the New Board has decided to prepare these accounts on going concern.

The New Board of IL&FS is pursuing vertical level, SPV level and asset level resolution plan. The assessment of the New Board, based on analysis of the current position of and challenges facing the IL&FS Group, is that an Asset Level Resolution Approach serves the best interest of all stakeholders to achieve final resolution. Further, the stakeholders' interests will be protected adequately since the framework and asset sale will be subject to NCLAT approval. The agreed resolution plan would be made public for the knowledge of all concerned stakeholders through an affidavit filed by the Union of India before Hon'ble NCLAT.

The New Board of IL&FS has submitted five progress reports to the NCLT on the resolution plans and latest of which were submitted on August 9, 2019 and Strategic actions taken include:

a) Appointing Legal, Transaction and Resolution Advisors
b) Securing a moratorium order from third party actions
c) Setting up 'Operating Committee' of senior executives for managing daily operations
d) Developing solution framework for managing unprecedented group insolvency using an umbrella resolution approach
e) Active recovery actions on external lending portfolio of IL&FS Financial Services (IFIN)
f) Working with central and state government authorities to resolve outstanding claims

The entities in the IL&FS group, have been classified into Indian and offshore entities. Further, the Indian IL&FS entities have been classified by an independent third party, into three categories of entities based on a 12-month cash flow based solvency test viz "Green", "Amber" and "Red", indicating their ability to repay both financial and operating creditors, only operating creditors, or only going concern respectively.

Based on this classification of "Green", "Amber" and "Red", the new Board has put in place a payment protocol for the IL&FS group during the resolution process. The classification of the entities, the payment protocol and the resolution framework has been filed with the NCLAT and the NCLAT has directed the appointment of Justice D K Jain (Retd.) to supervise the resolution process for the IL&FS group.

The Holding Company is classified as an "Red" entity, indicating that it is not able to meet all obligations (financial and operational) including the payment obligations to senior secured financial creditors. Accordingly, the Holding Company is permitted to make only those payments necessary to maintain and preserve the going concern status.

Subsequent to the year end, Holding company has divested investment in the seven subsidiaries of IL&FS Wind Energy Limited, IL&FS wind power services limited, ONGC Tripura Power Company Limited, Advisory business of holding Company and Urjankur Shree Tatyasaheb Kore Warana Power Company Limited.

4. Significant accounting policies

4.1 Basis of preparation and presentation

The financial statements of the Holding Company have been prepared in accordance with the Indian Accounting Standards (referred to as IND AS) notified under the companies (Indian Accounting Standards) Rules 2015 (as amended) read with Section 133 of the Companies act, 2013.

These financial statements have been prepared on the historical cost basis except for certain financial instruments that are measured at fair values at the end of each reporting period, as explained in the accounting policies below.

Historical cost is generally based on the fair value of the consideration given in exchange for goods and services.

4.2 Fair value measurement

Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date under current market conditions.

The Holding Company categorises assets and liabilities measured at fair value into one of three levels depending on the ability to observe inputs employed in their measurement which are described as follows:

a. Level 1 inputs are quoted prices (unadjusted) in active markets for identical assets or liabilities.

b. Level 2 inputs are inputs that are observable, either directly or indirectly, other than quoted prices included within level 1 for the asset or liability.

c. Level 3 inputs are unobservable inputs for the asset or liability reflecting significant modifications to observable related market data or Holding Company's assumptions about pricing by market participants.

4.3 Revenue recognition (also refer note 44)

Revenue is measured at the fair value of the consideration received or receivable.

Rendering of services

Revenue from a contract to provide consultancy services is recognised by reference to specified project progress milestones as defined in the Project Contract Mandates. Foreseeable losses on such contracts are recognised when probable.

Sale of Electricity

Revenue from sale of power on generation of electricity is accounted when energy is delivered at the metering point in terms of the Power Purchase Agreement.

Sale of Goods

Revenue from the sale of goods is recognised when the goods are delivered and titles have passed, at which time all the following conditions are satisfied:

- the Holding Company has transferred to the buyer the significant risks and rewards of ownership of the goods;
- the Holding Company retains neither continuing managerial involvement to the degree usually associated with ownership nor effective control over the goods sold;
- the amount of revenue can be measured reliably;
- it is probable that the economic benefits associated with the transaction will flow to the Holding Company; and
- the costs incurred or to be incurred in respect of the transaction can be measured reliably.

Revenue from construction Contract

Revenue from construction contract is recognised based on the 'Percentage of completion method' (POC) when the outcome of the contract can be estimated reliably upon fulfilment of all the following conditions:

All critical approvals necessary for commencement of the project have been obtained;

Contract costs for work performed (excluding cost of land/developmental rights and borrowing cost) constitute at least 25% of the estimated total contract costs representing a reasonable level of development;

At least 25% of the saleable project area is secured by contracts or agreements with buyers; and

At least 10% of the total revenue as per the agreements of sale or any other legally enforceable documents is realised at the reporting date in respect of each of the contracts and the parties to such contracts can be reasonably expected to comply with the contractual payment terms.

The costs incurred on property development activities are carried as "Inventories" till such time the outcome of the project cannot be estimated reliably and all the aforesaid conditions are fulfilled. When the outcome of the project can be ascertained reliably and all the aforesaid conditions are fulfilled, revenue from property development activity is recognised at cost incurred plus proportionate margin, using percentage of completion method. Percentage of completion is determined based on the proportion of actual cost incurred to-date, to the total estimated cost of the project. For the purpose of computing percentage of construction, cost of land, developmental rights and borrowing costs are excluded. Expected loss, if any, on the project is recognised as an expense in the period in which it is foreseen, irrespective of the stage of completion of the contract.

Assessment under Ind AS 115 Revenue from Contract with customer

Ind AS 115 was issued on March 28, 2018 and superseded Ind AS 11 Construction Contracts and Ind AS 18 Revenue and it applies, with limited exceptions, to all revenue arising from contracts with its customers. Ind AS 115 establishes a five-step model to account for revenue arising from contracts with customers and requires that revenue to be recognised at an amount that reflects the consideration to which an entity expects to be entitled in exchange for transferring goods or services to a customer. Ind AS 115 requires entities to exercise judgement, taking into consideration all of the relevant facts and circumstances when applying each step of the model to contracts with their customers. In addition, the new standard results into the change in accounting policy related to revenue recognition and requires extensive disclosures.

The Holding Company is still under the process of evaluating the impact of the new revenue recognition standard.

4.4 Property, plant and equipment (PP&E)

Property, plant and equipment (PP&E) are carried at cost less accumulated depreciation and impairment losses, if any.

The cost of Property, plant and equipment (PP&E) comprises its purchase price net of any trade discounts and rebates, any import duties and other taxes (other than those subsequently recoverable from the tax authorities), any directly attributable expenditure on making the asset ready for its intended use, other incidental expenses, present value of decommissioning costs (where there is a legal or constructive obligation to decommission) and interest on borrowings attributable to acquisition of qualifying fixed assets up to the date the asset is ready for its intended use.

Machinery spares which can be used only in connection with an item of fixed asset and whose use is expected to be irregular are capitalised and depreciated over the useful life of the principal item of the relevant assets.

Subsequent expenditure on fixed assets after its purchase / completion is capitalised only if such expenditure results in an increase in the future benefits from such asset beyond its previously assessed standard of performance.

Property, plant and equipment are tested for impairment whenever events or changes in circumstances indicate that an asset may be impaired. If an impairment loss is determined, the remaining useful life of the asset is also subject to adjustment. If the reasons for previously recognised impairment losses no longer exists, such impairment losses are reversed and recognised in income. Such reversal shall not cause the carrying amount to exceed the amount that would have resulted had no impairment taken place during the preceding periods.

The Holding Company has elected to continue with the carrying value of all of its property, plant and equipment recognised as of April 1, 2015 under the previous GAAP as its deemed cost on the date of transition to Ind AS.

Capital work-in-progress

Projects under which tangible fixed assets are not yet ready for their intended use are carried at cost less any recognised impairment loss, cost comprises direct cost, related incidental expenses and borrowing cost. Depreciation of these assets, on the same basis as other property assets, commences when the assets are ready for their intended use.

Depreciation

Depreciation is recognised for property, plant and equipment so as to write-off the cost less residual values over their estimated useful lives. The estimated useful lives, residual values and depreciation method are reviewed at the end of each reporting period, with the effect of any changes in estimate accounted for on a prospective basis taking into account commercial and technological obsolescence as well as normal wear and tear.

The estimated useful life of depreciable assets are mentioned below

Asset Type	Useful Life
Plant & equipment - Solar plant	25 years
Other equipment	3 years
Computers - Data processing equipment, Server & networking	3-4 years
Furniture & fixtures	10 years
Office equipment	3-5 years
Assets provided to employees	3 Years
Assets costing less than Rs. 5000 and mobile phones, Tablets	Written off in the year of purchase
Expenditure on improvement to leasehold property	Balance period of lease

Freehold land is not depreciated.

Derecognition of PPE

An item of property, plant and equipment is derecognised upon disposal or when no future economic benefits are expected to arise from the continued use of assets. Any gain or loss arising on the disposal or retirement of an item of property, plant and equipment is determined as the difference between the sale proceeds and the carrying amount of the assets and is recognised in profit or loss.

4.5 Intangible assets

Intangible assets acquired separately

Intangible assets with finite useful lives that are acquired separately are carried at cost less accumulated amortisation and accumulated impairment losses. Computer software licenses are amortised on a straight-line method over the license period or 4 years whichever is less. The estimated useful life and amortization period is reviewed at the end of each reporting period, with the effect of any changes in estimate being accounted for on prospective basis.

The Holding Company has elected to continue with the carrying value of all of its intangible assets recognised as of April 1, 2015 under the previous GAAP as its deemed cost on the date of transition to Ind AS.

Derecognition of Intangible assets

An intangible asset is derecognised on disposal, or when no future economic benefits are expected from use or disposal. Gains or losses arising from derecognition of an intangible asset, are determined as the difference between the net disposal proceeds and the carrying amount of the asset and recognised in Statement of profit and loss when the asset is derecognised.

4.6 Government grants

Government grants are not recognised until there is reasonable assurance that the Holding Company will comply with the conditions attaching to them and that the grants will be received.

Government grants are recognised in Statement of profit and loss on a systematic basis over the periods in which the Holding Company recognises as expenses the related costs for which the grants are intended to compensate.

Specifically, government grants whose primary condition is that the Holding Company should purchase, construct or otherwise acquire non-current assets are recognised as deferred revenue in the Balance sheet and transferred to Statement of profit and loss on a systematic and rational basis over the useful lives of the related assets.

4.7 Borrowing Costs

Borrowing costs directly attributable to the acquisition, construction or production of qualifying assets, which are assets that necessarily take a substantial period of time to get ready for their intended use or sale, are added to the cost of the assets, until such time as the assets are substantially ready for their intended use or sale.

Interest income earned on the temporary investment of specific borrowings pending their expenditure on qualifying assets is deducted from the borrowing costs eligible for capitalization.

All other borrowing costs are recognised in Statement of profit and loss in the period in which they are incurred.

4.8 Employee benefits

Employee benefits include provident fund, superannuation fund, gratuity and compensated absences.

Defined contribution plan

Employee benefit under defined contribution plan comprising of provident fund and superannuation fund is recognised based on the amount of obligation of the Holding Company to contribute to the plan. The provident fund contribution is paid to provident fund authorities and superannuation fund contribution is paid to designated fund manager. These amounts are expensed during the year.

Defined benefit plan

The Holding Company's gratuity plan is a defined benefit plan. The present value of the obligation under such defined benefit plan is determined based on actuarial valuation using the projected unit credit method, which recognises each period of service as giving rise to additional unit of employee benefit entitlement and measures each unit separately to build up the final obligation. The obligation is measured at the present value of the estimated future cash flows. The discount rate used for determining the present value of the obligation under defined benefit plans, is based on the prevailing market yields on government securities as at the balance sheet date.

Remeasurement, comprising actuarial gains and losses, the effect of the changes to the asset ceiling (if applicable) and the return on plan assets (excluding net interest), is reflected immediately in the balance sheet with a charge or credit recognised in other comprehensive income in the period in which they occur. Remeasurement recognised in other comprehensive income is reflected immediately in retained earnings and is not reclassified to profit or loss. Past service cost is recognised in Statement of profit and loss in the period of a plan amendment. Net interest is calculated by applying the discount rate at the beginning of the period to the net defined benefit liability or asset.

Defined benefit costs are categorised as follows:

- service cost (including current service cost, past service cost, as well as gains and losses on curtailments and
- net interest expense or income; and
- re-measurement

The Holding Company presents the first two components of defined benefit costs in profit or loss in the line item 'Employee benefits expense'. Curtailment gains and losses are accounted for as past service costs.

The Holding Company has taken the group policy with HDFC Life to meet its obligation towards gratuity. The Holding Company contributes all ascertained liabilities to a gratuity fund administered through a separate trust which is governed by board of trustees. The board of trustee comprises of the officers of the Holding Company. Liability with respect to the gratuity plan is determined based on an actuarial valuation done by an independent actuary.

The gratuity benefit obligation recognised in the Consolidated Balance Sheet represents the actual deficit or surplus in the Holding Company's defined benefit plans. Any surplus resulting from this calculation is limited to the present value of any economic benefits available in the form of refunds from the plans or reductions in future contributions to the plans.

A liability for a termination benefit is recognised at the earlier of when the entity can no longer withdraw the offer of the termination benefit and when the entity recognises any related restructuring costs.

Short-term employee benefits

The undiscounted amount of short-term employee benefits expected to be paid in exchange for the services rendered by employees are recognised during the year when the employees render the service. These benefits include performance incentive and compensated absences which are expected to occur within twelve months after the end of the period in which the employee renders the related service.

The cost of short-term compensated absences is accounted as under:

a. In case of accumulated compensated absences, when employees render the services that increase their entitlement of future compensated absences; and

b. In case of non-accumulating compensated absences, when the absences occur.

Long-term employee benefits

Compensated absences which are not expected to occur within twelve months after the end of the period in which the employee renders the related service are recognised as a liability at the present value of the obligation as at the Balance Sheet date.

4.9 Taxation

Income tax expense represents the sum of the tax currently payable and deferred tax.

Current tax

The tax currently payable is based on taxable profit for the year. Taxable profit differs from 'profit before tax' as reported in the Statement of profit and loss because of items of income or expense that are taxable or deductible in other years and items that are never taxable or deductible. The Holding Company's current tax is calculated using tax rates that have been enacted or substantively enacted by the end of the reporting period.

Deferred tax

Deferred tax is recognised on temporary differences between the carrying amounts of assets and liabilities in the financial statements and the corresponding tax bases used in the computation of taxable profit. Deferred tax liabilities are generally recognised for all taxable temporary differences. Deferred tax assets are generally recognised for all deductible temporary differences to the extent that it is probable that taxable profits will be available against which those deductible temporary differences can be utilised. Such deferred tax assets and liabilities are not recognised if the temporary difference arises from the initial recognition (other than in a business combination) of assets and liabilities in a transaction that affects neither the taxable profit nor the accounting profit.

The carrying amount of deferred tax assets is reviewed at the end of each reporting period and reduced to the extent that it is no longer probable that sufficient taxable profits will be available to allow all or part of the asset to be recovered.

Deferred tax liabilities are recognised for taxable temporary differences associated with investments in joint ventures, except where the Holding Company is able to control the reversal of the temporary difference and it is probable that the temporary difference will not reverse in the foreseeable future. Deferred tax assets arising from deductible temporary differences associated with such investments and interests are only recognised to the extent that it is probable that there will be sufficient taxable profits against which to utilise the benefits of the temporary differences and they are expected to reverse in the foreseeable future.

Deferred tax assets and liabilities are measured at the tax rates that are expected to apply in the period in which the liability is settled or the asset realised, based on tax rates (and tax laws) that have been enacted or substantively enacted by the end of the reporting period

Deferred tax assets include Minimum Alternate Tax ('MAT') paid in accordance with the tax laws in India, which is likely to give future economic benefits in the form of availability of set off against future income tax liability. Accordingly, MAT is recognised as deferred tax asset in the Balance Sheet when the asset can be measured reliably and it is probable that the future economic benefit associated with asset will be realised

The measurement of deferred tax liabilities and assets reflects the tax consequences that would follow from the manner in which the Holding Company expects, at the end of the reporting period, to recover or settle the carrying amount of its assets and liabilities.

Current and deferred tax for the year

Current and deferred tax are recognised in profit or loss, except when they relate to items that are recognised in other comprehensive income or directly in equity, in which case, the current and deferred tax are also recognised in other comprehensive income or directly in equity respectively.

4.10 Inventories

Inventory comprising of equipment and parts thereof are valued at the lower of cost (first in first out basis) and the net realisable value. Cost includes all charges in bringing the goods to the point, including octroi and other levies and receiving charges. Net realisable value represents the estimated selling price for inventories less all estimated costs of completion and costs necessary to make the sale.

4.11 Provisions, contingent liability and contingent asset

Provisions are recognised when the Holding Company has a present obligation (legal or constructive) as a result of a past event, it is probable that the Holding Company will be required to settle the obligation, and a reliable estimate can be made of the amount of the obligation.

The amount recognised as a provision is the best estimate of the consideration required to settle the present obligation at the end of the reporting period, taking into account the risks and uncertainties surrounding the obligation. When a provision is measured using the cash flows estimated to settle the present obligation, its carrying amount is the present value of those cash flows (when the effect of the time value of money is material).

Contingent assets are disclosed in the financial statements by way of notes to accounts when an inflow of economic benefits is probable.

Contingent liabilities are disclosed in the financial statements by way of notes to accounts, unless possibility of an outflow of resources embodying economic benefit is remote.

4.12 Business Combinations

Acquisitions of businesses are accounted for using the acquisition method. The consideration transferred in a business combination is measured at fair value, which is calculated as the sum of the acquisition-date fair values of the assets transferred, liabilities incurred and the equity interests issued by the Holding Company in exchange of control of the acquired entity. Acquisition-related costs are generally recognised in profit or loss as incurred.

Purchase consideration paid in excess of the fair value of net assets acquired is recognised as goodwill. Where the fair value of identifiable assets and liabilities exceed the cost of acquisition, after reassessing the fair values of the net assets and contingent liabilities, the excess is recognised as capital reserve.

The interest of non-controlling shareholders is initially measured either at fair value or at the non-controlling interests' proportionate share of the acquiree's identifiable net assets. The choice of measurement basis is made on an acquisition-by-acquisition basis. Subsequent to acquisition, the carrying amount of non-controlling interest is the amount of those interests at initial recognition plus the non-controlling interests' share of subsequent changes in equity of subsidiaries.

Business combinations arising from transfers of interest in entities that are under the common control are accounted at historical costs as per pooling of interest method. The difference between any consideration given and the aggregate historical carrying amounts of assets and liabilities of the acquired entity are recorded in shareholders' equity

4.13 Financial instruments

Financial assets and financial liabilities are recognised when Holding Company becomes a party to the contractual provisions of the instruments.

Financial assets and financial liabilities are initially measured at fair value. Transaction costs that are directly attributable to the acquisition or issue of financial assets and financial liabilities (other than financial assets and financial liabilities at fair value through profit or loss) are added to or deducted from the fair value of the financial assets or financial liabilities, as appropriate, on initial recognition. Transaction costs directly attributable to the acquisition of financial assets or financial liabilities at fair value through profit or loss are recognised immediately in the Statement of Profit and Loss.

4.14 Financial assets

All recognised financial assets are subsequently measured in their entirety at either amortised cost or fair value, depending on the classification of the financial assets.

Cash and cash equivalents

The Holding Company considers all highly liquid financial instruments, which are readily convertible into known amounts of cash that are subject to an insignificant risk of change in value and having original maturities of three months or less from the date of purchase, to be cash equivalents. Cash and cash equivalents consist of balances with banks which are unrestricted for withdrawal and usage.

Financial assets at amortised cost

Financial assets are subsequently measured at amortised cost using the effective interest method if these financial assets are held within a business whose objective is to hold these assets in order to collect contractual cash flows and the contractual terms of the financial asset give rise on specified dates to cash flows that are solely payments of principal and interest on the principal amount outstanding.

Financial assets at fair value through other comprehensive income

Financial assets are measured at fair value through other comprehensive income if these financial assets are held within a business whose objective is achieved by both selling financial assets and collecting contractual cash flows, the contractual terms of the financial asset give rise on specified dates to cash flows that are solely payments of principal and interest on the principal amount outstanding.

Financial assets at fair value through profit or loss ('FVTPL')

Financial assets are measured at fair value through profit or loss unless it is measured at amortised cost or at fair value through other comprehensive income on initial recognition.

Investments in Subsidiaries and Joint Ventures

Investments in equity instruments of Subsidiaries and Joint ventures are accounted for as per Ind AS 27 i.e. "Separate Financial Statement" which allows provides to account for these investments at cost or in accordance with Ind AS 109 for each category of investments.

Accordingly, the Holding Company has accounted investment in Subsidiaries at cost and opted fair value through profit or loss as per Ind AS 109 in case of Joint ventures.

Foreign exchange gain and losses

The fair value of financial assets denominated in a foreign currency is determined in that foreign currency and translated at the spot rate at the end of each reporting period.

For foreign currency denominated financial assets measured at amortised cost and FVTPL, the exchange differences are recognised in Statement of profit and loss except for those which are designated as hedging instruments in a hedging relationship.

Impairment of financial assets

The Holding Company assesses at each Balance Sheet date whether a financial asset or a group of financial assets is impaired. Ind AS 109 requires expected credit losses to be measured through a loss allowance. The Holding Company recognises lifetime expected losses for trade receivables that do not constitute a financing transaction. For all other financial assets, expected credit losses are measured at an amount equal to 12 month expected credit losses or at an amount equal to lifetime expected losses, if the credit risk on the financial asset has increased significantly since initial recognition.

Derecognition of financial assets

The Holding Company derecognises a financial asset when the contractual rights to the cash flows from the asset expire, or when it transfers the financial asset and substantially all the risks and rewards of ownership of the asset to another party.

On derecognition of a financial asset in its entirety, the difference between the asset's carrying amount and the sum of the consideration received and receivable is recognised in the statement of profit and loss.

4.15 Financial liabilities and equity instruments

Classification as debt or equity

Debt and equity instruments issued by a Holding Company are classified as either financial liabilities or as equity in accordance with the substance of the contractual arrangements and the definitions of a financial liability and an equity instrument.

Equity Instruments

An Equity instrument is any contact that evidence a residual interest in the assets of the entity after deducting all of its liabilities. Equity instruments issued by the Holding Company are recognised at the proceeds received, net of direct issue costs.

Compound financial instruments

The components of compound financial instruments are classified separately as financial liabilities and equity in accordance with the substance of the contractual arrangements and the definitions of a financial liability and an equity instrument. A conversion option that will be settled by issue of fixed number of the Holding Company's own equity instruments in exchange of a fixed amount of cash or another financial asset, is an equity instrument.

At the date of issue, the fair value of the liability component is estimated using the prevailing market interest rate for similar non-convertible instruments. This amount is recognised as a liability on an amortised cost basis using the effective interest method until extinguished upon conversion or at the instrument's maturity date.

The conversion option classified as equity is determined by deducting the amount of the liability component from the fair value of the compound instrument as a whole. This is recognised and included in equity, net of income tax effects, and is not subsequently remeasured. In addition, the conversion option classified as equity will remain in equity until the conversion option is exercised, in which case, the balance recognised in equity will be transferred to other component of equity. When the conversion option remains unexercised at the maturity date of the convertible note, the balance recognised in equity will be transferred to retained earnings. No gain or loss is recognised in Statement of profit and loss upon conversion or expiration of the conversion option.

Transaction costs that relate to the issue of the convertible notes are allocated to the liability and equity components in proportion to the allocation of the gross proceeds. Transaction costs relating to the equity component are recognised directly in equity. Transaction costs relating to the liability component are included in the carrying amount of the liability component and are amortised over the lives of the convertible notes using the effective interest method.

Financial liabilities

All financial liabilities are subsequently measured at amortised cost using the effective interest method.

Financial liabilities subsequently measured at amortised cost

Financial liabilities that are not held-for-trading and are not designated as at FVTPL are measured at amortised cost at the end of subsequent accounting periods. The carrying amounts of financial liabilities that are subsequently measured at amortised cost are determined based on the effective interest method. Interest expense that is not capitalised as part of costs of an asset is included in the 'Finance costs' line item.

Financial guarantee contracts

A financial guarantee contract is a contract that requires the issuer to make specified payments to reimburse the holder for a loss it incurs because a specified debtor fails to make payments when due in accordance with the terms.

Financial guarantee contracts issued by the Holding Company are initially measured at their fair values and, if not designated as at FVTPL, are subsequently measured at the higher of:

- the amount of loss allowance determined in accordance with impairment requirements of Ind AS 109; and
- the amount initially recognised less, when appropriate, the cumulative amount of income recognised in accordance with the principles of Ind AS 18.

Foreign exchange gains and losses

For financial liabilities that are denominated in a foreign currency and are measured at amortised cost at the end of each reporting period, the foreign exchange gains and losses are determined based on the amortised cost of the instruments and are recognised in 'Other income' in the line-item 'Net foreign exchange gains/(losses)' except where capitalised as part of borrowing cost.

The fair value of financial liabilities denominated in a foreign currency is determined in that foreign currency and translated at the spot rate at the end of the reporting period.

Derecognition of financial liabilities

The Holding Company derecognises financial liabilities when, and only when, the Holding Company's obligations are discharged, cancelled or have expired. The difference between the carrying amount of the financial liability derecognised and the consideration paid and payable is recognised in the Statement of profit and loss.

4.16 Derivative financial instruments

The Holding Company enters into a variety of derivative financial instruments to manage its exposure to interest rate and foreign exchange rate risks, including foreign exchange forward contracts, interest rate swaps and cross currency swaps. Further details of derivative financial instruments are disclosed in Note 51.

Derivatives are initially recognised at fair value at the date the derivative contracts are entered into and are subsequently remeasured to their fair value at the end of each reporting period. The resulting gain or loss is recognised in profit or loss immediately unless the derivative is designated and effective as a hedging instrument, in which event the timing of the recognition in Statement of profit and loss depends on the nature of the hedging relationship and the nature of the hedged item.

4.17 Hedge accounting

The Holding Company designates certain hedging instruments which include derivatives in respect of foreign currency risk, interest rate risk are accounted as cash flow hedge. Hedges of foreign exchange risk on firm commitments are also accounted for as cash flow hedges.

At the inception of the hedge relationship, the entity documents the relationship between the hedging instrument and the hedged item, along with its risk management objectives and its strategy for undertaking various hedge transactions. Furthermore, at the inception of the hedge and on an ongoing basis, the Holding Company documents whether the hedging instrument is highly effective in offsetting changes in fair values or cash flows of the hedged item attributable to the hedged risk.

Note 60 (4) sets out details of the fair values of the derivative instruments used for hedging purposes.

Cash flow hedges

The effective portion of changes in the fair value of the designated portion of derivatives that qualify as cash flow hedges is recognised in other comprehensive income and accumulated under the heading of cash flow hedging reserve except where capitalised. The gain or loss relating to the ineffective portion is recognised immediately in Statement of profit and loss and is included in the 'Other gains and losses' line item.

Amounts previously recognised in other comprehensive income and accumulated in equity relating to effective portion as described above are reclassified to profit or loss in the periods when the hedged item affects profit or loss, in the same line as the recognised hedged item. However, when the hedged forecast transaction results in the recognition of a non-financial asset or a non-financial liability, such gains and losses are transferred from equity and included in the initial measurement of the cost of the non-financial asset or non-financial liability.

Hedge accounting is discontinued when the hedging instrument expires or is sold, terminated, or exercised, or when it no longer qualifies for hedge accounting. Any gain or loss recognised in other comprehensive income and accumulated in equity at that time remains in equity and is recognised when the forecast transaction is ultimately recognised in profit or loss. When a forecast transaction is no longer expected to occur, the gain or loss accumulated in equity is recognised immediately in profit or loss.

4.18 Foreign currency

The functional currency of the Holding Company is Indian Rupees which represents the currency of the primary economic environment in which it operates. These financial statements are presented in Indian Rupees.

Transactions and balances

Transactions in currencies other than the entity's functional currency (foreign currencies) are recognised at the exchange rates prevailing on the date of the transaction. Gains or losses realised upon settlement of foreign currency transactions are recognised in the Statement of Profit and Loss for the period in which the transaction is settled.

Exchange differences on monetary items are recognised in statement of profit and loss in the period in which they arise.

Exchange difference arising in respect of long-term foreign currency monetary items is recognised in the statement of profit and loss except for the exchange difference related to long-term foreign currency monetary items those were recognised as at March 31, 2016, in so far as, they relate to the acquisition of depreciable assets, are adjusted against the cost of such assets and depreciate the said adjustment, over the balance life of asset.

4.19 Leases

Leases are classified as finance leases whenever the terms of the lease transfer substantially all the risks and rewards of ownership to the lessee. All other leases are classified as operating leases.

Rental expense from operating leases is generally recognised on a straight-line basis over the term of the relevant lease. Contingent rentals, if any, arising under operating leases are recognised as an expense in the period in which they are incurred.

4.20 Segment reporting

Operating segments are identified and reported taking into account the different risks and returns, the organization structure and the internal reporting systems.

4.21 Earnings per share

Basic earnings per share are computed by dividing the profit after tax by the weighted average number of equity shares outstanding during the year. Diluted earnings per share is computed by dividing the profit after tax as adjusted for dividend, interest and other charges to expense or income (net of any attributable taxes) relating to the dilutive potential equity shares by the weighted average number of equity shares considered for deriving basic earnings per share and also the weighted average number of equity shares that could have been issued upon conversion of all dilutive potential equity shares.

4.22 Operating cycle

The Holding Company has determined its operating cycle as 12 months for the purpose of classification of its assets and liabilities as current and non-current.

4.23 Cash Flow Statement

Cash flows are reported using the indirect method, whereby profit for the year is adjusted for the effects of transactions of a non-cash nature, any deferrals or accruals of past or future operating cash receipts or payments and item of income or expenses associated with investing or financing cash flows. The cash flows are segregated into operating, investing and financing activities.

4.24 Critical accounting judgements and key sources of estimation uncertainty

4.24.1 Use of estimates

The preparation of the financial statements in conformity with Ind AS requires the management to make estimates and assumptions considered in the reported amounts of assets and liabilities (including contingent liabilities) and the reported income and expenses during the year. The Management believes that the estimates used in preparation of the financial statements are prudent and reasonable. Future results could differ due to these estimates and the differences between the actual results and the estimates are recognised in the periods in which the results are known / materialise.

Contingent liability is recorded when it is probable that a liability may be incurred, and the amount can be reasonably estimated.

Estimates and underlying assumptions are reviewed on an ongoing basis. Revisions to accounting estimates are recognised in the period in which the estimates are revised and current and / or future periods are affected.

4.24.2 Key Source of estimation uncertainty

Key source of estimation uncertainty at the date of the financial statements, which may cause a material adjustment to the carrying amounts of assets and liabilities within the next financial year, is in respect of impairment of investments, provisions and contingent liabilities.

Impairment of investments

The Holding Company reviews carrying value of its investments annually, or more frequently when there is an indication of impairment. If the recoverable amount is less than its carrying amount, the impairment loss is accounted for in Statement of profit and loss.

Useful lives and residual values of property, plant and equipment

Useful life and residual value of property, plant and equipment are based on management's judgement of the expected life and residual value of those assets. These estimates are reviewed at the end of each reporting period. Any reassessment of these may result in change in depreciation expense for future years.

Valuation of Deferred tax assets

The Holding Company reviews the carrying amount of deferred tax assets at the end of each reporting period. The policy for the same has been explained under Note 4.9 above.

Provisions and contingencies

A provision is recognised when the Holding Company has a present obligation as a result of past events and it is probable that an outflow of resources will be required to settle the obligation in respect of which a reliable estimate can be made. Provisions (excluding retirement benefits) are not discounted to their present value and are determined based on the best estimate required to settle the obligation at the Balance Sheet date. These are reviewed at each Balance Sheet date and adjusted to reflect the current best estimates. Contingent liabilities are disclosed in the Notes. Contingent assets are not recognised in the Ind AS financial statements.

4.25 Application of new and revised Ind AS

Subject to note 42 and 46 related to non-application of principles of Ind AS 36, Ind AS 109 and Ind AS 115, all the Ind AS issued and notified by the Ministry of Corporate Affairs under the Companies (Indian Accounting Standards) Rules, 2015 (as amended) till the financial statements are authorised for issue have been considered in preparing these financial statements.

Standards issued but not yet effective

The amendments to standards that are issued, but not yet effective, up to the date of issuance of the financial statements are disclosed below. The Holding Company intends to adopt these standards, if applicable, when they become effective.

i. Ind AS 116 - Leases

Ind AS 116 Leases was notified in March 2019 and it replaces Ind AS 17 Leases. Ind AS 116 is effective for annual periods beginning on or after April 01, 2019. It sets out the principles for the recognition, measurement, presentation and disclosure of leases and requires lessees to account for all leases under a single on-balance sheet model similar to the accounting for finance leases under Ind AS 17. Lessor accounting under Ind AS 116 is substantially unchanged from today's accounting under Ind AS 17. Ind AS 116 requires lessees and lessors to make more extensive disclosures than under Ind AS 17. The Holding Company is in the process of evaluating the requirements of the standard and its impact on its financial statements.

ii. Ind AS 12 – Income taxes (amendments relating to income tax consequences of dividend and uncertainty over income tax treatments)

The amendment relating to income tax consequences of dividend clarify that an entity shall recognise the income tax consequences of dividends in profit or loss, other comprehensive income or equity according to where the entity originally recognised those past transactions or events. The Holding Company does not expect any impact from this pronouncement. It is relevant to note that the amendment does not amend situations where the entity pays a tax on dividend which is effectively a portion of dividends paid to taxation authorities on behalf of shareholders. Such amount paid or payable to taxation authorities continues to be charged to equity as part of dividend in accordance with Ind AS 12.

The amendment to Appendix C of Ind AS 12 specifies that the amendment is to be applied to the determination of taxable profit (tax loss), tax bases, unused tax losses, unused tax credits and tax rates, when there is uncertainty over income tax treatments under Ind AS 12. It outlines the following: (1) the entity has to use judgement, to determine whether each tax treatment should be considered separately or whether some can be considered together. The decision should be based on the approach which provides better predictions of the resolution of the uncertainty (2) the entity is to assume that the taxation authority will have full knowledge of all relevant information while examining any amount (3) entity has to consider the probability of the relevant taxation authority accepting the tax treatment and the determination of taxable profit (tax loss), tax bases, unused tax losses, unused tax credits and tax rates would depend upon the probability. The Holding Company is in the process of evaluating the requirements of the standard and its impact on its financial statements.

iii. Ind AS 109 – Prepayment Features with Negative Compensation

The amendments relate to the existing requirements in Ind AS 109 regarding termination rights in order to allow measurement at amortised cost (or, depending on the business model, at fair value through other comprehensive income) even in the case of negative compensation payments. The Holding Company is in the process of evaluating the requirements of the standard and its impact on its financial statements.

iv. Ind AS 19 – Plan Amendment, Curtailment or Settlement

The amendments clarify that if a plan amendment, curtailment or settlement occurs, it is mandatory that the current service cost and the net interest for the period after the re-measurement are determined using the assumptions used for the measurement.

In addition, amendments have been included to clarify the effect of a plan amendment, curtailment or settlement on the requirements regarding the asset ceiling. The Holding Company is in the process of evaluating the requirements of the standard and its impact on its financial statements.

v. Ind AS 23 – Borrowing Costs

The amendments clarify that if any specific borrowing remains outstanding after the related asset is ready for its intended use or sale, that borrowing becomes part of the funds that an entity borrows generally when calculating the capitalisation rate on general borrowings. The Holding Company is in the process of evaluating the requirements of the standard and its impact on its financial statements.

vi. Ind AS 28 – Long-term Interests in Associates and Joint Ventures

The amendments clarify that an entity applies Ind AS 109 Financial Instruments, to long-term interests in an associate or joint venture that form part of the net investment in the associate or joint venture but to which the equity method is not applied. The Holding Company is in the process of evaluating the requirements of the standard and its impact on its financial statements.

vii. Ind AS 103 – Business Combinations and Ind AS 111 - Joint Arrangements

The amendments to Ind AS 103 relating to re-measurement clarify that when an entity obtains control of a business that is a joint operation, it re-measures previously held interests in that business. The amendments to Ind AS 111 clarify that when an entity obtains joint control of a business that is a joint operation, the entity does not re-measure previously held interests in that business. The Holding Company is in the process of evaluating the requirements of the standard and its impact on its financial statements.

NOTE 5

Property, plant and equipment

i **Carrying amount**	**As at 31.03.2019**	**As at 31.03.2018**
	Rs. Million	**Rs. Million**
Freehold land	2,118.72	3,744.44
Building	4,579.50	7,018.86
Roads & Drainage	115.94	173.48
Plant & Machinery		
-Thermal Power Plant	61,579.43	92,381.50
-Wind Energy converters	96.00	46,096.12
-Transmission Line	1,576.97	2,364.24
-Other Plant & machinery	126.84	317.10
Hydraulics works, pipelines and sluices	1,615.42	2,544.14
Railway siding & track hopper	1,145.11	1,822.44
Furniture & fixtures	17.66	26.63
Office Equipment	16.21	19.58
Computer	7.61	11.66
Vehicles	23.44	27.54
	73,018.85	**156,547.73**
Capital work in progress (net of impairment amounting to Rs.7,756.16 million)	2,131.50	10,178.65
	75,150.35	**166,726.38**

	Freehold	**Buildings**	**Roads & Drainage**	**Plant and Equipment**				**Hydraulics works, pipelines and sluices**	**Railway Siding & Track Hopper**	**Furniture and fixtures**	**Office equipment**	**Computers**	**Vehicles**	**Total**
				Thermal power generation plant	**Wind energy converters (WECs)**	**Transmission Line**	**Other plant and machinery**							
ii **Cost**														
As at March 31, 2017	**3,692.30**	**6,775.01**	**271.52**	**87,164.81**	**47,771.84**	**2,512.90**	**3,700.83**	**2,937.03**	**1,981.18**	**58.34**	**18.88**	**25.82**	**12.52**	**156,922.98**
Add: Additions	108.91	499.34	31.87	9,376.66	3,266.30	-	-	-	-	6.67	17.80	5.64	30.80	13,343.99
Add: Effect of foreign currency exchange difference	-	(0.14)	-	172.56	-	-	-	-	-	-	-	-	-	172.42
Less: Disposals / Adjustments	56.77	11.51	-	-		-	3,298.13	-	-	2.49	1.18	1.15	5.76	3,376.99
As at March 31, 2018	**3,744.44**	**7,262.70**	**303.39**	**96,714.03**	**51,038.14**	**2,512.90**	**402.70**	**2,937.03**	**1,981.18**	**62.52**	**35.50**	**30.31**	**37.56**	**167,062.40**
Add: Additions	5.07	1.14	0.10	218.59	171.51	-	-	-	-	-	2.62	2.78	3.02	404.82
Less: Disposals	-	-	-	(398.92)	7.76	-	-	-	-	(0.65)	(2.14)	(0.49)	(2.62)	(397.07)
Less: Reclassification to assets held for sale	(108.22)	-	-	-	(50,917.31)	-	-	-	-	(0.04)	(0.28)	(1.17)	-	(51,027.01)
As at March 31, 2019	**3,641.29**	**7,263.84**	**303.49**	**96,533.70**	**300.10**	**2,512.90**	**402.70**	**2,937.03**	**1,981.18**	**61.83**	**35.70**	**31.43**	**37.96**	**116,043.15**
iii **Accumulated depreciation**														
As at March 31, 2017	**-**	**127.23**	**75.35**	**2,050.16**	**3,043.32**	**89.02**	**295.13**	**207.10**	**95.99**	**21.72**	**9.91**	**12.67**	**5.92**	**6,033.52**
Add: Depreciation for the year	-	117.62	54.56	2,282.37	1,899.80	59.64	115.84	185.79	62.75	14.95	6.15	7.02	6.58	4,813.07
Add: Effect of foreign currency exchange difference	-	1.24	-	-	-	-	-	-	-	-	-	-	-	1.24
Add: Impairments	-	-	-	-	-	-	16.94	-	-	0.04	-	-	0.09	17.07
Less: Deductions / Adjustments	-	2.25	-	-	1.10	-	342.31	-	-	0.82	0.14	1.04	2.57	350.23
As at March 31, 2018	**-**	**243.84**	**129.91**	**4,332.53**	**4,942.02**	**148.66**	**85.60**	**392.89**	**158.74**	**35.89**	**15.92**	**18.65**	**10.02**	**10,514.67**
Add: Depreciation for the year	-	**241.07**	57.64	2,306.67	1,937.95	62.02	7.94	185.79	150.69	8.70	6.09	5.68	6.72	4,976.95
Add: Effect of foreign currency exchange difference	-	**0.57**	-	-	-	-	-	-	-	-	-	-	-	0.57
Add: Impairments	1,522.58	**2,198.85**	-	28,713.13	3,110.85	725.25	182.32	742.93	526.64	0.10	0.01	0.01	-	37,722.66
Less: Disposals/Adjustments				(398.06)	0.28					(0.52)	(1.87)	(0.44)	(2.22)	(402.83)
Less: Reclassification to assets held for sale	-	-	-	-	(9,786.99)	-	-	-	-	-	(0.65)	(0.08)	-	(9,787.72)
As at March 31, 2019	**1,522.58**	**2,684.33**	**187.55**	**34,954.27**	**204.10**	**935.93**	**275.86**	**1,321.61**	**836.07**	**44.17**	**19.49**	**23.82**	**14.52**	**43,024.31**
Net Carrying amount														
As at March 31, 2018	3,744.44	7,018.86	173.48	92,381.50	46,096.12	2,364.24	317.10	2,544.14	1,822.44	26.63	19.58	11.66	27.54	156,547.73
As at March 31, 2019	2,118.72	4,579.50	115.94	61,579.43	96.00	1,576.97	126.84	1,615.42	1,145.11	17.66	16.21	7.61	23.44	73,018.85

Notes :
(i) The above assets have been hypothecated on a project by project basis to secure borrowings of the Group.

NOTE 6

Goodwill	**As at 31.03.2019 Rs. Million**	**As at 31.03.2018 Rs. Million**
Balance at the beginning of the Year	6,810.52	6,810.52
Impairment during the year	(6,707.59)	-
Transferred to assets held for sale (refer Note no. 16)	(102.93)	-
	-	**6,810.52**

The Group tests goodwill annually for impairment. Goodwill relates to subsidiaries which are identified as individual Cash Generating Units.

The key assumptions used in the value in use calculations for the power cash - generating units are as follows:

Power Tariff	ITPCL has a secured power purchase agreement (PPA) for 15 years for 540 MW (net capacity). The PPA Guarantee steady cash flow to the company through fixed tariff. PPA for balance capacity is assumed to be based on current market scenario.
O&M Cost inflation	O&M Cost for the project period has been extrapolated by using a steady 4% per annum growth rate which is as per contracted obligations.
Refinancing of Term Loan	Discount rate has been calculated based on revised cost of the debt assuming successive refinancing old debt with low cost debt.

As per note 2, as the holding company had defaulted on its borrowing obligations and the credit rating of the holding and the IL&FS Group was downgraded, the group has recognised a provision for impairment against goodwill.

NOTE 7

Other intangible assets

i Carrying amount

	As at 31.03.2019	As at 31.03.2018
	Rs. Million	Rs. Million
Software	1.36	75.80
Coal Mining Rights (see note below)	1,343.95	3,903.75
Technical knowhow	-	-
	1,345.31	**3,979.55**

ii Cost

	Software	Coal Mining Rights	Technical know how	Total
	Rs. Million	Rs. Million	Rs. Million	Rs. Million
As at March 31, 2017	**136.50**	**3,903.75**	**8.06**	**4,048.31**
Add: Additions	0.45	-	-	0.45
Less: Disposals	-	-	-	-
As at March 31, 2018	**136.95**	**3,903.75**	**8.06**	**4,048.76**
Add: Additions	0.52	-	-	0.52
Less: Disposals				
As at March 31, 2019	**137.47**	**3,903.75**	**8.06**	**4,049.28**

iii Accumulated amortisation

	Software	Coal Mining Rights	Technical know how	Total
As at March 31, 2017	**33.55**	**-**	**5.41**	**38.96**
Add: Amortisation	27.60	-	2.65	30.25
Less: Deductions / Adjustments	-	-	-	-
As at March 31, 2018	**61.15**	**-**	**8.06**	**69.21**
Add: Amortisation	74.96	-	-	74.96
Add: Impairment(refer note)	-	2,559.80	-	2,559.80
As at March 31, 2019	**136.11**	**2,559.80**	**8.06**	**2,703.97**

Carrying amount

	Software	Coal Mining Rights	Technical know how	Total
As at March 31, 2018	75.80	3,903.75	-	3,979.55
As at March 31, 2019	1.36	1,343.95	-	1,345.31

Note:
As IL&FS Tamilnadu Power Company Limited (ITPCL) had recognised impairment of its investment in IMOL of Rs 2,559.80 million. This amount of provision has been adjusted against intangible assets as per ITPCL Consolidated Financials

	Year ended 31.03.2019	Year ended 31.03.2018
Reconciliation of depreciation and amortisation with statement of profit or loss	Rs. Million	Rs. Million
Depreciation on Property, plant and equipment as per note 5	4,976.95	4,813.07
Amortisation on Intangible assets as per note 7	74.96	30.25
	5,051.90	**4,843.32**
Less: Depreciation on assets reclassified to held for sale as per note 16	1,950.21	1,901.98
Depreciation and amortisation as per statement of profit or loss	**3,101.69**	**2,941.34**

		As at 31.03.2019 (Units)	As at 31.03.2019 Rs. Million	As at 31.03.2018 (Units)	As at 31.03.2018 Rs. Million
NOTE 8					
Investments					
Investments - Non-current (Unquoted), all fully paid up					
(a)	Investments accounted by using the equity method		3,462.26		4,098.72
(b)	Investments carried at fair value through profit or loss		111.33		1,214.29
(c)	Investments carried at amortised cost		391.17		391.17
	Total investments before impairment		**3,964.76**		**5,704.18**
	Less: Impairment in the value of investments		(1,709.90)		(192.51)
	Investment in equity instruments				
	Total investments (net)		**2,254.86**		**5,511.67**
	I of Joint Venture companies (see note i)				
	A. ONGC Tripura Power Company Limited	134,734,328	2,867.00	134,734,328	2,804.50
	B. Assam Power Project Development Company Limited	25,000	-	25,000	3.06
	C. Cross Border Power Transmission Company Limited	18,433,615	343.29	18,433,615	285.42
	D. Bihar Power Infrastructure Company Private Limited (see note ii)	25,000	-	25,000	113.12
	E. Saurya Urja Company of Rajasthan Limited	64,968,650	251.97	60,988,091	892.62
	Total (a)		**3,462.26**		**4,098.72**
(b)	**Investments carried at fair value through profit or loss**				
	I. Equity instruments of other entities				
	A. Power Transmission Company Nepal	450,000	64.33	400,000	68.75
	B. Saraswat Bank and Shamrao Vithal Bank	10,250	-	10,250	0.10
	C. Shalivahana Green Energy Limited	20,244,480	-	20,244,480	202.44
	D. KVK Nilachal Power Private Limited (see note iii)	5,180,000	-	5,180,000	587.00
	E. SV Power Private Limited	17,778,864	47.00	17,778,864	356.00
	Total (b)		**111.33**		**1,214.29**

	As at 31.03.2019 (Units)	As at 31.03.2019 Rs. Million	As at 31.03.2018 (Units)	As at 31.03.2018 Rs. Million
NOTE 8 continued				
(c) Investments carried at amortised cost				
I. Debentures, bonds and other				
A. 7.50% (As at March 31, 2018: 7.50%) Non Convertible Debentures (NCDs) of Infrastructure Leasing & Financial Services Limited	68,540	57.07	68,540	57.07
B. 17.50% (As at March 31, 2018: 17.65%) Optionally Fully Convertible Debentures of Punjab Biomass Power Limited (Debentures of Rs 10 each) (see note iv)	33,397,818	333.98	33,397,818	333.98
C. Government Securities (National Savings Certificates)	-	0.12		0.12
Total (c)		**391.17**		**391.17**
Total [(a)+(b)+(c)]		**3,964.76**		**5,704.18**
Aggregate amount of impairment in the value of investments		(1,709.90)		(192.51)
Total Investments (net)		**2,254.86**		**5,511.67**
Aggregate carrying value of unquoted investments		2,254.86		5,511.67

Notes:

i. Investment in Joint Ventures includes goodwill : Rs. 1,299.68 million (As on March 31, 2018 : Rs. 1,299.89 million), net of capital reserve: 0.69 (As on March 31, 2018 : Rs. 0.69 million)

ii. The Holding Company had recognised an impairment charge of Rs. 113.13 mn (As on March 31, 2018 Rs. 57.21 mn) in the value of its investment in Bihar Power Infrastructure Company Private Limited (BPICPL) as the carrying amount of investment is higher than the recoverable amount. The amount of impairment charge recorded is based on the estimated recoverable value of the investment determined based on the value of the net assets of BPICPL.

iii. The Holding Company is in the process of transferring 3,533,500 equity shares as March 31, 2019 (March 31, 2018 : 3,533,500 equity shares) in its name. The Holding Company has issued an undertaking to repledge the shares in favour of the lenders on transfer of shares in its name.

iv. Optionally fully convertible debentures carries interest rate of 17.50% to 17.65% (As at March 31, 2018: 17.50% to 17.65%)
The debentures will be converted into 33,39,78,180 equity shares having face value of Rs 1 each by October 2019
Impairment recognised in the value of debentures is 333.98 (previous year Rs. 135.30)

NOTE 8 continued

A Details of material Joint Venture entities

Details of each of the Group's material Joint Ventures at the end of the reporting year are as follows :

Sr. No.	Name of Joint Venture	Principal activity	Place of incorporation and Principal place of	Proportion of ownership interest/ voting rights held by the Group	
				As at 31.03.2019	As at 31.03.2018
1.	ONGC Tripura Power Company Limited	Generation of power	India	12.03%	12.03%
2.	Cross Border Power Transmission Company Limited	Transmission of power	India	38.00%	38.00%
3.	Saurya Urja Company of Rajasthan Limited	Development of solar energy park	India	50.00%	50.00%

All the above Joint Venture entities are accounted for using the equity method in these consolidated financial statements.

Summarised financial information in respect of each of the Group's material Joint Venture entities is set out below.

The summarised financial information below represents amount shown in the Joint Venture's financial statement prepared in accordance with Ind AS adjusted by the Group for equity accounting purposes.

1. ONGC Tripura Power Company Limited

Particulars	As at 31.03.2019 Rs. Million	As at 31.03.2018 Rs. Million
Non-current assets	32,085.16	34,045.20
Current assets	4,996.90	5,023.78
Non-current liabilities	(19,447.97)	(21,828.01)
Current liabilities	(4,299.90)	(4,426.32)
	13,334.19	**12,814.65**
The above amounts of assets and liabilities includes the following:		
Cash and cash equivalents	1.72	364.91
Current financial liabilities (excluding trade payables and provisions)	(3,751.38)	(3,963.56)
Non-current financial liabilities (excluding trade payables and provisions)	(18,370.45)	(20,526.16)

Particulars	Year ended 31.03.2019 Rs. Million	Year ended 31.03.2018 Rs. Million
Revenue	14,558.34	12,810.09
Profit/ (Loss) for the year	2,139.38	1,426.54
Other comprehensive income / (loss) for the year	0.44	(1.70)
Total comprehensive income/ (loss) for the year	2,139.82	1,424.84
The above profit/ (loss) for the year include the following:		
Depreciation and amortisation	1,949.22	1,936.32
Interest income	207.08	129.15
Interest expense	1,733.15	2,030.49
Income-tax expense / (income)	393.86	991.94

Reconciliation of the above summarised financial information to the carrying amount of interest in ONGC Tripura Power Company Limited recognised in the consolidated financial statements:

Particulars	As at 31.03.2019 Rs. Million	As at 31.03.2018 Rs. Million
Net assets of the Joint Venture	13,334.19	12,814.65
Proportion of the Group's ownership interest	12.03%	12.03%
Proportion of the Group's ownership interest in net assets	1,604.10	1,541.60
Consolidation adjustments	20.45	20.45
Goodwill	1,242.45	1,242.45
Carrying amount of the Group's interest before impairment	**2,867.00**	**2,804.50**
Less: Impairment in the value of investment	-	-
Net carrying value of investment	**2,867.00**	**2,804.50**

NOTE 8 continued

2. Cross Border Power Transmission Company Limited

Particulars	As at 31.03.2019	As at 31.03.2018
	Rs. Million	Rs. Million
Non-current assets	1,902.03	2,002.51
Current assets	787.14	674.93
Non-current liabilities	(1,515.26)	(1,643.44)
Current liabilities	(288.88)	(242.78)
	885.03	**791.22**
The above amounts of assets and liabilities include the following :		
Cash and cash equivalents	193.50	103.21
Current financial liabilities (excluding trade payables and provisions)	160.82	164.65
Non-current financial liabilities (excluding trade payables and provisions)	1,471.51	1,599.46

Particulars	Year ended 31.03.2019	Year ended 31.03.2018
	Rs. Million	Rs. Million
Revenue	362.99	359.59
Profit/ (Loss) for the year	152.28	129.50
The above profit/ (loss) for the year include the following:		
Depreciation and amortisation	0.23	0.16
Interest income	296.55	314.17
Interest expense	160.76	177.14

Reconciliation of the above summarised financial information to the carrying amount of interest in Cross Border Power Transmission Company Limited recognised in the Consolidated Ind AS Financial Statements:

Particulars	As at 31.03.2019	As at 31.03.2018
	Rs. Million	Rs. Million
Net assets of the Joint Venture	885.03	791.22
Proportion of the Group's ownership interest	38.00%	38.00%
Proportion of the Group's ownership interest in net assets	336.31	300.66
Consolidation adjustments	7.67	(14.56)
Goodwill/(Capital reserve)	(0.69)	(0.69)
Carrying amount of the Group's interest	**343.29**	**285.42**

3. Saurya Urja Company of Rajasthan Limited

Particulars	As at 31.03.2019	As at 31.03.2018
	Rs. Million	Rs. Million
Non-current assets	5.13	10.23
Current assets	1,778.83	3,007.44
Non-current liabilities	(11.87)	(0.71)
Current liabilities	(1,268.19)	(1,231.77)
	503.90	**1,785.19**
The above amounts of assets and liabilities include the following :		
Cash and cash equivalents	320.28	30.96
Current financial liabilities (excluding trade payables and provisions)	66.57	67.63

NOTE 8 continued

Particulars	**Year ended 31.03.2019 Rs. Million**	**Year ended 31.03.2018 Rs. Million**
Revenue	2,385.31	2,347.36
Profit /(Loss) for the year	(1,140.69)	571.98
The above profit / (loss) for the year include the following:		
Depreciation and amortisation	1.08	1.05
Interest income	45.55	62.60
Interest expense		
Income-tax expense	274.79	222.98

Reconciliation of the above summarised financial information to the carrying amount of interest in Saurya Urja Company of Rajasthan Limited recognised in the consolidated financial statements:

Particulars	**As at 31.03.2019 Rs. Million**	**As at 31.03.2018 Rs. Million**
Net assets of the Joint Venture	503.90	1,785.19
Proportion of the Group's ownership interest	50.00%	50.00%
Proportion of the Group's ownership interest in net assets	251.95	892.595
Goodwill/(Capital reserve)	0.02	0.02
Carrying amount of the Group's interest	**251.97**	**892.62**

C Aggregate information of Joint Ventures that are not individually material

Sr. No.	**Name of Joint Venture**	**Principal activity**	**Place of incorporation and Principal place of business**	**Proportion of ownership interest/ voting rights held by the Group**	
				As at 31.03.2019	**As at 31.03.2018**
1.	Assam Power Project Development Company Limited	Consultancy services	India	50.00%	50.00%
2.	Bihar Power Infrastructure Company Private Limited	Consultancy services	India	50.00%	50.00%

Aggregate summarised financial information of Joint Ventures that are not individually material.

Particulars	**As at 31.03.2019 Rs. Million**	**As at 31.03.2018 Rs. Million**
The Group’s share of profit / (loss) of total comprehensive income / (loss) for the	(3.05)	0.23
Aggregate carrying amount of the Group’s interests in these Jointly controlled entities	113.13	116.18
Impairment of Goodwill / Investments	(113.13)	(57.21)
Carrying amount of the Group’s interest in these Joint Ventures.	**-**	**58.97**

NOTE 9

Inventories
Valued at lower of cost or net realisable value

		As at 31.03.2019 Rs. Million	As at 31.03.2018 Rs. Million
(a)	Raw materials	-	357.37
(b)	Goods in transit	-	2,432.00
(c)	Certified Emission Reduction (CERs) and Renewable Energy Certificates (RECs)	-	10.75
(d)	Contract work in progress	-	311.06
(e)	Stores, spare parts and others	802.64	650.30
(f)	Fuel	643.40	-
		1,446.04	**3,761.48**

The cost of inventories recognised as an expense during the year in respect of continuing operations was Rs. 18,186.72 million (previous year Rs. 18,297.69 million).

NOTE 10

Trade receivables
Unsecured

		As at 31.03.2019 Rs. Million	As at 31.03.2018 Rs. Million
		8,663.12	1,233.25
a)	Non-current	**8,663.12**	**1,233.25**
b)	Current		
	(i) Considered good	10,955.56	16,756.85
	(ii) Considered doubtful	1,616.97	500.12
		12,572.53	17,256.97
	Less: Impairment for doubtful debts (including expected credit loss allowance)	(1,616.97)	(500.12)
		10,955.56	**16,756.85**

Notes:

Trade receivables are immediately due except in specific cases where period is contractually allowed. Interest is charged on trade receivables as per contractual terms, if any.

Impairment for doubtful debts (including expected credit loss allowance)

The Group closely monitors the credit quality of its trade receivables. Accordingly, there is no significant credit risk pertaining to the receivable except in certain cases where the Group has made allowance for the expected credit loss considering the estimated recoverability time frame for the receivables.

Movement in impairment for doubtful debts (including expected credit loss allowance)

	31.03.2019	31.03.2018
Opening balance	500.12	111.27
Change during the year	1,116.85	388.85
Closing balance	**1,616.97**	**500.12**

	As at 31.03.2019 Rs. Million	As at 31.03.2018 Rs. Million
NOTE 11a		
Cash and cash equivalents		
(a) Cash on hand	0.04	0.03
(b) Cheques on hand	-	0.07
(c) Balance with banks		
- in current accounts	123.83	9,055.52
- in demand deposit accounts	533.98	3,974.50
	657.85	**13,030.12**
Cash and cash equivalents as per statement of cash flow	**657.85**	**13,030.12**
NOTE 11b		
Other bank balances		
(a) In deposits accounts held as margin money with banks	595.61	1,088.46
(b) In escrow account with security agent of long term lenders	660.03	1,433.17
(c) Deposit with remaining maturity for less than 12 months	105.50	-
	1,361.14	**2,521.63**

Note:
Further see note 66 for information about non cash transactions.

	As at 31.03.2019 Rs. Million	As at 31.03.2018 Rs. Million
NOTE 12		
Loans		
I. Non-current		
(Secured)		
(a) Loans to others		
- Considered good	1,311.59	-
- Considered doubtful	725.46	-
Less: Allowance for bad and doubtful loans	(725.46)	-
(Unsecured and considered good)		
(a) Loans to related parties	3.55	1,437.70
(b) Inter-corporate deposits to related parties	-	280.00
(c) Loans to others	-	1,385.13
(Unsecured and considered doubtful)		
(a) Loans to others	-	231.23
(b) Loans to related party	131.45	-
Less: Allowance for bad and doubtful loans	(131.45)	(231.23)
	1,315.14	**3,102.83**
II. Current		
(Unsecured)		
(a) Loans to related parties		
- Considered good	142.65	532.91
- Considered doubtful	372.70	-
Less: Allowance for bad and doubtful loans	(372.70)	-
(b) Loans to others		
- Considered good	0.80	251.75
- Considered doubtful	1,702.58	41.33
Less: Allowance for bad and doubtful loans	(1,702.58)	(41.33)
(c) Loans to employees	0.03	0.02
(d) Inter-corporate deposits to related parties		
- Considered good	116.38	456.30
- Considered doubtful	1,784.51	-
Less: Allowance for bad and doubtful loans	(1,784.51)	-
(e) Inter-corporate deposits to others		
- Considered doubtful	16.06	-
Less: Allowance for bad and doubtful loans	(16.06)	-
	259.86	**1,240.98**
Movement in allowance for Bad and doubtful loans		
Opening balance	272.56	261.51
Change during the year	4,460.20	11.05
Closing balance	**4,732.76**	**272.56**

NOTE 13	As at 31.03.2019 Rs. Million	As at 31.03.2018 Rs. Million
Other financial assets		
I Non-current		
(Unsecured and considered good)		
(a) Interest accrued on:		
i. loans and investments	3.63	456.15
ii. deposits	18.47	36.78
(b) Fixed deposits under lien (maturity more than twelve months)	202.95	205.76
(c) Other Bank deposits (due after 12 months)	893.53	2,226.07
(d) Others	3.02	224.30
(Considered doubtful)		
Interest accrued on loans and investments	-	124.21
Less: Provision for doubtful advances	-	(124.21)
	1,121.60	**3,149.06**
II Current		
Considered good		
(a) Unbilled revenue	2,138.23	3,260.43
(b) Interest accrued on:		
i. on deposits	108.67	12.01
ii. on advances to related parties	22.85	497.40
iii. on advances to other parties	394.46	777.16
(c) Advance to suppliers (See Note 59)	231.10	-
(d) Receivables for sale of investment	111.00	2,925.00
(e) Deposits with statutory authorities	0.31	-
(f) Security deposits	36.03	48.13
(g) Other receivables(See Note 59)	31.78	11.17
	3,074.43	7,531.30
Considererd doubtful		
(a) Interest accrued on:		
i. on investments	359.75	-
ii. on loans and advances	1,109.79	12.81
(b) Receivables for sale of investment	1,480.00	-
(c) Unbilled revenue	-	50.53
(d) Other advances	31.74	-
	2,981.28	63.34
Less: Allowance for doubtful debts	(2,981.28)	(63.34)
	-	-
	3,074.43	**7,531.30**
Movement in allowance for unbilled revenue (including current and non current)		
Opening balance	50.53	37.95
Change during the year	(50.53)	12.58
Closing balance	**-**	**50.53**
Movement in allowance for interest accrued (including current and non current)		
Opening balance	137.02	119.77
Change during the year	1,332.52	17.25
Closing balance	**1,469.54**	**137.02**
Movement in allowance of other advances (current)		
Opening balance	**-**	**-**
Change during the year	**31.74**	**-**
Closing balance	**31.74**	**-**

	As at 31.03.2019 Rs. Million	As at 31.03.2018 Rs. Million
NOTE 14		
Tax assets and liabilities		
(a) Income tax assets (Net)		
I Non-current		
-Advance tax (net of provision for tax)	1,682.86	1,838.37
	1,682.86	**1,838.37**
II Current		
-Advance tax (including tax deducted at source)	5.66	227.66
	5.66	**227.66**
(b) Income tax liabilities (Net)		
I Current		
-Provision for income tax (net of advance tax)	2.09	53.37
	2.09	**53.37**

NOTE 15

Other assets

	31.03.2019	31.03.2018
I Non-current		
(a) Capital advances		
(i) to related parties	-	1,003.50
(ii) to others	498.92	6,943.03
(b) Prepaid expenses	62.47	354.69
(c) Trade advances	24.44	-
(d) Other receivables	4.31	288.53
	590.14	**8,589.75**
II Current		
(a) Prepaid expenses	406.07	424.76
(b) Balances with government authorities	211.30	81.76
(c) Advance against land	-	200.00
(d) Compensation receivable from vendors	-	719.32
(e) Advance to suppliers	458.06	178.53
(f) Other receivables	6.04	291.99
(g) MAT credit entitlement	7.39	-
(h) Gratuity fund (net)	2.24	-
	1,091.10	**1,896.36**

NOTE 16

	31.03.2019	31.03.2018
Assets classified as held for Sale (See note - B below) (At carrying value or fair value whichever is less)	49,151.54	-
Investment in equity instruments		
Urjankur Shree Tatyasaheb Kore Warana Power Company Limited (USTKWPL) (2,81,00,000 Equity share of Rs. 10 each)(See note - A below)	281.66	281.66
Investment in units of trusts		
Urjankur Nidhi Trust (55900 unit of Rs. 10 each)	316.08	316.08
	49,749.28	**597.74**
Liabilities associated with assets classified as held for sale (See note - A & B below)	37,769.26	600.00
	37,769.26	**600.00**

Notes:

A) The Company (IL&FS Renewable Energy Limited, now amalgamated with the Holding Company) vide Share Purchase Agreement dated March 28, 2017 with Shree Tatyasaheb Kore Warana Sahakari Sakhar Karkhana Limited ('the buyer') has sold its investments in one of the associate namely Urjankur Shree Tatyasaheb Kore Warana Power Company Limited and in trust namely Urjankur Nidhi Trust for a total consideration of Rs. 624.97 million. One of the subsidiary of the buyer, namely Warna Sugar Limited has taken loan of Rs. 600 million from one of the group companies namely IL&FS Financial Services Limited ('lender') for discharging the purchase consideration and the Holding Company has pledged these investments in the favour of lender against this loan vide Pledge Agreements dated August 18, 2017. Therefore, these investments are not transferred to the buyer and 28,100,000 number of equity shares of said subsidiary and 31,030 number of units of said trust are still registered in the name of the Holding Company. The Holding Company has classified these investment as held for sale and measured at fair value less cost of sale amounting to Rs. 597.74 million.

Note 16 : Assets held for sale (Contd)

B) In view of the steps taken by the IL&FS Group for resolution, seven wind subsidiaries (SPVs), included in the group, have been divested as on the date of signing of these consolidated financial statements. The group has signed share purchase agreement with ORIX Corporation, Japan (Non-Controlling shareholder) on August 07, 2019 for selling The Group's 51% stake in its 7 subsidiaries for Rs. 5,928.75 millions. The divestment of 51% shares was completed on October 15, 2019 after receiving all requisite approvals including approval from NCLAT. The funds received from sale of the seven subsidiaries have been deposited in an escrow account pending approval / guidance on distribution of proceeds from NCLT / NCLAT.
Shareholding of the company in each subsidiaries are as follows:

Name of the Subsidiary	Domiciled In	Percentage of Shareholding
Lalpur Wind Energy Private Limited (LWEPL)	India	51%
Khandke Wind Energy Private Limited (KWEPL)	India	51%
Ratedi Wind Power Private Limited (RWPL)(Formerly IL&FS Wind Power Limited)	India	51%
Tadas Wind Energy Private Limited (TWEPL)	India	51%
Wind Urja India Private Limited (WUIPL)	India	51%
Ethisian Urja Limited (EUL)	India	51%
Kaze Energy Limited (KEL)	India	51%

Accordingly, in the consolidated financial statement of the group, these seven subsidiaries are treated as 'Held for sale'. Financial position and performance, including the cash flow statement relating to these subsidiaries is set out below:

The major classes of assets and liabilities of the company held for sale as at March 31, 2019 are as follows:

Particulars	As at 31.03.2019 Rs. Million
Property Plant and Equipment	41,239.35
Goodwill	102.93
Capital Work-in-progress	732.39
Investments	0.10
Other non current asset (Refer Note (a) & (b) below)	280.16
Trade Receivable (Refer Note (a) & (b) below)	2,998.52
Cash and Cash Equivalents	1,502.50
Other current assets	2,284.89
Inventories	10.70
Total Assets	**49,151.54**
Non current liabilities	33,739.38
Trade payables	484.27
Other current liabilities	2,945.62
Total Liabilities	**37,169.26**

Financial Performance and cash flow information for held for sale subsidiaries is as follows:

Particulars	For the year ended 31.03.2019	For the year ended 31.03.2018
	Rs. Million	Rs. Million
Revenue	7,869.20	7,386.64
Other Income	160.00	145.58
Finance costs	4,028.47	3,779.66
Depreciation and amortisation expense	1,950.21	1,901.98
Impairment of goodwill	-	-
Impairment of property, plant and equipment	235.37	-
Other expenses	985.02	500.78
Profit/ (Loss) before Tax	**830.13**	**1,349.80**
Tax expense: (D)		
a. Current tax	92.54	72.00
b. Deferred tax	36.28	(4.98)
Total Tax Expense	128.82	67.02
Loss after Income Tax from discontinued operations	**701.31**	**1,282.78**

The net cash flows incurred by subsidiaries are, as follows:

Particulars	For the year ended 31.03.2019	For the year ended 31.03.2018
	Rs. Million	**Rs. Million**
Net Cash flow from operating activities	8,125.27	6,520.10
Net Cash inflow/(outflow) from investing activities	(950.65)	(2,850.48)
Net Cash inflow/(outflow) from financing activities	(12,119.79)	4,796.33
Net increase/(decrease) in cash generated from discontinued operations	**(4,945.17)**	**8,465.94**

a) Amount receivable for Gujarat Urja Vikas Nigam Limited (GUVNL)

Certain Subsidiaries has entered into power purchase agreement ('PPA') with Gujarat Urja Vikas Nigam Limited ('GUVNL') for on various dates. Under the PPA, these subsidiaries has been supplying power to GUVNL and collecting dues on a timely manner up to October 2018. However, GUVNL has not paid monthly invoices since November 2018 generation onwards (invoiced in December 2018).

Details of amount outstanding as at the year ended March 31, 2019 towards billing done up to February 2019 and towards unbilled revenue for the month of March 2019 for which billing is done subsequently, is as below:

Name of the Subsidiary company	Amount billed and not received	Unbilled Revenue	Total
	Rs. Million	**Rs. Million**	**Rs. Million**
Lalpur Wind Energy Private Limited (LWEPL)	117.61	27.82	145.43
Khandke Wind Energy Private Limited (KWEL)	20.41	6.00	26.41
Kaze Energy Limited (KEL)	144.36	28.77	173.13
Tadas Wind Energy Private Limited (TWEPL)	195.47	47.36	242.83
Ratedi Wind Power Private Limited (RWPPL)	16.72	3.93	20.65
Total	**494.57**	**113.88**	**608.45**

These subsidiaries have been pursuing the matter with GUVNL and have also filed the petition on April 8 2019 with Gujarat Electricity Regulatory Commission (GERC) with a prayer to direct GUVNL to release the payments as per terms of the PPA and avoid giving preferential treatment to other IPPs in terms of payment. Further, the SPVs are exploring other legal options to expedite the collection.

b) Impact of Subsequent event on APSPDCL tariff on KWEL

The Government of Andhra Pradesh vide order dated July 1, 2019 ('the order') have constituted a High Level Negotiation Committee (HLNC) to review and negotiate tariffs of wind energy Power Purchase Agreements in the state of Andhra Pradesh Pursuant to the forgoing, the certain subsidiaries has received a letter dated July 12, 2019 ('the letter') from its customer Southern Power Distribution Company of A.P Limited (APSPDCL) to negotiate tariff for its 31.2 MW project in AP. The subsidiaries has filed writ petition in the High Court of Andhra Pradesh along with other IPPs and the Hon'ble High Court vide its order dated July 25, 2019 has stayed the operation of the order and letter. The Group do not foresee any impact on its financial based on the well settled principles of law that once a PPA is executed it has to be honoured in all respects.

NOTE 17	As at 31.03.2019 Number of shares	As at 31.03.2019 Rs. Million	As at 31.03.2018 Number of shares	As at 31.03.2018 Rs. Million

Share capital

The authorised, issued, subscribed and fully paid-up share capital comprises of equity shares and compulsorily convertible preference shares having a par value of Rs. 10 each as follows:

	As at 31.03.2019 Number of shares	As at 31.03.2019 Rs. Million	As at 31.03.2018 Number of shares	As at 31.03.2018 Rs. Million
A Equity share capital				
Authorised				
Equity Shares of Rs. 10 each (March 31, 2018 Rs. 10 each) with voting rights	2,150,000,000	21,500.00	2,150,000,000	21,500.00
Issued, subscribed and fully paid up				
a. Opening balance	1,283,564,664	12,835.65	1,283,564,664	12,835.65
b. Shares issued during the year	-	-	-	-
c. Closing balance	1,283,564,664	12,835.65	1,283,564,664	12,835.65

Terms and rights attached to equity shares

The Company has only one class of equity shares having a par value of Rs. 10 per share. Each holder of equity shares is entitled to one vote per share. In the event of liquidation of the Company, holder of equity shares will be entitled to receive remaining assets of the Company after distribution of all preferential amount. The distribution will be in proportionate to the number of equity shares held by the shareholders.

	As at 31.03.2019 Number of shares	As at 31.03.2019 Rs. Million	As at 31.03.2018 Number of shares	As at 31.03.2018 Rs. Million
B Compulsorily Convertible Preference Share Capital ('CCPS')				
Authorised				
0.0001% Compulsorily Convertible Preference Shares ('CCPS') of Rs. 10 each (March 31, 2018 Rs. 10 each)	100,000,000	1,000.00	100,000,000	1,000.00
Issued, subscribed and fully paid up				
(a) Opening balance	34,660,767	346.61	34,660,767	346.61
(b) Changes during the year			-	-
(c) Closing balance	34,660,767	346.61	34,660,767	346.61
Total share capital	**1,318,225,431**	**13,182.26**	**1,318,225,431**	**13,182.26**

Terms and rights attached to preference shares

Subject to the applicable law, each holder of CCPS shall be entitled to receive notice of, and to attend, any meeting of the shareholder of the Company and shall be entitled to vote together with the holders of equity shares of the Company as if such holder of CCPS held the maximum numbers of equity shares in to which the CCPS can be converted. Each CCPS is convertible into one equity share.

These CCPS shall be converted to equity shares on the earlier of (i) the last permissible date on which conversion is required under applicable laws, (ii) the date falling on the 10th anniversary being December 2, 2021, (iii) receipt of notice in writing by the holder to convert any or all the CCPS into equity shares.

CCPS holders will be entitled to non cumulative dividend of 0.0001% of face value of shares or dividend given to equity shareholder whichever is higher.

NOTE 17 continued

Share capital

C Details of shares held by each shareholder holding more than 5% shares:

	As at 31.03.2019		As at 31.03.2018	
	Number of shares held	% holding in that class of shares	Number of shares held	% holding in that class of shares
Equity share capital				
Infrastructure Leasing & Financial Services Limited, the holding company	1,173,426,464	91.42%	1,173,426,464	91.42%
Mr. Vibhav Ramprakash Kapoor, Mr. Karunakaran Ramchand and Mr. Ramesh Chander Bawa, trustees of IL&FS Employee Welfare Trust	-	-	86,000,000	6.70%
Mr. Chandra Shekhar Rajan, Dr Malini Shankar and Mr. Kaushik Modak, trustees of IL&FS Employee Welfare Trust	86,000,000	6.70%	-	-
Compulsorily Convertible Preference Share Capital ('CCPS')				
0.0001% Compulsorily convertible preference shares are held by Standard Chartered IL&FS Asia Infrastructure Growth Fund Company PTE Limited	24,787,863	71.52%	24,787,863	71.52%
0.0001% Compulsorily convertible preference shares are held by IL&FS Trust Company Limited, trustees of IL&FS Infrastructure Equity Fund I	9,872,904	28.48%	9,872,904	28.48%

D Details of shares held by the holding company

Particulars	**Aggregate number of shares**	
	As at 31.03.2019	**As at 31.03.2018**
Fully paid up equity shares with voting rights		
Infrastructure Leasing & Financial Services Limited, India, the holding company	1,173,426,464	1,173,426,464

	As at 31.03.2019 Rs. Million	As at 31.03.2018 Rs. Million
NOTE 18		
Other equity		
a. Equity component of compound financial instruments		
Opening balance	2,405.89	2,405.89
Add: Change due to amendment in terms	-	-
	2,405.89	**2,405.89**
b. Securities premium account		
Opening balance	37,552.76	37,552.76
Add: Additions during the year	-	-
	37,552.76	**37,552.76**
c. General reserve		
Opening balance	7.60	7.60
Add: Additions during the year	-	-
	7.60	**7.60**
d. Debenture redemption reserve		
Opening balance	718.33	584.93
Add: Additions during the year	-	133.40
	718.33	**718.33**
e. Foreign currency monetary item translation difference account		
Opening balance	(41.86)	(88.04)
Add: Effect of foreign exchange rate variations during the year	247.63	11.27
Less: Amortisation for the year	(221.70)	(34.91)
	(15.93)	**(41.86)**
f. Capital reserve created on consolidation		
Opening Balance	(5,222.53)	(5,212.58)
Add: Additions / (deletions) during the year	-	(9.95)
	(5,222.53)	**(5,222.53)**
g. Retained earnings		
Opening balance	(21,007.11)	(14,653.18)
Add / (less):		
Profit /(Loss) for the year	(79,998.66)	(6,343.18)
Other comprehensive income / (expense) (Net of taxes)	1.93	1.00
Dividend for the year	-	(329.56)
Dividend distribution tax	-	(67.09)
Transfer to debenture redemption reserve	-	(133.40)
Transfer from Capital reserve on merger	-	9.95
Gain on dilution in Subsidiaries with no loss of control	-	513.42
Interest on FCCDs	-	-
Share issue expenses	-	(5.07)
	(101,003.84)	**(21,007.11)**
h. Foreign currency translation reserve		
Opening balance	180.37	190.76
Add:Transferred from non controlling interest	-	-
Additions during the year	(345.64)	(10.39)
	(165.27)	**180.37**
i. Effective portion of cash flow hedge		
Opening balance	(22.62)	(54.60)
Add: Transfer during the year	34.59	20.01
	11.97	**(34.59)**
Less: Tax on above	(11.97)	(11.97)
Closing balance	**-**	**(22.62)**
Total other equity	**(65,722.99)**	**14,570.83**

NOTE 18 continued

Other equity

Nature and purpose of reserves

a. **Equity component of compound financial instrument:**
Equity component of compound financial instrument pertains to the deemed equity portion of Fully Compulsorily Convertible Debentures (FCCDs) issued to Infrastructure Leasing & Financial Services Limited. On initial recognition, net present value of the contractual cashflows had been recognized as debt and the residual as equity. During the previous year, the terms of the FCCDs were amended pursuant to which the subscriber has waived its option of early conversion into equity shares. Further, in addition to conversion of principal into equity shares, the subscriber has provided the Company an option to either pay other contractual cash flows on maturity, in cash, or to covert those into equity shares at maturity, on March 29, 2021. The Group has opted to convert the entire proceeds into a fixed number of equity shares.

b. **Securities premium reserve:**
Securities Premium Reserve is used to record the premium on issue of shares and is utilised in accordance with the provisions of the Companies Act, 2013.

c. **General reserve:**
General reserve is used from time to time to transfer profits from retained earnings for appropriation purposes. As the general reserve is created by transfer from one component of equity to another equity, hence items included in general reserve will not be reclassified subsequently to profit and loss.

d. **Debenture redemption reserve:**
The Company is required by Companies Act, 2013 to create a debenture redemption reserve out of the profits which is available for payment of dividend, for the purpose of redemption of debentures.

e. **Foreign currency monetary item translation difference account:**
The Group has adopted exemption available under Ind AS 101 to follow the previous GAAP for long term financial instruments outstanding as on transition date. Hence Group has accumulated the exchange difference arising out of long term foreign currency monetary item that do not pertain to acquisition of an asset on this account and amortise it to the statement of profit or loss over the period of the instrument.

f. **Capital reserve and capital reserve on consolidation:**
This Reserve represents the difference between value of the net assets transferred to the Group in the course of business combinations and the consideration paid for such combinations.

g. **Retained earnings:**
Retained Earnings are the profits of the Group earned till date net of appropriations.

h. **Foreign currency translation reserve:**
Exchange differences relating to the translation of the results and net assets of the Group's foreign operations from their functional currencies to the Group's presentation currency (i.e. Indian Rupee) are accumulated under the foreign currency translation reserve.

i. **Cashflow hedge reserve:**
Cash flow hedge reserve represents the cumulative effective portion of gains or losses arising on changes in fair value of designated portion of hedging instruments entered into for cash flow hedges. The cumulative gain or loss arising on changes in fair value of the designated portion of the hedging instruments that are recognised and accumulated under the heading of cash flow hedging reserve will be reclassified to profit or loss only when the hedged transaction affects the profit or loss, or is included as a basis adjustment to the non-financial hedged item.

NOTE 19

Non Controlling Interest (NCI)

i Movement in NCI

	As at 31.03.2019 Rs. Million	As at 31.03.2018 Rs. Million
Balance at beginning of the year	13,828.94	12,966.09
Share of profit for the year	3,709.67	52.49
Share in other comprehensive income / (loss)	-	(0.56)
Additional non controlling interest arising on disposal of partial interests in subsidiaries	-	806.57
Share in other reserves	-	4.35
	17,538.61	**13,828.94**

ii Details of non-wholly owned subsidiaries that have non-controlling interests (NCI)

The table below shows details of non - wholly owned subsidiaries of the Group that have non-controlling interests

Rs. Million

Name of Subsidiary	Place of incorporation and Principal place of business	Ownership interest of NCI as at		Total comprehensive income / (loss) allocated to NCI		Accumulated NCI	
		31.03.2019	31.03.2018	31.03.2019	31.03.2018	31.03.2019	31.03.2018
IL&FS Tamilnadu Power Company Limited (ITPCL) (see note below)	India	8.62%	8.62%	3,525.40	(248.30)	11,357.76	7,832.36
IWEL		49.00%	49.00%	184.27	300.23	6,180.85	5,996.58
				3,709.67	**51.93**	**17,538.61**	**13,828.94**

NOTE 20

Non-current borrowings
(At Amortised cost)

		As at 31.03.2019 Rs. Million	As at 31.03.2018 Rs. Million
(a)	Debentures		
	- secured	6,136.64	6,439.32
	- unsecured	-	6,517.03
(b)	Term loans from banks		
	- Secured	49,313.78	66,825.75
	- Unsecured	-	4,575.78
(c)	Term loans from other parties		
	- Secured	8,768.03	33,579.29
	- Unsecured	-	-
(d)	Term loans from related parties		
	- Secured	-	8,845.26
	- Unsecured	-	-
		64,218.45	**126,782.43**

Security

Redeemable non-convertible debentures raised by a subsidiary of Rs. 2,584.89 million (as at March 31, 2018: Rs. 4,979.90 million) are secured by guarantee given by the Group.

The non-convertible debentures raised by another subsidiary of the Group amounted Rs 1,473.66 million (as at March 31 2018 : Rs 1,459.42) is secured by pari passu first charge over all assets including land.

Term loan and buyer's credit availed by various entities of the Group from various banks, financial institutions and related parties are secured by pari passu charge on all present and future moveable and immovable assets, stores and spares, raw materials, work-in-progress, receivables, intangibles and rights of the respective entities and guarantees issued by Parent Company.

Terms of Repayment
Secured

Secured debentures issued includes non convertible debentures of Rs. 2,584.89 million (as at March 31, 2018: Rs. 4,979.90 million) carrying interest at rate of 9.80% p.a. and redeemed at premium of 4.84%. The same is redeemable in two equal installments on March 16, 2020 and March 14, 2021

Secured debentures issued includes non convertible debentures of Rs 1,473.66 million (as at March 31 2018 : Rs 1,459.42) carrying interest at the rate of 10.5% p.a payable quarterly. The repayment will be bullet payment at the end of 3 Year from first date of issue.

Secured debentures issued includes non convertible debentures of Rs 2,078.09 million (as at March 31, 2018: Rs Nil) shall be redeemed with a redemption premium such that the overall yield to the subscriber is equivalent to 11.0% p.a. Redemption premium is payable at the time of each redemption payment. No coupon amount is payable in the interim period. Bullet repayment on December 27, 2020 alongwith redemption premium.

Secured term loans from banks and others have maturities starting from 2017 and ending with 2038 in various installments and carries interest rate ranging from 9% to 15.50% per annum.

Unsecured

Unsecured Non Convertible Debentures issued includes Rs Nil (as at March 31, 2018 Rs 2,467.95 million) which carry effective interest rate ranging from 12.13 % p.a. to 13.13% p.a (previous year 12.13 % p.a. to 13.13% p.a). These debentures are redeemable between May, 2018 to April, 2021.

Unsecured Non Convertible Debentures issued includes Rs Nil (as at March 31, 2018: Rs 1,970.99 million) which carry effective interest rate ranging from 12.49% p.a. to 12.59% p.a (previous year 12.83% p.a. to 13.24% p.a). These debentures are redeemable between April, 2019 to September, 2021.

Unsecured Non Convertible Debentures issued includes Rs Nil (as at March 31, 2018: Rs 2,078.09 million) shall be redeemed with a redemption premium such that the overall yield to the subscriber is equivalent to 11.0% p.a. Redemption premium is payable at the time of each redemption payment. No coupon amount is payable in the interim period. Bullet repayment on December 27, 2020 alongwith redemption premium.

Unsecured term loans from banks have maturities from 2018 and ending with 2023, in various installments and carries interest rate ranging from 11% to 14% per annum.

	As at 31.03.2019 Rs. Million	As at 31.03.2018 Rs. Million
NOTE 21		
Other financial liabilities		
I Non-current		
At amortised cost		
(a) Interest accrued but not due on borrowings	-	95.49
(b) Premium payable on redemption of debentures	313.40	839.60
(c) Retention money payable	-	2,590.81
(d) Other payables	29.74	64.35
At fair value		
Derivative contracts designated in hedge accounting relationship	-	53.64
	343.14	**3,643.89**
II Current		
At amortised cost		
(a) Current maturities of non-current borrowings - Secured		
- Debentures	4,664.55	-
- Term loans from banks	8,884.79	7,540.18
- Term loans from other parties	1,318.50	4,908.87
- Term loans from related parties	20,936.21	8,667.78
(refer long term borrowing for terms and security details)		
(b) Current maturities of non-current borrowings - Unsecured		
- Debentures	6,500.00	-
- Term loans from banks	5,055.76	1,496.61
- Term loans from other parties	-	1,270.55
- Term loans from related parties	7,849.29	-
(refer long term borrowing for terms)		
(c) Interest accrued but not due on borrowings	2,380.38	966.01
(d) Interest accrued and due on borrowings	120.17	26.29
(e) Payable towards capital expenditure	5,648.73	7,262.87
(f) Premium payable on redemption of debentures	1,055.86	386.16
(g) Retention money in respect of project contracts	2,208.99	1,652.95
(h) Debentures subscription fee payable	68.89	-
(i) Other payables	42.72	305.57
(j) Buyers credit	-	28.20
(k) Margin money payable	250.00	-
	66,984.84	**34,512.04**

	As at 31.03.2019 Rs. Million	As at 31.03.2018 Rs. Million
NOTE 22		
Provisions		
I Non-current		
(a) Provision for employee benefits	25.66	47.15
(b) Provision for decommissioning liability	20.30	264.75
	45.96	**311.90**
II Current		
Provision for employee benefits	47.69	18.69
	47.69	**18.69**
Movement of provision for decommissioning liability		
Opening balance	18.45	208.04
Provision recognised during the year	1.83	9.91
Unwinding of discount	0.02	46.80
	20.30	**264.75**

Provision for decommissioning liability are initially measured at the estimated cost that the group will incur upon the end of the useful life of the related asset, discounted at an appropriate risk adjusted discount rate. The estimates used in measuring the decommissioning liability are reviewed annually. Any change in the estimate are adjusted to the cost of assets and the unwinding of discount is recognised in the statement of profit or loss as finance costs.

	As at 31.03.2019 Rs. Million	As at 31.03.2018 Rs. Million

NOTE 23

Other liabilities

	As at 31.03.2019	As at 31.03.2018
I Non-current		
(a) Operation and maintenance cost equalisation reserve	2.90	802.09
(b) Deferred government grant (see note 58)	9,000.08	9,261.39
	9,002.98	**10,063.48**
II Current		
(a) Income received in advance	12.43	12.80
(b) Operation and maintenance cost equalisation reserve	-	62.91
(c) Deferred Government Grant (see note 58)	235.95	235.95
(d) Other payables - statutory dues	258.54	589.57
(e) Advance from customers	182.47	-
(f) Other payables - others	4.68	171.51
	694.07	**1,072.74**

NOTE 24

Current borrowings
(at amortised cost)

	As at 31.03.2019	As at 31.03.2018
(a) Term loans		
(i) From banks		
- Secured (see note (i) & (ii) below)	9,520.61	8,939.67
- Unsecured	44.94	99.45
(ii) From other parties		
- Secured (see note (ii) below)	-	2,920.54
- Unsecured	-	133.31
(iii) From related parties- Unsecured	141.77	7,801.38
(b) Inter corporate deposits from related party - unsecured	1,298.50	-
(c) Buyers Credit- Unsecured	778.27	4,185.54
	11,784.09	**24,079.89**

Notes:

i. Security

Short Term loans availed by various entities of the Group including cash credits, loan repayable on demand and bill discounting facility are secured by way of fixed deposits, charge on the current assets, loans and advances of the corresponding project, the present and future stocks of raw materials including in transit, work in process stores and spare, present and future book debts, operating cash flows, outstanding decrees, money receivables, claims, securities, Government subsidies, investments, rights and other moveable assets excluding bills purchased/discounted by bank.

ii. Interest Rate and Terms of Repayments

(a) Short term loans from banks and others are repayable on or before the end of 12 months from the date of first disbursement.

(b) Interest rates on cash credit, loan repayable on demand and other short term loans are ranging from 6.7% to 18% (March 31, 2018: 6.7% to 18%).

NOTE 25

Trade payables

	As at 31.03.2019	As at 31.03.2018
Trade payables (see note below)		
Total outstanding dues of micro enterprises and small enterprises (See note below)	0.32	-
Total outstanding dues of creditors other than micro enterprises and small enterprises	4,790.85	6,549.71
	4,791.17	**6,549.71**

Note:

i. Payable pertaining to Micro and Small Enterprises, as stated above, have been identified by the Company from the available information, which has been relied upon by the auditors.

ii. The Holding Company has received balance confirmation from a vender namely M/S Sterling and Wilson Private Limited ("Sterling"), the total amount receivable by the Sterling from the Holding Company is Rs. 1,565.58 million as on March 31, 2019. However as per the records maintained by the Holding Company, the total amount payable to Sterling is Rs. 924.54 million included in trade payable/other current financial liabilities and balance Rs. 778.27 is payable to IL&FS Limited for Letter of Credit ("LC") devolved but not paid as per the interim order dated October 15, 2018 of NCLAT. Further, out of the total balance of LC, Rs. 137.93 million has been paid by IL&FS Limited to the LC issuer bank which has resulted in variance of amount payable to Sterling as per the Holding Company and Sterling's records.

iii. The credit period for goods and services are upto 365 days. Interest is payable on trade payables as per contractual terms, if any.

		As at 31.03.2019	As at 31.03.2018
		Rs. Million	Rs. Million
NOTE 26			
DEFERRED TAX BALANCES (NET)			
i	Deferred tax assets	60.78	827.06
ii	Deferred tax liabilities	103.45	62.39

		Opening Balance	Transferred to Asset held for Sale	Recognised in statement of profit and loss	Recognised in other comprehensive income	Closing balance
		Rs. Million	Rs. Million	Rs. Million	Rs. Million	Rs. Million
i.	**Financial year 2018-19**					
	A. Deferred tax asset					
	Deferred tax assets					
a.	Tax losses (including unabsorbed depreciation) adjustable in future years	3,453.29	1,754.38	146.11	-	1,845.02
b.	Provisions for doubtful debts / investments	246.22	-	30,297.97	-	30,544.19
c.	Provision for employee benefits	14.68	-	2.10	(1.16)	15.62
d.	MAT credit entitlement	556.70	120.22	-	-	436.48
e.	Provision for decommissioning liability	78.07	78.09	-	-	(0.02)
f.	Borrowings	170.86	144.72	425.36	-	451.50
g.	Operation and maintenance cost equalisation reserve	268.06	265.78	-	-	2.28
h.	Cash Flow Hedge	11.97	-	-	(11.97)	-
i.	Other financial liablities	-	-	220.70	-	220.70
j.	Provision for expenses	-	-	43.32	-	43.32
k.	Property, plant and equipment	386.05	-	-	-	386.05
l.	Others	24.13	24.47	-	-	(0.34)
		5,210.03	**2,387.65**	**31,135.56**	**(13.13)**	**33,944.80**
	Adjustment on account of Deferred Tax assets restricted to Deferred tax liability	(2,027.14)	-	(31,894.07)	-	(33,921.21)
		3,182.89	**2,387.65**	**(758.51)**	**(13.13)**	**23.59**
	Deferred tax liabilities					
a.	Property, plant and quipment and intangible Assets	(2,310.81)	(2,268.12)	27.43	-	(15.26)
b.	Financial assets at FVTPL - Investments	(45.02)	(65.74)	31.73	-	52.45
		(2,355.83)	**(2,333.86)**	**59.16**	**-**	**37.19**
	Net deferred tax assets	**827.06**	**53.80**	**(699.35)**	**(13.13)**	**60.78**
	B Deferred tax liability					
	Deferred tax liabilities					
a.	Property, plant and equipment and intangible assets	10.36	-	(2.19)	-	8.13
b.	Undistributed profits of associates and joint ventures	58.05	-	42.01	-	100.06
c.	Borrowings	26.71	-	3.30	-	23.41
		95.12	**-**	**43.12**	**-**	**131.60**
	Deferred tax assets					
a.	Provision for decommissioning liability	(6.02)	-	1.28	-	(4.74)
b.	Property, plant and equipment and intangible assets	-	-	0.02	-	(0.02)
c.	Tax losses (including unabsorbed depreciation) adjustable in future years	(26.71)	-	(5.98)	-	(20.73)
d.	Other Financial Liabilties	-	-	2.66	-	(2.66)
		(32.73)	**-**	**(2.02)**	**-**	**(28.15)**
	Net deferred tax liabilities	**62.39**	**-**	**41.10**	**-**	**103.45**

		Opening Balance	Recognised in statement of profit and loss	Recognised in other comprehensive income	Closing balance
		Rs. Million	Rs. Million	Rs. Million	Rs. Million
ii.	**Financial year 2017-18**				
	A. Deferred tax asset				
	Deferred tax assets				
a.	Financial assets - investments (designated at fair value through profit and loss)	228.01	(228.01)	-	-
b.	Tax losses (including unabsorbed depreciation) adjustable in future years	2,296.77	1,156.52	-	3,453.29
c.	Provisions for doubtful debts	194.75	51.47	-	246.22
d.	Provision for employee benefits	20.04	(4.70)	(0.66)	14.68
e.	MAT credit entitlement	528.39	28.31	-	556.70
f.	Provision for decommissioning liability	57.06	21.01	-	78.07
g.	Borrowings	170.21	0.65	-	170.86
h.	Operation and maintenance cost equalisation reserve	265.09	2.97	-	268.06
i.	Cash Flow Hedge	18.90	-	(6.93)	11.97
j.	Financial assets - Loans	9.44	(9.44)	-	-
k.	Other financial assets	31.23	(31.23)	-	-
l.	Other financial liablities	344.69	41.36	-	386.05
m.	Others	34.60	(10.47)	-	24.13
		4,199.18	**1,018.44**	**(7.59)**	**5,210.03**
	Adjustment on account of Deferred Tax assets restricted to Deferred tax liability	(1,069.73)	(957.41)	-	(2,027.14)
		3,129.45	**61.03**	**(7.59)**	**3,182.89**
	Deferred tax liabilities				
a.	Property, plant and quipment and intangible Assets	(1,896.79)	(414.02)	-	(2,310.81)
b.	Borrowings	(17.94)	17.94	-	-
c.	Financial assets at FVTPL - Investments	(342.64)	297.62	-	(45.02)
		(2,257.37)	**(98.46)**	**-**	**(2,355.83)**
	Net deferred tax assets	**872.08**	**(37.43)**	**(7.59)**	**827.06**
	B. Deferred tax liability				
	Deferred tax liabilities				
a.	Property, plant and equipment and intangible assets	20.62	(10.26)	-	10.36
b.	Undistributed profits of associates and joint ventures	62.53	(4.48)	-	58.05
c.	Borrowings	-	26.71	-	26.71
		83.15	**11.97**	**-**	**95.12**
	Deferred tax assets				
a.	Provision for decommissioning liability	(5.46)	(0.56)	-	(6.02)
b.	Tax losses (including unabsorbed depreciation) adjustable in future years	-	(26.71)	-	(26.71)
		(5.46)	(27.27)	-	(32.73)
	Net deferred tax liabilities	**77.69**	**(15.30)**	**-**	**62.39**

Note: The entities in the Group have recognised deferred tax asset on unabsorbed depreciation and /or brought forward business losses to the extend of the corresponding deferred tax liablity arising out of timing difference.

NOTE 27

Revenue from operations

	Year ended 31.03.2019 Rs. Million	Year ended 31.03.2018 Rs. Million
(a) Income from sale of power	27,844.22	28,342.80
(b) Consultancy income	197.35	123.74
(c) Construction Contract Revenue	361.21	5,667.13
(d) Other operating income		
i. Generation based incentive	2.12	0.96
ii. Others	1,097.27	785.70
	29,502.17	**34,920.33**

NOTE 28

Other income

	Year ended 31.03.2019 Rs. Million	Year ended 31.03.2018 Rs. Million
(a) Interest income on financial assets measured at amortised cost:		
i. Interest income - from banks on deposits	123.63	423.04
ii. Interest income - from others	1,243.72	1,021.18
iii. Interest income - from related parties	1.93	565.47
iv. Loan processing / guarantee fees	-	2.70
	1,369.28	**2,012.39**
(b) Other non-operating income:		
i. Gain on sale of financial assets - investments	-	543.29
ii. Dividend income	10.25	-
iii. Gain on sale of property, plant and equipment	0.06	162.80
iv. Grant income	261.31	264.07
v. Net gain on foreign currency transactions and translation	-	68.13
vi. Net loss arising on financial assets designated as at FVTPL	-	(319.93)
vii. Net loss arising on financial assets designated at amortised cost	-	(92.86)
viii. Net gain on derecognition of financial liabilities measured at amortised Cost	-	380.43
ix. Impairment loss on other financial assets	-	(51.76)
x. Provision written back	7.27	-
xi. Miscellaneous income*	59.54	504.83
	338.43	**1,459.00**
(c) Other interest income		
Interest on income tax refund	51.70	0.37
	1,759.41	**3,471.76**

* Previous year includes an amount of Rs. 420 million waived by an EPC contractor

		Year ended 31.03.2019 Rs. Million	Year ended 31.03.2018 Rs. Million
NOTE 29			
Cost of fuel consumed			
	Consumption of coal and other raw material	18,186.72	23,859.71
		18,186.72	**23,859.71**
NOTE 30			
OTHER DIRECT EXPENSES			
(a)	Operations and maintenance	487.01	-
(b)	SRLDC charges	298.49	-
(c)	Additional coal cost	301.55	-
(d)	Railway freight and detention charges	8.69	-
(e)	Purchase of Power, device and components	478.67	-
(f)	Others	97.37	-
		1,671.78	**-**
NOTE 31			
Employee benefits expense			
(a)	Salaries, wages and incentives	648.55	608.47
(b)	Contribution to provident and other funds	44.95	48.78
(c)	Staff welfare expenses	13.23	27.61
		706.73	**684.86**
NOTE 32			
Finance costs			
(a)	Interest expenses on borrowings	9,860.74	15,126.29
(b)	Unwinding cost of decommissioning liability	0.04	24.11
(c)	Other borrowing costs	679.63	561.28
(d)	On derecognition of financial liabilities measured at amortised cost	249.52	-
(e)	On delayed payment of direct & indirect taxes	11.68	-
		10,801.61	**15,711.68**
NOTE 33			
Impairment expense			
(a)	Impairment of Property, plant and equipment	37,480.53	-
(b)	Impairment of capital work in progress	7,756.16	-
(c)	Impairment in value of inventory	-	-
(d)	Impairment of goodwill and other intangible assets	9,267.38	-
(e)	Impairment of financial asset designated at fair value through profit or loss	1,102.86	-
(f)	Impairment of financial asset designated at cost / amortised cost	8,903.96	-
(g)	Impairment of other asset	1,203.50	-
(h)	Impairment within IEDCL group	-	-
		65,714.39	**-**

	Year ended 31.03.2019 Rs. Million	Year ended 31.03.2018 Rs. Million
NOTE 34		
Other expenses		
(a) Power and fuel	7.14	37.55
(b) Rent	82.85	89.77
(c) Repairs and maintenance		
i. Building	7.68	6.76
ii. Plant and equipment	1.73	8.41
iii. Others	104.55	89.53
(d) Insurance	77.48	117.69
(e) Rates and taxes	56.94	43.49
(f) Communication	3.12	5.70
(g) Travelling and conveyance	47.60	67.41
(h) Printing and stationery	1.47	2.20
(i) Advertisement and business promotion	1.16	2.82
(j) Brand subscription fees	5.92	116.27
(k) Operation and maintenance	7.51	1,566.08
(l) Office maintenance expenses	0.98	15.50
(m) Legal and professional	261.34	338.24
(n) Payments to auditors (see note below)	13.19	11.45
(o) Director sitting fees	5.38	14.36
(p) Rebate on sale of power	-	(8.30)
(q) Provision for bad and doubtful trade receivables	1,116.84	388.85
(r) Interest on delay payment of overdue payables	-	68.52
(s) Loss of stock	0.88	-
(t) Foreign Exchange Loss / Gain	434.08	-
(u) Commission on sale	1.14	-
(v) Outsource contract expenses	68.89	-
(w) Bank charges	-	1.97
(x) Corporate social responsibility expenses	9.45	52.61
(y) Green belt and environmental expenses	14.56	23.49
(z) Bad debts written off	16.10	3.12
(aa) Compensation for delay in commissioning of wind projects	111.00	195.18
(ab) Miscellaneous expenses	42.82	67.79
(ac) Security Charges	94.06	82.36
(ad) Interest Receivable Write Off	2,236.47	-
(ae) Capital Advances Write Off	1,852.04	-
(af) Inventories- WIP written off	124.44	-
(ag) Reversal of input credit of GST	27.00	-
	6,835.81	**3,408.82**

Note:
Payments to the auditors comprises

i. To Statutory Auditors		
(a) Audit Fees	12.93	15.73
(b) Other services	0.25	1.59
(c) Reimbursement of expenses	0.01	0.19
ii. To Cost auditors	-	0.29
	13.19	**17.80**

NOTE 35

Current tax and deferred tax

	Particulars	Year ended 31.03.2019 Rs. Million	Year ended 31.03.2018 Rs. Million
1.	**Income tax recognised in statement of profit and loss**		
	Current tax	**234.53**	**110.37**
	Deferred tax	**740.45**	**22.13**
	MAT Credit Entitlement		
	Adjustment to deferred tax attributable to changes in tax rates	-	-
	Total	**740.45**	**22.13**
	Total income tax expense recognised in the current year	**974.98**	**132.50**
2.	**The tax expense for the year can be reconciled to the accounting profits as follows**		
	Loss before tax	(74,927.02)	(6,864.51)
	Income tax expense calculated at 34.61% (previous year 34.61%)	(25,930.74)	(2,375.81)
	Adjustment on account of MAT credit entitlement	-	(46.19)
	Effect of expenses that are not deductible in determining taxable profits	1,355.38	(20.20)
	Current tax expense pertaining to previous years	121.04	-
	Effect of income tax directly considered in equity	(87.61)	-
	Effect of change in deferred tax balance	-	22.16
	Tax losses not recognised	3.77	-
	Effect of different tax rates of certain subsidiaries	407.72	(187.02)
	Effect of unused tax losses and tax assets not recognised as deferred tax asset	24,973.49	2,724.68
	Undistributed profits of JV companies	42.01	(4.47)
	Dividend of subsidiary and joint ventures	51.86	78.98
	Others	(0.78)	-
	Miscellaneous	38.86	(59.63)
	Income tax expenses recognised in profit or loss	**974.98**	**132.50**
3	**Income tax recognised in Other Comprehensive Income**		
	Deferred tax		
	Remeasurement of Defined Benefit Plans	1.16	0.66
	Effective portion of gains and loss designated portion of hedging instruments in cash flow hedge	11.97	6.93
	Total income tax expense recognised in other comprehensive income	**13.13**	**7.59**
	Bifurcation of the deferred tax expense recognised in other Comprehensive income into:		
	Items that will be reclassified to profit and loss	11.97	6.93
	Items that will not be reclassified to profit and loss	1.16	0.66
		13.13	**7.59**

36 Order of NCLT for re-opening and re-casting of financial statements

The NCLT, vide order dated January 1, 2019, has allowed a petition filed by the Union of India, for re-opening of the books of accounts and re-casting the financial statements under the provisions of Section 130 of the Companies Act, 2013 for the financial years from 2013-14 to 2017-18, of IL&FS Limited (ultimate holding company), IL&FS Financial Services Limited ("IFIN") and IL&FS Transportation Network Limited ("ITNL") (both are collectively referred to as "fellow subsidiaries").

The Group had entered into transactions with IL&FS and other group companies during the above-mentioned years and also in the current financial year. The process of such re-opening and re-casting of financial statements is currently in progress, pending which, it is not possible to determine the consequential effects arising therefrom, including their effects on the consolidated financial statements, in respect of (a) the business transactions in those financial years; (b) the balance sheets as at March 31, 2018 (comparative period end date) and the current year ended March 31, 2019; and (c) the Statement of Profit and Loss for the years ended March 31, 2018 and March 31, 2019.

37 Status of New Board of Directors initiated investigations

As a consequence of the matter described in Note 2 above and various other matters discussed in these consolidated Ind-AS financial statements, the Board of Directors of the ultimate holding company, in January 2019, have initiated a forensic examination for the period from April 2013, to September 2018, in relation to certain companies of the IL&FS Group, and has appointed an independent third party for performing the forensic audit and to report their findings to the Board of Directors of the ultimate holding company. Pending completion of such examination, no adjustments have been recorded in these consolidated Ind-AS financial statements for any consequential effects / matters that may arise in this regard.

38 Claim management and reconciliation of claims received

Pursuant to the "Third Progress Report – Proposed Resolution Framework for the IL&FS Group" dated December 17, 2018 and the "Addendum to the Third Progress Report – Proposed Resolution Framework for IL&FS Group" dated January 15, 2019 ("Resolution Framework Report") submitted by the ultimate holding company to the Ministry of Corporate Affairs, Government of India which, in turn, was filed with the Hon'ble National Company Law Appellate Tribunal ("NCLAT"), the creditors of the various companies of the Group were invited (via advertisement(s) dated May 22, 2019) to submit their claims as at October 15, 2018 with proof to a Claims Management Advisor ("CMA") appointed by the IL&FS Group. The amounts claimed by the financial and operational creditors are assessed for admission by the CMA.

Management of the Group is in the process of reviewing the claims and reconciliation of such claims with the corresponding amounts as per the Group's books of account . Accordingly, no adjustments have currently been made in this regard to these consolidated financial statement, and all such claims received have been disclosed as part of contingent liabilities

39 Investigations by Serious Fraud Investigation Office ("SFIO") and other regulatory agencies

The MCA, Government of India, has vide its letter dated October 1, 2018 initiated investigation by the SFIO against IL&FS and its group companies under Section 212 (1) of the Companies Act, 2013. As a part of its investigation, SFIO has been seeking information from the ultimate holding company and subsidiaries/fellow subsidiaries on an ongoing basis. The investigation is in progress. Further, various other regulatory and law enforcement agencies including the Enforcement Directorate (ED) have initiated investigations against the ultimate holding Company and its group companies. The implications if any, arising from the aforesaid developments would be known only after the aforesaid matters are concluded and hence are not determinable at this stage.

40 Non-compliance with laws and regulations

The Group is not in compliance with certain provisions/requirements of applicable laws and regulations. These include, but not limited to, certain requirement of the Companies Act, 2013, SEBI Regulations applicable for listed entities, Listing Agreement, Income tax Act and Goods and Services tax Act, FEMA Regulations with regard to External Commercial Borrowings etc.

Management of the Group is in the process of evaluating the financial impact and other consequences arising from such non-compliance and of making a comprehensive assessment of other non-compliances, to determine their financial, operating or other consequences, pending which, no adjustments have been made to the accompanying consolidated Ind-AS financial statements.

41 Assessment of various legal cases, suits, etc.

As a result of the events up to September 30, 2018, as more fully described in Note 2, there have been various legal cases and suits filed against the Group following the default of borrowings made by the Group, as described in that note. Further, the Group is undergoing a resolution process under the order of the National Company Law Tribunal ("NCLT"), pending which the management is in the process of making assessments and determinations as to liabilities, provisions and contingent liabilities, as per Ind-AS 37, *Provisions, Contingent Liabilities and Contingent Assets*. Pending final outcome of such process, no adjustments have been made to the consolidated Ind-AS financial statements in this regard.

42 Impairment of loans, receivables and investments to/from/in companies

As a result of the various events during the financial year 2018-19 which are more fully discussed in Note 2 of the consolidated financial statements, there is significant uncertainty around the recoverable amounts and valuations, and related provisions for impairment, of the various loans given to, receivables from, and investments in, IL&GFS group companies. All companies of IL&FS Group in India have been classified as "Red", "Amber" or "Green" categories based on the capacity of each company to meet its obligations.

Management of the Group has, in consultation with the New Board and based on instruction received from IL&FS, assessed and determined that the amounts of investments in and loans to entities classified as "Red" and "Amber" are not recoverable substantially. Management's approach in this regard does not consider the requirements of the relevant Ind-AS standards in entirety.

The management of the Group is of the view that the impairment allowance as recognized in these consolidated financial statement is based on the best judgement internal assessment and current scenarios and change in business position of the investee companies. Accordingly, the same has no impact on the carrying amount of the investments, loans and receivables as at March 31, 2018 and does not require any restatement. In the view of the management, the impairment provision made is prudent and represents the economic substance of the amounts recoverable as of March 31, 2019.

43 Accounting for contractual interest income in respect of loans to group companies and finance costs on the borrowings

In line with the affidavit filed by the Ministry of Corporate Affairs ("MCA") with the Hon'ble NCLAT on May 21, 2019, the cut-off date of October 15, 2018 ("Cut-Off Date") was proposed, on account of inter alia the fact that the Hon'ble NCLAT had passed the Order on October 15, 2018, which inter alia granted certain reliefs to the IL&FS group and also restricted certain coercive actions by the creditors of the IL&FS group.

In terms of the Resolution Framework Reports, the proposal made is that all liabilities relating to the relevant IL&FS Group Entity, whether financial (including interest, default interest, indemnity claims and additional charges), operational debt (including interest, indemnity or other claims) as well as statutory claims (including tax, employment and labour related claims), whether existing at or relating to a period after October 15, 2018 (the Cut-Off Date, as explained in the previous paragraph) should not continue accruing.

Accordingly, with respect to interest expense and interest income, the management of the group has recognized finance costs on borrowings (including from third parties) for the year as well as interest income, only for the period up to October 15, 2018. No such finance costs/interest income have been recognized for the period from October 16, 2018 to March 31, 2019.

44 Assessment under Ind AS 115 Revenue from Contract with customer

Ind AS 115 was issued on March 28, 2018 and superseded Ind AS 11 Construction Contracts and Ind AS 18 Revenue and it applies, with limited exceptions, to all revenue arising from contracts with its customers. Ind AS 115 establishes a five-step model to account for revenue arising from contracts with customers and requires that revenue to be recognised at an amount that reflects the consideration to which an entity expects to be entitled in exchange for transferring goods or services to a customer. Ind AS 115 requires entities to exercise judgement, taking into consideration all of the relevant facts and circumstances when applying each step of the model to contracts with their customers. In addition, the new standard results into the change in accounting policy related to revenue recognition and requires extensive disclosures.

The Group is in business of providing consultancy services, sale of power, trading of power and revenue from construction contracts. The Group is still under the process of evaluating the impact of the new revenue recognition standard and a reliable estimate of the quantitative impact and disclosures of Ind AS 115 on the Ind AS financial statements will only be possible once the Group completes its assessment and accordingly impact of adoption of Ind AS 115 has not been given in these consolidated financial statements.

45 Consequent to the various matters mentioned in note 2 to these consolidated financial statements, the normal business operations of the Group as they existed until previous year seized on September 30, 2018, and the New Board has undertaken certain steps as mentioned in that note, to continue the current operations of the Group. During the period upto September 30, 2018, the management of the holding company has identified certain inter-company fund movements, wherein:

- receipt of funds of Rs. 7,270.00 million from its ultimate holding company, which were used by the Holding Company to repay old outstanding loans due to the said ultimate holding company, on the same date.

- funds inflows of Rs. 4,043.86 million from the ultimate holding company, used for onward lending to certain subsidiaries and thereafter, received back from the said subsidiaries on the next day towards settlement of outstanding loans due to the Holding Company
- transactions related to loans given by the Holding Company to subsidiaries and loan given by the group companies (subsidiary/ultimate holding company) to the Holding Company, of which the loans given by the Holding Company to these subsidiaries has been fully provided for;
- the Holding Company has borrowed loans from certain subsidiaries having no business therein, who have borrowed loans from other group companies and lent them to the Holding Company.

While these transactions were approved by the erstwhile Board of Directors, however, the management of the holding company is in the process of examining these transactions in greater details and identifying commercial substance, nature and business rationale for the said transactions. Pending such assessment, management believes that this will not have any material impact on carrying value of these loans.

46 Going concern assumption used for the preparation of these consolidated financial statements

As indicated in Note 3, there has been a resolution process run by the ultimate holding company's Board of Directors. The resolution plan seeks a transparent resolution keeping in mind larger public interest, financial stability, legality, various stakeholders' interest and commercial feasibility. The resolution plan of management includes sale of entities / assets wherever possible and the Holding Company is taking active steps to monetize its assets and is in discussions with multiple parties to sell its assets. The Holding Company is committed to taking necessary steps to meet its financial commitments to the extent possible.

During the year, the Group has also engaged an independent third party as resolution advisors, to assess the liquidity at the company and at various group companies in India. As a result, the companies in the IL&FS group have been classified into three categories as more fully discussed and disclosed in Note 3 to these consolidated Ind-AS financial statements. These classifications reflect the ability of the companies to pay their financial and operations creditors from their operations in normal course of business and are subject to periodic assessment and review by the management and the Board and with the results being submitted to the National Company Law Tribunal, the last of which have been submitted on August 9, 2019. Accordingly, the Board of Directors has considered it prudent to get these consolidated financial statements prepared on a going concern basis.

47 Amount receivable for Tamil Nadu Generation and Distribution Corporation Limited ('TANGEDCO')

In terms of the Power Purchase Agreement dated December 12, 2013 (the "PPA") entered into between the ITPCL and TANGEDCO, the ITPCL has recorded the following in these consolidated financial statements:

a.Trade receivables of Rs 2,514.96 million in respect of invoices for the months of January and February 2019 (net of collections received subsequent to year-end, which have been adjusted against to those invoices), and unbilled revenues of Rs 1,783.94 million in respect of March 2019, towards supply of electricity;
b.Trade receivables towards change in law claims of Rs 2,220.95 million as allowed by the PPA; and
c.Trade receivables towards interest on overdue payments of Rs 2,268.62 million.

In respect of (a) above, Management of ITPCL is of the view that delays on the part of TANGEDCO are due to cash flows constraints of TANGEDCO, which are believed to be temporary in nature. Accordingly, Management of ITPCL is of the view that such dues will be recovered in due course, and no provision is required there against.

In respect of (b) above, the ITPCL has submitted its claims with the Central Energy Regulatory Commission (CERC) and is confident of a positive outcome in its favour. Accordingly, management believes that these dues are fully recoverable, and no provision is required to be made in this regard.

In respect of (c) above, based on discussions with TANGEDCO, management of ITPCL is of the view that a provision of Rs 1,134.31 million (representing 50% of the gross dues of this nature) is required, which has been provided for in these consolidated financial statements.

48 Investments held by the holding Company on behalf of third parties

a) The holding Company vide Agreement dated April 22, 2016 with Bermaco Energy Systems Limited ('the buyer') has sold its investment in one of the associates namely Punjab Biomass Power Limited ('PBPL') for a consideration of Rs. 100.00 Million and accordingly, has recognised loss on sale of Investment of Rs. 102.34 million during the year ended March 31, 2017. However, till date the holding Company has not received the purchase consideration of Rs. 100 million from the buyer, accordingly the holding Company has created provision against the said receivables in these financial statements. Therefore the holding Company has not transferred the shares of the said subsidiary in the name of the buyer and 197,344,174 number of equity shares of the said associate are still registered in the name of the holding Company.

Per the terms of the loan agreement executed between PBPL and United Bank of India Limited ('UBI'), shares of PBPL are still pledged in the favour of UBI.

b) The holding Company vide Agreement dated December 31, 2016 with IL&FS Environment Infrastructure and Services Limited ('the buyer') has sold its investment in one of the subsidiary namely East Delhi Waste Processing Company Limited for a consideration of Rs. 1380 million and accordingly, has recognised profit on sale of Investment of Rs. 284.19 million during the year ended March 31, 2017. However, till date the holding Company has not received the purchase consideration from the buyer, accordingly, the holding Company has created provision against the said receivables in these financial statements.The holding Company has transferred unpledged shares of the said subsidiary in the name of the buyer. However, 7,833 number of equity share and 3,048,400 number of preference shares are pledged with lender therefore these are still registered in the name of the holding Company.

49 Capital work in progress ("CWIP") relating to construction of jetty

CWIP of Rs 555.79 million in the financial statement of ITPCL represents costs incurred towards construction of a jetty near the ITPCL's power plant in Tamil Nadu. Management of ITPCL has assessed that the savings from the use of jetty post completion of its construction, will be higher than the total cost of the jetty, including future costs to come. Accordingly, no provision for impairment of such CWIP has been recorded in the financial statements of ITPCL. The ITPCL's basis of such conclusion is not in strict compliance with the relevant requirements of Ind-AS 36, Impairment of Assets.

50 Commercial arrangements and claims received

a.Commercial arrangements not accounted for

(i) The ITPCL had raised funds by way of private placement of two Secured, Unlisted, Redeemable Non-Convertible Debentures ("NCD") having face value of Rs.10,00,000 each, aggregating Rs.5,000 Million, backed by corporate guarantee and/or undertakings by IL&FS and IEDCL. Pursuant to an arrangement with IL&FS, the ITPCL was required to pay monitoring fees to IL&FS in respect of the above-mentioned private placement of NCDs. Subsequent to the downgrading of credit rating of IL&FS after October 2018, holders of NCDs of the ITPCL have increased interest rates on NCDs issued by the ITPCL. As result of the foregoing, management of ITPCL is of the view that the arrangement with IL&FS has become infructuous and, accordingly, related expenses of Rs 22.13 million for the period from October 1, 2018 to March 31, 2019 have not been accounted for by the ITPCL.

(ii) The ITPCL entered into an agreement dated May 25, 2017 with IMICL, an IL&FS group company, for providing coal handling services to the ITPCL. As per the said agreement, the ITPCL is required to pay fixed charges on yearly basis to IMICL in addition to variable charges per tonne of coal handled. Such charges for the current year have been waived by IMICL. In addition, the ITPCL was liable to pay interest on delayed payment of dues pertaining to the period from July 1, 2017 to March 31, 2018, aggregating Rs 386.30 million till March 31, 2019. This amount has been claimed by IMICL on the ITPCL, including as part of the claims process. The ITPCL has not admitted these claims, and hence has not accounted for such costs in the financial statements of ITPCL.

(iii) As at March 31, 2019, the ITPCL has borrowings from IEDCL represented by debentures and term loans in respect of which interest expenses for the current year have been recognised till October 15, 2018, and not for the subsequent period till March 31, 2019. The amount of such interest not recognised in the financial statements of ITPCL is Rs 773.66 million in the aggregate.

(iv) The ITPCL entered into an agreement with Porto Novo Maritime Limited , in respect of the ITPCL has not accrued for certain interest costs of Rs 309.34 million which are contractually payable to PNML, as this amount has also not been claimed by PNML through the claims process or otherwise.

(v) As per the financial statements of ITPCL , the management of ITPCL has determined that no interest will be payable by the ITPCL, on loans from banks, debentures other than in Note 50(iii) above (for the period after October 15, 2018), and cash credit accounts (for the period after October 31, 2018). Accordingly, the ITPCL has not recognised finance costs aggregating approximately Rs 3,530.55 million, pertaining to the current year, in the financial statements of ITPCL, which have been included under contingent liabilities. Further, as ITPCL has paid interest till October 31, 2018 on the said loans from banks, an amount of Rs 268.98 million is included as recoverable in respect of interest for the period from October 16, 2018 to October 31, 2018.

The aggregate value of the liabilities not accounted for, in (i) to (v) above, is Rs 5,021.98 million .

51 Disputed dues with Banks

The ITPCL's books of account reflect a balance of Rs 18,225.63 million (without considering interest reversal as discussed in note 50(v), in respect of the period from October 16, 2018 to March 31, 2019) payable to Punjab National Bank ("PNB", the lead consortium bank for the ITPCL's bank borrowing facility) and State Bank of India ("SBI"), as against an amount of Rs 18,481.86 communicated by PNB and SBI as being owed by the ITPCL to them. Management of ITPCL believes that the difference of Rs 256.23 million represents additional / penal interest charged by PNB and SBI on the ITPCL, which has not been paid by the ITPCL, pursuant to the matters (including protocols) discussed in Note 2 to these financial statements. Accordingly, the ITPCL has not accounted for such amount of difference of Rs 256.23 in the financial statements of ITPCL.

52 Impairment of Property, Plant and Equipment ("PPE")

The ITPCL has constructed a thermal based power project of 1200 Mega Watt (MW) in two units (Unit I and Unit II) of 2 X 600 MW each (during Phase I). Unit I achieved its Commenced Operations Date ("COD") in the year 2015-16, and Unit II achieved COD in the year 2016-17. The ITPCL entered into a Power Purchase Agreement ("PPA") with TANGEDCO in respect of Unit I, for a period of 15 years, effective June 01, 2014. In respect of Unit II, the ITPCL has entered into a PPA effective April 1, 2019, for a period of 3 years.

a.Phase I

In respect of Phase I, the Cash Generating Unit ("CGU") has been determined as the assets relating to Phase I, including related land. Management of ITPCL has performed an assessment of the recoverable amount of the above-mentioned CGU, and related provision for impairment, as at March 31, 2019, under the requirements of Ind-AS 36, Impairment of Assets. Based on such assessment, the value in use has been determined at approximately Rs 66,460 million based on the present value of future cash flows from operations of the CGU. Management of ITPCL has also obtained a third-party valuation on a replacement cost basis, of the CGU, of Rs 69,019.76 million, and has estimated the costs of disposal to be Rs 8,502.78 million in this regard, resulting in a net fair value less costs of disposal, of Rs 60,516.98 million. Based on the above, the recoverable amount of the CGU has been determined as Rs 66,460 million, being the higher of the present value of future cash flows, and fair value less costs of disposal, and consequently, an impairment loss of Rs 32,857.02 million has been provided for, in respect of Phase I of the ITPCL's operations.

In respect of the above, management of ITPCL has estimated the value in use using discounted future cash flows from the power plant over its remaining useful life, and such cash flows have been reviewed by an independent expert. In making these estimates, management of ITPCL has relied on internal and external estimates for significant inputs, including future price of the coal, foreign exchange rates and terminal values, and made certain assumptions relating to future tariff and estimate of operating performance. Any future changes to such assumptions could affect the discounted cash flows and, consequently, the recoverable amounts and the provision for impairment made in this regard.

In determining the quantum of impairment provision to be recognised, the ITPCL has excluded the value of government grants of Rs 5,187.88 million (net of accumulated depreciation) in respect of which all relevant conditions have been fulfilled by the ITPCL from the current carrying value of assets.

b.Phase II

In addition to the above, the ITPCL has obtained a fair valuation (net of costs of disposal) of the land pertaining to Phase II of the ITPCL's proposed operations. Based on such valuation, the ITPCL has provided for Rs 1,059.74 million towards impairment of land pertaining to Phase II, after providing for related goodwill in the financial statements of ITPCL, of Rs 250.28 million.

53 Status of the Audit Committee and consequential effects thereof including on the approval of the financial statements of ITPCL.

Two independent directors of the ITPCL resigned effective November 05, 2018 and November 19, 2018, pursuant of which the ITPCL's Audit Committee could not function due to lack of necessary constituents. Subsequently the ITPCL has appointed a new independent director to its Board on February 13, 2019. In terms of the order of the National Company Law Tribunal ("NCLT") dated April 26, 2019, the NCLT has provided a dispensation to the ITPCL (as part of various companies of the IL&FS group) from the requirement of appointing independent directors as required by the Companies Act, 2013. As a result of the foregoing, the ITPCL is in non-compliance with requirements of the Companies Act, 2013 regarding constitution of an audit committee, and related requirements including the review and approval of the financial statements of ITPCL by the audit committee. Accordingly, the Board of Directors of the ITPCL has approved the financial statements of ITPCL at their meeting held on November 18, 2019, and no material adjustment or consequences are expected in relation to this matter, affecting the financial statements.

54 Classification of borrowings

Pursuant to the matter described in Note 2 above, the ITPCL has not paid interest and principal, on borrowings, from banks and financial institutions, from November 1, 2018. Under the terms of the loan agreements with lenders, such non-payment constitutes an event of default pursuant to which the entire loan liability would become due and payable on a current basis. However, management of ITPCL is of the view that due to the moratorium, the terms of loan agreements resulting in such default would not be applicable to the ITPCL. As a result, borrowings have been classified as current and non-current based on the original terms of the loan agreement, without considering default provisions as above.

Note 55

Contingent liabilities and commitments

		As at 31.03.2019 Rs. Million	As at 31.03.2018 Rs. Million
(i)	**Claims against the Group not acknowledged as debt**		
	(a) Bank Guarantees provided	4,554.65	10,003.05
	(b) Demand raised by Tax authorities	563.08	192.56
	(c) Other Claims	7,566.85	896.90
	Out of the above: claims of Rs. 639 million (As at March 31, 2018: Rs. 45.33 mn) pertains to joint ventures.		
(ii)	**Capital commitments**		
	Estimated amount of contracts remaining to be executed on capital account not provided for (net of advances) includes Rs.333 million (As at March 31, 2018 Rs 89.31 million) pertaining to joint ventures	1,431.63	7,026.66
(iii)	**Operating commitments**		
	Estimated amount of operational commitments remaining to be executed	57.53	201,032.29

Notes:

(a) The Income Tax Assessing Officer has disallowed certain expenses, primarily on account of Section 14A of the Income tax Act and certain other matters. The Holding Company has filed appeals before the Appellate Authorities against the order from assessment year 2013-14 to assessment year 2016-17. Management of holding company has not made any assessment for the pending tax matters. The management of holding company believes that the outcome of these cases will be in the favour of the Holding Company and accordingly, the same has been shown under the contingent liabilities.

(b) The Holding Company had sold its investment in Himachal Sorang Power Limited (HSPL) to TAQA Jyoti Energy ventures private Limited (TAQA) in 2012. HSPL has demanded IEDCL to pay Rs 713.70 million towards the obligations and losses incurred by HSPL under the Bulk Power Transmission Agreement. The management of holding company believes that the Holding Company has reasonably arguable case and will be able to defend the claim.

(iv) Other Commitments

During the year ended March 31, 2016, the Holding Company and its wholly owned subsidiary, IL&FS Renewable Energy Limited (IREL) (now merged with the Holding Company) had entered into a Share Purchase Agreement ('the agreement') dated March 7, 2016 with Orix Corporation, Japan for sale of shares in its wind power project companies namely Wind Urja India Private Limited ('WUIPL'), Tadas Wind Energy Private Limited ('TWEPL'), Ratedi Wind Energy Private Limited ('RWPPL'), Lalpur Wind Energy Private Limited ('LWEPL'), Khandke Wind Energy Private Limited ('KWEPL') wherein wind power projects are housed.

As per the agreement, the Holding Company had consummated the sale of 49% shares in five of the wind power project companies (namely WUIPL, TWEPL, RWPPL, LWEPL, KWEPL) for a consideration of Rs. 9,201.22 million wherein 775.20 MW of projects are housed.

Further, during the previous year ended March 31, 2018, Holding Company has further entered into a Share Purchase Agreement ('the agreement') dated March 30, 2018 with Orix Corporation for sale of 49% shares in two of the wind power project companies i.e. Kaze Energy Limited and Etesian Urja Limited having 98.30 MW of projects, for total consideration of Rs 1,320.00 million. Out of above, Rs. 1,209.00 million were received from Orix Corporation and remaining amount of Rs. 111.00 million is outstanding as at March 31, 2019 as holdback amount.

Further due to delay in commissioning of 32 MW and non-commissioning of 14.4 MW, the Holding Company vide letter dated April 2, 2018 has agreed to pay indemnity amount of Rs. 111.00 million to Orix Corporation and has further agreed that Orix Corporation will release the hold back amount after the payment of indemnity amount by the Holding Company. Accordingly, the Holding Company has provided indemnity amount of Rs. 111.00 million in current year statement of profit & loss with corresponding liability. As per letter dated April 2, 2018, holdback amount will be released by Orix Corporation upon receipt of indemnity amount and accordingly, the Holding Company believes that no provision is deemed necessary against carrying value of holdback amount of Rs. 111.00 million.

Further, as per the terms of the agreement, the Holding Company has guaranteed the generation from these wind power projects till March 31, 2022. In case the actual generation varies in comparison to the guaranteed generation by more than 5%, then the Holding Company would receive / pay compensation from / to Orix Corporation, Japan. Till date the Holding Company has not received any demand from Orix Corporation against shortfall in generation, based on actual generation till date and various discussion with Orix, the management of holding company believes that no demand is expected from Orix Corporation and accordingly no provision is required in the financial statements of holding company.

Further, subsequent to the year ended March 31, 2019, IL&FS Wind Energy Limited (wholly owned subsidiary of the Company) has entered into a Share Purchase Agreement ('SPA') dated August 07, 2019 with Orix Corporation, Japan for sale of its remaining 51% equity stake in the above mentioned 7 wind SPVs for total consideration of Rs. 5,928.75 million, which in duly approved by NCLT vide its order dated August 28, 2019. Orix has also agreed to repay the debt of these 7 SPVs in addition to above mentioned consideration. The management believes that the Holding Company has no further liability in respect of all these entities accordingly, no adjustment is required in the accompanying financial statements of holding company.

Note 56

Operating lease arrangements

Leases where the lessor effectively retains substantially all the risks and benefits of ownership of the leased asset are classified as operating leases. Operating lease charges are recognised as an expense in the statement of profit and loss on a straight-line basis over the lease term.

a. The Group has taken property on non-cancellable operating lease and has recognized rent of Rs. 59.16 million during the current year (March 31, 2018: Rs. 64.36 million). The future minimum lease payments under these operating leases as of 31 March 2019 are as follows:

		As at 31.03.2019 Rs. Million	As at 31.03.2018 Rs. Million
i.	Not later than one year	Nil	23.18
ii.	Later than one year but not later than five years	Nil	17.61
iii.	Later than five years	Nil	Nil

b. The Group has entered into operating lease arrangements for vehicles and has recognized rent of Rs. 0.82 million during the current year (March 31, 2018: Rs. 4.03 million). The minimum future lease payments during non-cancellable periods under the foregoing arrangements in the aggregate for each of the following periods is as follows:

		As at 31.03.2019 Rs. Million	As at 31.03.2018 Rs. Million
i.	Not later than one year	Nil	0.6
ii.	Later than one year but not later than five years	Nil	0.14
iii.	Later than five years	Nil	Nil

Note 57
Employee Benefit

In accordance with Ind AS 19, the requisite disclosures are as follows:

a. Defined contribution plan

The Group makes contribution towards provident fund and superannuation fund to a defined contribution retirement benefit plan for qualifying employees. The provident fund plan is administered by the Regional Provident Fund Commissioner and the superannuation fund is administered by the Trustees of the superannuation fund. Under the schemes, the Group is required to contribute a specified percentage of salary cost to the retirement benefit scheme to fund the benefits.

On account of defined contribution plans, a sum of Rs. 31.44 million (previous year Rs. 31.47 million) has been charged to statement of profit and loss.

b. Defined benefit plan

(i) Gratuity plan

The Group has created Group Gratuity Trust in respective group companies. The gratuity liability arises on retirement, withdrawal, resignation and death of an employee.

c. Disclosures as required under Ind AS 19 on "Employee Benefits" for Gratuity are as under:

The Group has taken the group policy to meet its obligation towards gratuity.

These plans typically expose the Group to actuarial risks such as: investment risk, interest rate risk, longevity risk and salary risk

Investment risk	The present value of defined plan liability is calculated using a discount rate which is determined with reference benchmark rate available on to Government Securities for tenure of 10 years. If the return on plan assets is below this rate, it will increase plan deficit.
Interest risk	A decrease in the bond interest rate will increase the plan liability; however, this will be partially offset by an increase in the return on the plan's debt investments.
Salary risk	The present value of the defined benefit plan liability is calculated by reference to future salaries of participants. As such an increase in the salary of the plan participants will increase plan liability.
Longevity risk	The present value of the defined benefit plan liability is calculated by reference to the best estimate of the mortality of plan participants. An increase in life expectancy of the plan participants will increase the plan's liabilities.

In respect of gratuity, the actuarial valuation was carried out as at March 31, 2019 by registered member firm of the Institute of Actuaries of India. The present value of the defined benefit obligation, and the related current service cost and past service cost, were measured using the projected unit credit method.

	Particulars	Year ended 31.03.2019 Rs. Million	Year ended 31.03.2018 Rs. Million
i	**Movement in the present value of defined benefit obligations:**		
	Benefit obligations at the beginning	79.30	75.94
	Service Cost	12.14	14.25
	Interest Cost	5.76	5.45
	Transfer of Asset	1.61	0.77
	Transfer out Asset	-	0.63
	Benefits paid	(10.23)	(11.30)
	Actuarial losses / (Gain)	(2.06)	(3.46)
	Liability transferred-in/(out)	(1.61)	(2.99)
	Benefit obligations at the end	**84.91**	**79.29**
ii	**Movement in the fair value of plan assets:**		
	Fair value of plan assets at the beginning of the year	70.01	62.03
	Interest Income	5.11	4.59
	Transfer of assets	0.36	(3.18)
	Remeasurement - Return on plan assets	0.97	(1.36)
	Contributions	12.99	19.24
	Benefits paid	(10.23)	(11.31)
	Fair value of plan assets at the end	**79.21**	**70.01**

	Particulars	Year ended 31.03.2019 Rs. Million	Year ended 31.03.2018 Rs. Million
iii	**Amount recognised in Statement of profit and loss account under employee benefit expenses**		
	Current service cost	12.14	14.25
	Interest cost	0.65	0.86
	Other adjustments	-	(0.71)
	Expenses charged to the statement of profit and loss	**12.79**	**14.40**
iv	**Amount recognised in other comprehensive income**		
	Remeasurement of the net defined benefit liability/(asset)		
	Actuarial (gains)/losses	(2.07)	(3.46)
	- Due to change in demographic assumption	(4.04)	(0.09)
	- Due to change in financial assumption	0.84	(4.55)
	- Due to experience	1.13	1.18
	Add:		
	(Return)/loss on plan assets excluding amounts included in the net interest on the net defined benefit liability/(asset)	(0.97)	1.36
	Net (gains)/losses	**(3.04)**	**(2.10)**
v.	**The amount included in the balance sheet arising from entity's**		
	Obligations in respect of defined benefit plan is as follows:		
	Present value of funded defined benefit obligation	84.91	79.29
	Fair value of plan assets	79.21	70.01
	Unfunded status	**5.70**	**9.28**
	Net liability arising from defined benefit obligation	**5.70**	**9.28**
vi	**The fair value of the plan assets at the end of the reporting period for each category, are as follows:**		
	Fair value of plan assets of gratuity		
	Stable Managed Fund – Managed by Life Insurance Corporation of India	20.85	17.66
	Stable Managed Fund – Managed by HDFC Life	58.36	52.35
		79.21	**70.01**
vii	**Assumptions**		
	Discount Rate	6.66%	7.68%
	Rate of return on plan assets	6.66%	7.68%
	Salary escalation	3.0%-7.5%	6.0%-6.5%
	Mortality rate	Indian Assured Lives Mortality(2006-08)	Indian Assured Lives Mortality(2006-08)

Significant actuarial assumptions for the determination of the defined benefit obligation are discount rate and expected salary increase. The sensitivity analysis below have been determined based on reasonably possible changes of the assumptions occurring at the end of the reporting period, while holding all other assumptions constant. The results of sensitivity analysis on the defined benefit obligation is given below:

Particulars	Year ended 31.03.2019 Rs. Million	Year ended 31.03.2018 Rs. Million
Effect of +1% change in rate of discounting	23.44	14.21
Effect of -1% change in rate of discounting	27.82	23.76
Effect of +1% change in rate of salary increase	27.86	23.82
Effect of -1% change in rate of salary increase	23.35	14.10
Effect of +1% change in rate of employee turnover	0.05	0.35
Effect of -1% change in rate of employee turnover	(0.06)	(0.39)

Notes:

i. The discount rate is based on the prevailing market yields of Indian Government securities as at the reporting date for the estimated term of obligations.

ii. The expected return is based on the expectation of the average long term rate of return expected on the investments of the fund during the estimated term of the obligations.

iii. The estimate of future salary increase considered takes into account the inflation, seniority, promotion and other relevant factors.

Note 58

Capital grants

(i) Grant for 40 MW Solar Project

The Holding Company was eligible for Viability Gap Funding ('VGF' or 'grant' or 'Capital grant') from Solar Energy Corporation of India ('SECI') amounting to Rs. 811.25 million under the "Jawaharlal Nehru National Solar Mission (JNNSM) scheme" of SECI for implementation of Solar Power Projects. During the previous year the Group has sold the assets related to 40 MW Solar Project, for which Grant was allowed.

(ii) Grant for 1200 MW Thermal Project

IL&FS Tamil Nadu Power Company Limited (ITPCL) has availed tax and duty benefit in the nature of exemption from payment of Customs Duty, on its procurements with respect to its thermal power plant. The said benefits were availed by virtue of Mega Power Policy of 2009 which entitled ITPCL to procure goods without payment of taxes and duties as referred above. Since, the procurement of goods and services during the project period were done by availing the exemption from payment of aforesaid taxes and duties, the amount capitalised for the said power plant as on the commissioning was the cost of property, plant and equipment (PPE) net of any tax and duty benefit availed.

In accordance with Ind AS 20 "Accounting for Government Grants and Disclosure of Government Assistance", ITPCL has grossed up the value of its property, plant and equipment by the amount of tax and duty benefit availed considering the same as a government grant. The amount of said government grant (net of accumulated depreciation) as on the transition date has been added to the value of property, plant and equipment with corresponding credit to deferred government grant. The amount of grant shall be amortised on a systematic basis in line with depreciation charge on property, plant and equipment.

(iii) Deferred government grant is disclosed in the financial statements as follows:

Particulars	Year ended 31.03.2019	Year ended 31.03.2018
	Rs. Million	Rs. Million
Opening balance	9,497.34	10,489.36
Grant recognised during the year		-
Less: Amount recognised in statement of profit and loss	261.31	264.07
Less: Grant transferred under slump sale		727.96
Closing balance (see note 23)	**9,236.04**	**9,497.34**
Disclosed under other non current liability	9,000.08	9,261.39
Disclosed under other current liability	235.95	235.95

Note 59
Loans and advances

Three subsidiaries of the Group namely Mahidad Wind Energy Private Limited (MWEPL), Jogihali Wind Energy Private Limited (JWEPL) and Sipla Wind Energy Limited (SWEL) (hereinafter referred as 3 subsidiaries companies) had awarded EPC contracts to Wind World India Limited (WWIL) to develop 84.40 MW, 77.60 MW and 66.40 MW wind power projects respectively. As at the previous year, the following amounts are recoverable from WWIL:

Particular	MWEPL	JWEPL	SWEL	Total
Capital Advance	1,343.86	347.03	1,956.13	3,647.02
Interest	440.97	276.68	164.81	882.46
Total	**1,784.83**	**623.71**	**2,120.94**	**4,529.48**

In view of substantial delays in commissioning of the projects, the 3 subsidiaries companies executed settlement agreement with WWIL and its affiliates on October 1, 2016 whereby it was agreed:

a. to cancel 24 MW out of 84.80 MW for MWEPL, 23.30 MW out of 66.40 MW for SWEL and cancel entire 77.60 MW for JWEPL.

b. WWIL shall pay the excess amount along with interest as defined in the said agreement.

c. Further, the 3 subsidiaries companies have received security in the form of right to receive proceeds from monetization of 1,000 MW development rights owned by WWIL affiliates and subservient charge on the economic interest and benefits with respect to 152.60 MW projects owned by the promoters of WWIL.

During the previous year, WWIL has been referred to National Company Law Tribunal, Ahmedabad Bench, under the Insolvency and Bankruptcy Code by its lenders and accordingly an Interim Resolution Professional (IRP) has been appointed. Claims of Rs. 1,975 million, 587 million and 2,260 million have been filed by MWEPL, JWEPL and SWEL respectively with the IRP and it is under verification. Further, the IRP had invited Expressions of Interests (EOI) from interested parties towards submission of resolution plan for WWIL. Further these subsidiary companies have also received unencumbered collateral securities in the form of development rights for Wind Power Generation Assets.

The resolution plan submitted by Suraksha Consortium has been approved by the Committee of Creditors of WWIL on meeting held on November 16, 2018 and has been submitted to Hon’ble National Company Law Tribunal, Ahmedabad bench for its approval. MWEPL,JWEPL and SWEL are expected to receive Rs. 108 million, Rs.19.10 million and Rs 122 million respectively as per approved resolution plan. Accordingly, the balance recoverable amount mainly towards interest recoverable from WWIL as per settlement agreement dated Oct 01, 2016 which was charged by the Parent Company on Quasi Equity, loans @ 15.5% has been Written off during the year.

Note 60
Financial Instruments

60.1 Capital Management

The Group has defaulted in respect of several of its loan obligations. The Group remains overleveraged and is striving to sell its assets in order to meet is repayment obligations.

The capital structure of the Group as on March 31, 2019 consists of net debt of Rs 129,193 million (borrowing as detailed in notes 20, 21 and 24 offset by cash and bank balances as detailed in note 11a and 11b) and total equity including non controlling interest of Rs.(35002.11) million.

60.1.1 Gearing ratio

Gearing ratio at the end of the reporting period was as follows:

		As at 31.03.2019 Rs. Million	As at 31.03.2018 Rs. Million
A.	Debt (see note (i) below)	131,211.64	174,746.31
B.	Cash and bank balance (see note (ii) below)	2,018.99	15,551.75
C.	**Net debt (A - B)**	129,192.65	159,194.56
D.	Equity (see note (iii) below)	(35,002.11)	41,582.03
E.	**Gearing ratio**	137%	79%

Note:

(i) Debt includes long term borrowings (including current maturity) and short term borrowings (excluding derivatives, financial guarantee contracts and contingent consideration)

(ii) Cash and bank balance includes cash and cash equivalent and bank balance held as margin money

(iii) Equity includes equity share capital, other equity including equity component of compound financial instrument, reserves and surplus and non-controlling interests.

60.2 Categories of Financial Instruments

Financial Assets	As at 31.03.2019 Rs. Million	As at 31.03.2018 Rs. Million
Mandatorily measured at fair value through profit or loss (FVTPL)		
(a) Investments	111.33	1,214.29
Measured at Amortised cost		
(a) Investments in debts instruments	255.87	391.17
(b) Trade receivables	19,618.68	17,990.10
(c) Cash and cash equivalents	657.85	13,030.12
(d) Bank balances other than (c) above	1,361.14	2,521.63
(e) Loans	1,575.00	4,343.81
(f) Others financial assets	4,196.03	10,680.36

Note - Equity investment in joint ventures and associates is not included above since these are accounted using the equity method

Financial Liabilities		
Measured at fair value through other comprehensive income		
(a) Derivative liability designated in hedging relationship	-	53.64
Measured at Amortised cost (including trade payables)		
(a) Borrowings	76,002.54	150,862.32
(b) Trade payables	4,791.17	6,549.71
(c) Other financial liabilities (including current maturity of long term borrowings)	67,327.98	38,102.29

60.3 Financial risk management objectives

Refer note 2 of the consolidated financial statements, which states that the normal business operations of the Group as they existed until previous year have seized, and the new board has undertaken certain step as mentioned in that note, accordingly the Company's corporate finance department is in consultation with parent company is in process of setting up objective to address the risks including market risk (including currency risk, interest risk and other risk), credit risk and liquidity risk.

60.4 Market Risk

The Group is exposed to the financial risk of changes in foreign currency exchange rates and interest rates

60.4.1 Foreign Currency Risk Management

The Group is exposed to foreign currency risk on account of (a) Foreign currency borrowing, (b) Import of raw material and consequently exposures to exchange rate fluctuations arise. Exchange rate exposures are managed within approved policy parameters utilising currency derivative contracts.

The carrying amounts of Group's US Dollar denominated monetary assets and monetary liabilities at the end of the reporting period are as follows

Particulars	Currency	As at 31.03.2019 Rs. Million	As at 31.03.2018 Rs. Million
Assets	US Dollar	0.05	0.05
	INR Equivalent	3.15	3.15
Liabilities	US Dollar	109.34	163.84
	INR Equivalent	7,563.30	10,568.55

Foreign currency sensitivity analysis

The Group is mainly exposed to USD. The following table details the Group's sensitivity to a 1% increase and decrease in Rupee against the relevant foreign currency. The sensitivity analysis include only outstanding foreign currency denominated monetary items and adjust their translation at the year-end for a 1% change in foreign currency rates. A positive number below indicates an increase in profit where the Rupee strengthens 1% against the relevant currency. For a weakening of the Rupee against the relevant currency, there would be a negative impact on the profit.

Particulars	Year ended 31.03.2019 Rs. Million	Year ended 31.03.2018 Rs. Million
Impact on profit or loss for the year	75.63	39.29

In the management's opinion, the sensitivity analysis is unrepresentative of the inherent foreign exchange risk because the exposure at the end of reporting period does not reflect the exposure to foreign exchange risk during the year.

Note 60.4.1 continued

Foreign currency derivative contracts designated under hedging relationship

The Group has availed certain foreign currency loans and have entered into Currency derivative contracts like Currency Swaps, Forward Contracts to hedge the foreign currency risk exposure in the previous years. The economic relationship exists between the hedged item (Foreign Currency Loan) and the hedging instrument (Currency Swap and Forward Contracts) since both are taken on the same underlying i:e, USD / INR exchange rate. These hedges were designated as a cash flow hedge.

a. 6 Year currency swap

Vide master agreement dated March 03, 2017, the Group had entered into Cross Currency Swap agreement ("the swap") with Syndicate Bank, India to hedge its USD 50.00 million External Commercia Borrowing ("ECB") from Syndicate Bank, London at interest rate of 6 month USD LIBOR + 310 bps and have swapped it for INR 3,271.25 million at 10.50% fixed interest rate for a period equivalent to the term of ECB loan. At inception of the swap, the company has designated the instrument as a hedge instrument and has opted for hedge accounting as per principal given in Ind AS 109, and accordingly recognised liability of "Derivative contracts designated in hedge accounting relationship" for the same amounting Rs. 53.64 million as at March 31, 2019.

Due to events occurred with the Group (as fully explained in note 2 above) Syndicate Bank vide notice dated March 20, 2019 has terminated the swap agreement due the event occurred during the year. The Group vide letter dated March 25, 2019, has responded to the termination letters from bank stating that the based on the interim order issued by NCLAT dated October 15, 2018, the termination of the swap agreement shall be violation of the interim order and have requested the Bank vide letter dated April 2, 2019 to revoke notice dated March 20, 2019 and cancel the termination of the swap. Vide letter dated April 09, 2019 from Syndicated Bank, they have referred the matter to their legal team, till date the Company has not received any further communication from the Bank. However, on conservative approach the Group has charged the carrying value of "Derivative contracts designated in hedge accounting relationship" of Rs. 53.64 million as at March 31, 2019 to statement of Profit and loss and has mark to market the loan through profit and loss as at the year end.

b. Forward contract

All forward contracts were closed during the previous year itself.

The following table provides the details of the currency swap contract (hedging instrument) outstanding at the end of the previous year and impact of the same on cancellation of the same:

As at 31.03.2019

Particulars	**Currency**	**6 Year currency swap**	**Forward Contract**
Change in fair value of hedging instrument recognised in OCI [gain / (loss)]	INR Mn	34.59	-
Ineffective portion of hedge recognised in statement of profit and loss	INR Mn	(19.05)	-

As at 31.03.2018

Particulars	**Currency**	**6 Year currency swap**	**Forward Contract**
Foreign Currency	USD Mn	62.08	-
Nominal amount	INR Mn	4,680.46	-
Average exchange rate	INR/USD	75.39	-
Carrying amount of hedging instrument at fair value [asset / (liability)]	INR Mn	(53.64)	-
Change in fair value of hedging instrument recognised in OCI [gain / (loss)]	INR Mn	(13.57)	-
Change in fair value of hedging instrument capitalised as borrowing cost along with hedge item	INR Mn	-	121.99
Balance in cash flow hedge reserve	INR Mn	34.59	-
Ineffective portion of hedge recognised in statement of profit and loss	INR Mn	-	0.03
Amount reclassified from the Cash Flow Hedge reserve to statement of profit or loss [loss / (gain)]	INR Mn	(10.27)	-

The Group has used Level 2 hierarchy to measure the fair value of the derivative contracts by discounting the future cash flows in the previous year. These cash flows are estimated based on forward exchange rates (from observable forward exchange rates at the end of the reporting period) and contract forward rates, discounted at a rate that reflects the credit risk of counterparty. During the current year the swap contract has been cancelled by the counter party and company has charged the carrying value of "Derivative contracts designated in hedge accounting relationship to statement of profit or loss.

60.4.2 Interest rate risk management

The Group is exposed to interest rate risk at it borrows funds at both fixed and floating interest rates. Due to the development as detailed in note 2 and note 43 the Group has not accrued interest expense post October 15, 2018.

Interest rate sensitivity analysis

The sensitivity analysis below have been determined based on exposure to interest rates for term loans at the end of the reporting period and the stipulated change taking place at the beginning of the financial year and held constant throughout the reporting period in case of term loans and debentures that have floating rates.

Interest rate swap contracts

Under interest rate swap contracts, the Group agrees to exchange the difference between fixed and floating rate interest amounts calculated on agreed notional principal amounts. Such contracts enable the Group to mitigate the risk of changing interest rates on the cash flow exposures on the issued variable rate debt. The fair value of the interest rate swap at the end of reporting period is determined by discounting the future cash flows using the curves at the end of the reporting period and the credit risk inherent in the contract.

The Group has entered into an interest rate swap to convert the floating rate interest liability to a fixed rate interest liability and has designated the same as a Cash flow hedge. The contract was closed in the previous year and no further contract is entered in the current year.

The following table details the nominal amounts and remaining terms of the interest rate swap contact outstanding at the end of the reporting period

1 Year interest rate swap of notional principal

Particulars	Unit	As at 31.03.2019	As at 31.03.2018
Change in fair value of hedging instrument recognised in OCI [gain / (loss)]	INR Mn	-	33.58
Amount reclassified from the Cash Flow Hedge reserve to statement of profit or loss [loss / (gain)]	INR Mn	-	33.58

The Group has used Level 2 hierarchy to measure the fair value of the interest rate swap by discounting the future cash flows. These cash flows are estimated based on forward interest rates (from observable yield curves at the end of the reporting period) and contract interest rates, discounted at a rate that reflects the credit risk of counterparty.

60.4.3 Other price risk

The Group is exposed to equity price risks arising from equity investments. The sensitivity analysis below have been determined based on the exposure to the equity price risk at the end of the reporting period.

If equity prices had been 5% higher / lower, the profit for the year ended 31.03.2019 would increase / decrease by Rs. 5.57 million (for the year ended 31.03.2018: increase / decrease by Rs. 76.51 million) as a result of change in fair value of equity investments which have not been irrevocably designated as at FVTOCI.

60.5 Credit risk

The Group takes on exposure to credit risk, which is the risk that counterparty will default on its contractual obligations resulting in financial loss to the Group. Financial assets that potentially expose the Group to credit risks are listed below:

	As at 31.03.2019	As at 31.03.2018
	Rs. Million	**Rs. Million**
Trade receivables	19,618.68	17,990.10
Loans receivable	1,575.00	4,343.81
Other financial assets	4,196.03	10,680.36
Contract assets	-	-
	25,389.71	**33,014.27**

Refer note 10 for credit risk and other information in respect of trade receivables. Other receivables mainly include Unbilled revenue, deposits with banks maturity more than 12 months, interest accrued and advances which are due from parties under normal course of business and as such the Group believes exposure to credit risk is minimal.

60.6 Liquidity risk

During the year, the Group has defaulted on its interest and principal obligations. Accordingly, in terms of the loan agreements all the liability on account of interest and principal is classified as current liability.

Liabilities

The following table details the Group's remaining contractual maturity for its non-derivative financial liabilities with agreed repayment periods. The table has been drawn up based on undiscounted cash flows of financial liabilities based on earlier date on which the Group can be required to pay.

Rs. Million

Particulars	within 1 year	1 year to 5 years	More than 5 years	Total	Carrying amount
As at 31.03.2019					
Borrowings (including current maturities of long term borrowings)	66,993.19	27,495.18	36,993.32	131,481.69	131,391.63
Trade payables	4,791.17	-	-	4,791.17	4,791.17
Other financial liabilities (excluding current maturities of long term borrowings)	11,775.74	343.14	-	12,118.88	12,118.88
Total	**83,560.10**	**27,838.32**	**36,993.32**	**148,391.74**	**148,301.68**

Rs. Million

Particulars	within 1 year	1 year to 5 years	More than 5 years	Total	Carrying amount
As at 31.03.2018					
Borrowings (including current maturities of long term borrowings)	48,334.76	96,280.52	31,130.30	175,745.58	174,746.31
Trade payables	6,548.60	1.11	-	6,549.71	6,549.71
Other financial liabilities (excluding current maturities of long term borrowings)	11,134.07	3,138.14	-	14,272.21	14,271.94
Total	**66,017.43**	**99,419.77**	**31,130.30**	**196,567.50**	**195,567.96**

The Group is in the process of monetizing its entire investments in operating assets to generate cashflows in order to meet its obligations.

60.7 Fair value measurements

Investments of the Group in equity instruments other than in joint venture and associate companies are measured at fair value through profit or loss at the end of each reporting period.

The following table gives information about how the Group determines fair values of financial assets :

Sr. No.	Investments equity instruments / units of other companies (unquoted)	Fair value as at 31.03.2019 Rs. Million	Fair value as at 31.03.2018 Rs. Million
1	Shalivahana Green Energy Limited	-	202.44
2	Power Transmission Company Nepal Limited	64.33	68.75
3	KVK Nilachal Power Private Limited	-	587.00
4	SV Power Private Limited	47.00	356.00
5	Urjankur Nidhi Trust	-	-
6	Saraswat Bank and Shamrao Vithal Bank	-	0.10
		111.33	**1,214.29**

The reconciliation of Level 3 fair value investments is as follows:

Unlisted shares irrevocably designated as at FVTPL	As at 31.03.2019 Rs. Million	As at 31.03.2018 Rs. Million
Opening balance	1,214.29	2,056.86
Additional investment	39.81	6.27
Investment sold during the year	276.17	(212.83)
Investment classified as held for sale	(316.08)	(316.08)
Gain/(loss) recognised in Statement of profit and loss account	(1,102.86)	(319.93)
Closing balance	**111.33**	**1,214.29**

Basis of valuation

As at March 31, 2019

Investments other than Urjankur Nidhi Trust have been valued based on net asset value of these investments. Units in Urjankur Nidhi Trust have been valued based on the Agreement to Sell entered for the same with the prospective buyer.

As at March 31, 2018

The Group have used Level 3 hierarchy to measure the fair value of above investments by the use of discounted cash flow method which is used to capture the present value of the expected future economic benefits to be derived from the ownership of these investments.

The fair value hierarchy is based on inputs to valuation techniques that are used to measure fair value that are either observable or unobservable and consists of the following three levels:

Level 1 — Inputs are quoted prices (unadjusted) in active markets for identical assets or liabilities.

Level 2 — Inputs are other than quoted prices included within Level 1 that are observable for the asset or liability, either directly (i.e. as prices) or indirectly (i.e. derived from prices).

Level 3 — Inputs are not based on observable market data (unobservable inputs). Fair values are determined in whole or in part using a valuation model based on assumptions that are neither supported by prices from observable current market transactions in the same instrument nor are they based on available market data.

Significant unobservable inputs

1 Plant capacity utilisation factor, taking into account management's experience and knowledge of market conditions of the specific industries, ranging from 55% to 98% (as at March 31, 2018: 55% to 98%)

A slight increase / decrease in the plant utilisation factor by (1%) in isolation would result in increase / decrease in the fair value of investment by Rs. 169 million as at March 31, 2019 (March 31, 2018: Rs. 69 million)

2 Weighted average cost of capital (WACC) determined using a Capital Asset Pricing Model, ranging from 8.53% to 16.4% (as at 31 March, 2018: 9.55% to 13.30%)

A slight increase / decrease in the WACC (by 0.50%) in isolation would result in decrease / increase in the fair value of investment by Rs. 494 million as at March 31, 2019 (March 31, 2018: Rs. 238 million)

The Group considers that the carrying amounts of all other financial assets and financial liabilities recognised in the financial statements approximates their fair values.

Note 61

Segment reporting

The Group had three operating segments i.e. Consultancy services, Trading/Construction contract and Generation and sale of power. Consequent to the various matters mentioned in Note 2 to the consolidated financial statements, the normal business operations of the Group as they existed until September 30, 2018 have ceased. The new Board, which has been identified as being the Chief Operating Decision Maker (CODM), has been overseeing and focusing on the realizability of investments in each of the Group entities. However, as the Group has already surrendered the power trading license, has no income from construction contracts post September 30, 2018 and has no or very limited income from loans post October 15, 2018, the new Board does not evaluate/ monitor the income recognized during the year as separate segments. Accordingly, the management believes that there are no reportable operating segments which require disclosure under Ind AS 108 "Operating Segments".

Note 62

Related Party Transactions:

List of related parties (With whom the Group had transactions):

A. HOLDING COMPANY

Infrastructure Leasing & Financial Services Limited (IL&FS)

B. ENTITIES UNDER COMMON CONTROL

i. Avash Logistic Park Private Limited
ii. IL&FS Education & Technology Services Limited
iii. IL&FS Environmental Infrastructure & Service Limited
iv. IL&FS Financial Services Limited
v. ITNL International Pte. Limited
vi. Rapid Metrorail Gurgaon Limited
vii. IL&FS Investment Managers Limited
viii. IL&FS Securities Services Limited
ix. IL&FS Transportation Networks Limited
x. IL&FS Trust Company Limited (upto March 30, 2016)
xi. Porto Novo Maritime Limited
xii. Tamil Nadu Water Investment Company Limited
xiii. Sealand Ports Private Limited
xiv. IL&FS Maritime Infrastructure Company Limited
xv. IL&FS Urban Infrastructure Services Limited
xvi. IL&FS Technologies Limited
xvii. IL&FS Infra Asset Management Limited
xviii. Livia India Limited
xix. Tierra Enviro Limited
xx. Sabarmati Capital One Limited
xxi. Kanak Resources Management Limited
xxii. Unique Waste Processing Company Limited
xxiii. IL&FS Technologies Limited
xxiv. IL&FS Cluster Development Initiative Limited
xxv. ISSL Settlement & Transaction Services Limited
xxvi. IL&FS Water Limited
xxvii. Jharkhand Infrastructure Development Corporation Limited
xxviii. RDF Power Project Limited
xxix. East Delhi Waste Processing Company Limited
xxx. Chenani Nashri Tunnelway Limited
xxxi. IL&FS Capital Advisors Limited
xxxii. Apptex Marketing Services and Solutions Limited
xxxiii. IL&FS Airports Limited
xxxiv. IL&FS Global Financial Services (UK) Limited
xxxv. IL&FS Engineering & Construction Company Limited
xxxvi. IMICL Deghi Maritime Limited
xxxvii. IL&FS IIDC Fund
xxxviii. Baleshwar Kharagpur Expressway Limited
xxxix. Jharkhand Road Projects Implementation Company Limited
xxxx. Jorabat Shillong Expressway Limited
xxxxi. ITNL Road Infrastructure Development Company Limited
xxxxii. IMICL Dighi Maritime Limited
xxxxiii. IL&FS Infrastructure Equity Fund 1 (IIEF 1)
xxxxiv. IL&FS Township & Urban Assets Limited
xxxxxv. IL&FS Paradip Refinery Water Limited
xxxxxvi. Maritime Offshore Pte Limited

C. ASSOCIATES

i. Urjankur Shree Datta Power Company Limited (upto April 20, 2017)
ii. Urjankur Shree Tatyasaheb Kore Warana Power Company Limited

D. JOINT VENTURES

i. ONGC Tripura Power Company Limited
ii. Cross Border Power Transmission Company Limited
iii. Assam Power Project Development Company Limited
iv. Bihar Power Infrastructure Company Private Limited
v. Saurya Urja Company of Rajasthan Limited
vi. PDCOR Limited
vii. Power Transmission Company Nepal Limited

E. KEY MANAGEMENT PERSONNEL

i. Mr. Hari Sankaran (Director-in-charge)(till September 30,2018)
ii. Mr. Ashwani Kumar (Chief Executive Officer till Septemebr 6, 2019)
iii. Mr. Hemant Thanvi (Chief Financial Officer)(till May 21, 2018)
iv. Mr. Anand Nair (Chief Financial Officer)(with effect from May 22, 2018 till October 11, 2019)
v. Mr. Rajpal Singh Ahuja (Company Secretary) (till August 13, 2018)
vi. Mr. Jignesh Nagda (Company Secretary) (with effect from August 14, 2018 till May 10, 2019)
vii. Ms. Shilpa Parekh (Company Secretary) (with effect from May 23, 2019)

PARTICULARS	Holding Co (ILFS)	Entites under Common Control	Joint Venture/ Associate	KMP	Grand Total
	Rs in Millions	Rs in Millions	Rs in Millions	Rs in Millions	Rs in Millions
Transactions during the year ended March 31, 2019					
Consultancy Fee Income:					
ONGC Tripura Power Company Limited	-	-	0.76	-	0.76
PDCOR Limited	-	-	5.96	-	5.96
Power Transmission Company Nepal Limited	-	-	1.33	-	1.33
Cost of fuel consumed					
ILFS	0.60	-	-	-	0.60
IMICL	-	932.90	-	-	932.90
Dividend Income					
Power Transmission Company Nepal Limited	-	-	10.25	-	10.25
Interest income					
EDWPCPL	-	29.43	-	-	29.43
IECCL	-	53.81	-	-	53.81
IFIN	-	0.29	-	-	0.29
ILFS	3.48	-	-	-	3.48
IMICL	-	13.81	-	-	13.81
JSEL	-	53.81	-	-	53.81
PNML	-	5.56	-	-	5.56
Saurya Urja Company of Rajasthan Limited	-	-	27.80	-	27.80
SPPL	-	76.62	-	-	76.62
USTKWPCL	-	-	23.82	-	23.82
Guarantee Fees Income					
Saurya Urja Company of Rajasthan Limited	-	-	4.50	-	4.50
Gurantee Fee Expense					
ILFS	22.76	-	-	-	22.76
Rental income					
IL&FS Environmental Infrastructure Services Limited	-	1.06	-	-	1.06
IMICL	-	0.92	-	-	0.92
PNML	-	0.40	-	-	0.40
Rent Expense					
ILFS	40.97	-	-	-	40.97
ITNL	-	0.14	-	-	0.14
Finance cost					
IAL	-	4.53	-	-	4.53
ICDIL	-	17.36	-	-	17.36
IDML	-	90.74	-	-	90.74
IFIN	-	979.65	-	-	979.65
ILFS	1,140.01	-	-	-	1,140.01
ISSL	-	219.95	-	-	219.95
Saurya Urja Company of Rajasthan Limited	-	-	10.88	-	10.88
Other Borrowing cost					
IFIN	-	50.68	-	-	50.68
ILFS	4.72	-	-	-	4.72
Brand Fees Expenses					
ILFS	5.92	-	-	-	5.92
Legal & professional expense					
IFIN	-	2.15	-	-	2.15
ILFS	57.92	-	-	-	57.92
Livia India Limited	-	4.50	-	-	4.50
Impairment of Other Asset					
PNML	-	1,003.50	-	-	1,003.50
Impairment of Financial Asset					
ILFS	71.68	-	-	-	71.68

Impairment of CWIP					
IL&FS Environmental Infrastructure Services Limited	-	295.00	-	-	295.00
ILFS	413.00	-	-	-	413.00
Provision for doubtful debts written off					
ALPPL	-	144.80	-	-	144.80
SPPL	-	55.20	-	-	55.20
Other Expense					
Cross Border Power Transmission Company Limited	-	-	0.34	-	0.34
ICDIL	-	0.02	-	-	0.02
IFIN	-	3.78	-	-	3.78
ILFS	133.64	-	-	-	133.64
ISSL	-	1.02	-	-	1.02
Livia India Limited	-	8.65	-	-	8.65
PNML	-	39.78	-	-	39.78
Saurya Urja Company of Rajasthan Limited	-	-	8.63	-	8.63
Capital WIP- Expense capitalised					
IMICL	-	529.76	-	-	529.76
Loan given (ASSETS)					
IFIN	-	31.95	-	-	31.95
ILFS	65.13	-	-	-	65.13
Loan & Advances received back (ASSETS)					
IFIN	-	37.45	-	-	37.45
ILFS	42.65	-	-	-	42.65
IMICL	-	186.29	-	-	186.29
Loan received during the year					
ILFS	17,195.37	-	-	-	17,195.37
Saurya Urja Company of Rajasthan Limited	-	-	22.19	-	22.19
Loan repaid					
ILFS	5,920.73	-	-	-	5,920.73
ISSL	-	6,500.00	-	-	6,500.00
Fixed Deposit Placed					
IFIN	-	45.00	-	-	45.00
Fixed Deposit return back					
IFIN	-	45.00	-	-	45.00
Managerial Remuneration					
Director Sitting Fees	-	-	-	5.22	5.22
Short term Benefits	-	-	-	77.98	77.98
Advance (given)/received back	-	-	-	2.00	2.00
Legal & Professional fees				0.19	0.19
TOTAL	**25,118.58**	**11,465.50**	**116.46**	**85.38**	**36,785.91**

IL&FS ENERGY DEVELOPMENT COMPANY LIMITED
NOTES FORMING PART OF THE CONSOLIDATED FINANCIAL STATEMENTS

PARTICULARS	Holding Co (ILFS)	Entites under Common Control	Joint Venture/ Associate	Grand Total
	Rs in Millions	Rs in Millions	Rs in Millions	Rs in Millions
Balance outstanding as at March 31, 2019				
Trade payable				
PNML	-	55.53	-	55.53
IFIN	-	769.92	-	769.92
IL&FS Environmental Infrastructure Services Limited	-	5.19	-	5.19
IL&FS Investment Managers Limited	-	0.02	-	0.02
IL&FS Maritime Infrastructure Company Limited	-	1,745.26	-	1,745.26
IL&FS Securities Services Limited	-	0.72	-	0.72
IL&FS Technologies Limited	-	0.10	-	0.10
IL&FS Transportation Networks Limited	-	220.92	-	220.92
ILFS	1,162.06	-	-	1,162.06
Livia India Limited	-	3.83	-	3.83
Payable towards capital expenditure				
IMICL	-	5.72	-	5.72
Security deposit(Current- Other Financial Assets)				
ILFS	0.54	-	-	0.54
Non Current Loan Including ICDs				
APPDCL	-	-	10.00	10.00
BPICL	-	-	125.00	125.00
Current Loan Including ICDs				
East Delhi Waste Processing Company Private Limited	-	349.99	-	349.99
IECCL	-	620.00	-	620.00
ILFS	22.70	-	-	22.70
IMICL	-	93.71	-	93.71
JSEL	-	620.00	-	620.00
PNML	-	50.80	-	50.80
Sealand Ports Private Limited	-	400.00	-	400.00
USTKWPCL	-	-	259.08	259.08
Sundry Advances				
Saurya Urja Company of Rajasthan Limited	-	-	1.13	1.13
Investment				
Cross Border Power Transmission Company Limited	-	-	343.29	343.29
ONGC Tripura Power Company Limited	-	-	2,867.00	2,867.00
Power Transmission Company Nepal Limited	-	-	64.33	64.33
Saurya Urja Company of Rajasthan Limited	-	-	251.97	251.97
USTKWPCL	-	-	281.66	281.66
ILFS	57.07	-	-	57.07
Share Capital				
ILFS	11,734.26	-	-	11,734.26
Long term borrowings including Current Maturities				
IFIN	-	11,708.49	-	11,708.49
ILFS	17,077.01	-	-	17,077.01
Short Term Borrowings				
IL&FS Airport Limited	-	53.00	-	53.00
IL&FS Cluster Development Initiative Limited	-	200.00	-	200.00
IMICL Deghi Maritime Limited	-	1,045.50	-	1,045.50
Trade receivable				
BPICL	-	-	1.97	1.97
Cross Border Power Transmission Company Limited	-	-	0.43	0.43
East Delhi Waste Processing Company Private Limited	-	3.62	-	3.62
IL&FS Environmental Infrastructure Services Limited	-	1.25	-	1.25
IL&FS Maritime Infrastructure Company Limited	-	7.84	-	7.84
Jharkhand Infrastructure Development Corporation Limited	-	-	3.46	3.46
Maritime Offshore Pte Limited	-	1.25	-	1.25
ONGC Tripura Power Company Limited	-	-	0.45	0.45
PDCOR Limited	-	-	6.02	6.02
PNML	-	1.03	-	1.03
Power Transmission Company Nepal Limited	-	-	0.72	0.72
Saurya Urja Company of Rajasthan Limited	-	-	8.34	8.34
USTKWPCL	-	-	0.49	0.49

Payable towards Investments held for Sale				
IL&FS Investment Managers Limited	-	20.00	-	20.00
Receivable for sale of investment				
IL&FS Environmental Infrastructure & Service Limited	-	1,380.00	-	1,380.00
Other financial liabilities				
CNTL	-	0.08	-	0.08
Interest Accrued on loans and Advances - Other current assets				
East Delhi Waste Processing Company Private Limited	-	110.77	-	110.77
IECCL	-	53.81	-	53.81
ILFS	190.64	-	-	190.64
IMICL	-	7.88	-	7.88
JSEL	-	48.78	-	48.78
PNML	-	17.28	-	17.28
Sealand Ports Private Limited	-	423.23	-	423.23
USTKWPCL	-	-	23.39	23.39
Interest Accrued on Borrowings - Other current Liablities				
IFIN	-	910.17	-	910.17
IL&FS Airport Limited	-	4.08	-	4.08
IL&FS Cluster Development Initiative Limited	-	15.62	-	15.62
IL&FS Transportation Networks Limited	-	22.26	-	22.26
ILFS	0.23	-	-	0.23
IMICL Deghi Maritime Limited	-	81.67	-	81.67
Saurya Urja Company of Rajasthan Limited	-	-	6.27	6.27
Interest Accrued on Borrowings - Other non- current Liablities				
ILFS	995.60	-	-	995.60
Guarantee given on behalf of JV				
Saurya Urja Company of Rajasthan Limited	-	-	250.00	250.00
Margin money payable				
Saurya Urja Company of Rajasthan Limited	-	-	250.00	250.00
TOTAL	**34,424.24**	**21,059.33**	**4,754.99**	**60,238.56**

Particulars	Holding Company (IL&FS)	Entities under common control	Joint Venture/ Associate	KMP	Grand Total
	Rs. Million	Rs. Million	Rs. Million	Rs. Million	Rs. Million
Transactions during the year ended March 31, 2018					
Consultancy Fee Income:					
PDCOR Limited	-	4.20	-	-	4.20
ONGC Tripura Power Company Limited	-	-	0.31	-	0.31
Cross Border Power Transmission Company Limited	-	-	9.50	-	9.50
Others	-	2.91	-	-	2.91
Interest Income					
Porto Novo Maritime Limited	-	9.16	-	-	9.16
IL&FS Financial Services Limited	-	3.98	-	-	3.98
Urjankur Shree Tatyasaheb Kore Warana Power Company Limited	-	-	22.25	-	22.25
East Delhi Waste Processing Company Private Limited	-	96.61	-	-	96.61
Sealand Ports Private Limited	-	109.21	-	-	109.21
Chenani Nashri Tunnelway Limited	-	64.58	-	-	64.58
IL&FS Transportation Network Limited	-	71.98	-	-	71.98
ITNL International Pte. Limited	-	8.99	-	-	8.99
IL&FS Maritime Infrastructure Company Limited	-	43.40	-	-	43.40
Rapid Metrorail Gurgaon Limited	-	1.38	-	-	1.38
IL&FS Engineering & Construction Company Limited	-	50.55	-	-	50.55
Baleshwar Kharagpur Expressway Limited	-	1.18	-	-	1.18
Jharkhand Road Projects Implementation Company Limited	-	6.60	-	-	6.60
Jorbat Shilong Expressway Limited	-	85.63	-	-	85.63
ITNL Road Infrastructure Development Company Limited	-	0.94	-	-	0.94
Rent expense					
IL&FS Transportation Network Limited	-	0.27	-	-	0.27
IL&FS Maritime Infrastructure Company Limited	-	0.92	-	-	0.92
IL&FS Environmental Infrastructure Services Limited	-	1.27	-	-	1.27
Others	-	0.40	-	-	0.40
Finance Cost					
IL&FS Securities Services Limited	-	364.68	-	-	364.68
IL&FS Financial Services Limited	-	1,941.89	-	-	1,941.89
IMICL Dighi Maritime Limited	-	102.08	-	-	102.08
Others	-	69.07	-	-	69.07
Other borrowing cost					
IL & FS Financial Services Limited	-	592.01	-	-	592.01
IL&FS Securities Services Limited	-	5.00	-	-	5.00
Cost of fuel consumed					
IL&FS Maritime Infrastructure Company Limited	-	1,392.85	-	-	1,392.85
Provision for dividend					
Infrastructure Leasing & Financial Services Limited	293.36	-	-	-	293.36
IL&FS Infrastructure Equity Fund 1 (IIEF - 1)	-	2.47	-	-	2.47
Brand fees					
Infrastructure Leasing & Financial Services Limited	116.27	-	-	-	116.27
Legal and professional expenses					
IL&FS Financial Services Limited	-	97.50	-	-	97.50
IL&FS Maritime Infrastructure Company Limited	-	59.00	-	-	59.00
IL&FS Environmental Infrastructure Services Limited	-	50.00	-	-	50.00
Others	-	4.55	-	-	4.55
Other expenses					
IL&FS Technologies Limited	-	0.69	-	-	0.69
IL&FS Maritime Infrastructure Company Limited	-	42.46	-	-	42.46
Porto Novo Maritime Limited	-	24.68	-	-	24.68
IL&FS Securities Services Limited	-	2.84	-	-	2.84
Livia India Limited	-	6.70	-	-	6.70
Others	-	0.02	-	-	0.02

Capital work in progress (Expenses capitalised)					
(a) Legal and Professional and expenses					
IL&FS Maritime Infrastructure Company Limited	-	59.00	-	-	59.00
Purchase of Fixed Assets (including expenses capitalised)					
IL&FS Maritime Infrastructure Company Limited	-	439.00	-	-	439.00
IL&FS Environmental Infrastructure Services Limited	-	600.00	-	-	600.00
Loans given (Assets)					
IL&FS Financial Services Limited	-	24,980.31	-	-	24,980.31
IL&FS Transportation Network Limited	-	2,430.00	-	-	2,430.00
Chenani Nashri Tunnelway Ltd	-	200.00	-	-	200.00
Others	-	4,420.00	-	-	4,420.00
Loan and advance received back (Assets)					
Infrastructure Leasing & Financial Services Limited	6.00	-	-	-	6.00
IL&FS Financial Services Limited	-	27,284.27	-	-	27,284.27
IL&FS Transportation Network Limited	-	2,440.00	-	-	2,440.00
Jharkhand Road Projects Implementation Company Limited	-	750.00	-	-	750.00
Others	-	3,650.00	-	-	3,650.00
Loans received during the year					
IL&FS Securities Services Limited	-	10,000.00	-	-	10,000.00
IL&FS Financial Services Limited	-	9,088.00	-	-	9,088.00
IL&FS Township & Urban Assets Limited	-	300.00	-	-	300.00
IL&FS Paradip Refinery Water Limited	-	235.00	-	-	235.00
IMICL Dighi Maritime Limited	-	1,045.50	-	-	1,045.50
Loans repaid during the year					
IL&FS Securities Services Limited	-	9,110.00	-	-	9,110.00
IL & FS Transportaion Network Limited	-	200.60	-	-	200.60
IL&FS Paradip Refinery Water Limited	-	235.00	-	-	235.00
IL&FS Township & Urban Assets Limited	-	300.00	-	-	300.00
IL&FS Financial Services Limited	-	6,608.61	-	-	6,608.61
Short term borrowing repaid					
IL&FS Financial Services Limited	-	810.00	-	-	810.00
Short Term Deposits placed during the period (Assets)					
IL&FS Financial Services Limited	-	140.00	-	-	140.00
Short Term Deposits withdrawn during the period (Assets)					
IL&FS Financial Services Limited	-	140.00	-	-	140.00
Sale of Investment					
IL&FS Financial Services Limited	-	3,600.00	-	-	3,600.00
Managerial remuneration					
Sitting fees	-	-	-	0.82	0.82
Short term benefits	-	-	-	18.36	18.36
Total	**415.63**	**114,387.94**	**32.06**	**19.18**	**114,854.81**

Particulars	Holding Company	Entities under common control	Associate	Joint ventures	Grand Total
	Rs. Million	Rs. Million	Rs. Million	Rs. Million	Rs. Million
Balance outstanding as at March 31, 2018					
Trade Payables					
IL&FS Financial Services Limited	-	728.66	-	-	728.66
IL&FS Transportation Network Limited	-	199.89	-	-	199.89
IL&FS Maritime Infrastructure Company Limited	-	1,634.36	-	-	1,634.36
Others	-	66.66	-	-	66.66
Payable towards capital expenditure					
Others	-	5.72	-	-	5.72
Capital advance (Non Current Assets)					
Porto Novo Maritime Limited	-	1,003.50	-	-	1,003.50
Security deposit (Non Current)					
Infrastructure Leasing & Financial Services Limited	6.88	-	-	-	6.88
Security deposit (Current)					
Infrastructure Leasing & Financial Services Limited	0.54	-	-	-	0.54
Advance against Land (Other Current Assets)					
Avash Logistic Park Private Limited	-	144.80	-	-	144.80
Sealand Ports Private Limited	-	55.20	-	-	55.20
Non Current Loans including ICDs					
Bihar Power Infrastructure Company Private Limited	-	-	-	125.00	125.00
Assam Power Project Development Company Limited	-	-	-	10.00	10.00
Jorabat Shillong Expressway Limited	-	620.00	-	-	620.00
Urjankur Shree Tatyasaheb Kore Warana Power Company Limited	-	-	62.70	-	62.70
IL&FS Engineering & Construction Company Ltd	-	620.00	-	-	620.00
IL&FS Maritime Infrastructure Company Limited	-	280.00	-	-	280.00
Current loans including ICDs					
IL&FS Financial Services Limited	-	5.50	-	-	5.50
East Delhi Waste Processing Company Private Limited	-	349.99	-	-	349.99
Urjankur Shree Tatyasaheb Kore Warana Power Company Limited	-	-	182.92	-	182.92
Porto Novo Maritime Limited	-	50.80	-	-	50.80
Sealand Ports Private Limited	-	400.00	-	-	400.00
Sundry Advance					
Bihar Power Infrastructure Company Private Limited	-	-	-	1.34	1.34
Equity component of compound of financial instrument					
- Classified under other equity	-	-	-	-	
Infrastructure Leasing & Financial Services Limited	2,405.89	-	-	-	2,405.89
- Classified under non-controlling interest	-	-	-	-	
Infrastructure Leasing & Financial Services Limited	5,389.28	-	-	-	5,389.28
Long Term Borrowings (Including Current Maturities)					
Infrastructure Leasing & Financial Services Limited	5,802.37	-	-	-	5,802.37
IL&FS Financial Services Limited	-	11,710.67	-	-	11,710.67
Short Term Borrowings					
IL&FS Securities Services Limited	-	6,500.00	-	-	6,500.00
IMICL Dighi Maritime Limited	-	1,045.50	-	-	1,045.50
Others	-	255.88	-	-	255.88
Trade receivables:					
PDCOR Limited	-	4.55	-	-	4.55
IL&FS Maritime Infrastructure Company Limited	-	6.80	-	-	6.80
Bihar Power Infrastructure Company Private Limited	-	-	-	1.97	1.97
Cross Border Power Transmission Company Limited	-	-	-	0.06	0.06
Saurya Urja Company of Rajasthan Limited	-	-	-	3.69	3.69
Others	-	7.65	-	-	7.65

Receivable on Sale of Investments					
IL&FS Environmental Infrastructure Services Limited	-	1,380.00	-	-	1,380.00
Interest accrued on loans and advances - other current assets					
Porto Novo Maritime Limited	-	11.72	-	-	11.72
Sealand Ports Private Limited	-	346.61	-	-	346.61
IL&FS Maritime Infrastructure Company Limited	-	19.48	-	-	19.48
IL&FS Engineering & Construction Company Ltd	-	22.01	-	-	22.01
Others	-	82.17	15.41	-	97.58
Interest accrued on loans and advances - Other non-current assets					
Infrastructure Leasing & Financial Services Limited	154.55	-	-	-	154.55
Interest accrued on borrowings					
(Other current liabilities)					
IL&FS Securities Services Limited	-	6.88	-	-	6.88
IMICL Dighi Maritime Limited	-	37.12	-	-	37.12
IL&FS Financial Services Limited	-	576.16	-	-	576.16
Others	-	31.94	-	-	31.94
Saurya Urja Company of Rajasthan Limited	-	-	-	24.28	24.28
Advance received as margin money					
Saurya Urja Company of Rajasthan Limited	-	-	-	200.00	200.00
Guarantees issued by related party on behalf of the Group					
Infrastructure Leasing & Financial Services Limited	126.40	-	-	-	126.40
Guarantees given on behalf of Joint Ventures					
Saurya Urja Company of Rajasthan Limited	-	-	-	250.00	250.00
Financial assets - Investment					
Infrastructure Leasing & Financial Services Limited	57.07	-	-	-	57.07
Investment in equity of associates					
Urjankur Shree Tatyasaheb Kore Warana Power Company Limited	-	-	281.66	-	281.66
Investment in equity of joint Ventures					
ONGC Tripura Power Company Limited	-	-	-	2,804.50	2,804.50
Cross Border Power Transmission Company Limited	-	-	-	285.42	285.42
Assam Power Project Development Company Limited	-	-	-	3.06	3.06
Bihar Power Infrastructure Company Private Limited	-	-	-	113.12	113.12
Saurya Urja Company of Rajasthan Limited	-	-	-	892.62	892.62
Total	**13942.98**	**28210.22**	**542.69**	**4715.06**	**47410.95**

Note 63

Earnings per share

Basic earnings per equity share have been computed by dividing net profit after tax by the weighted average number of equity shares outstanding for the year.

Particulars	Unit	Year ended 31.03.2019	Year ended 31.03.2018
a. Weighted average number of equity shares used in computing the basic and diluted earnings per share	Number of shares	1,283,564,664	1,283,564,664
b. Potential dilutive equity shares on optionally fully convertible debentures	Number of shares	75,876,614	75,876,614
c. Weighted average of number of equity shares used in computing diluted earnings per share	Number of shares	1,359,441,278	1,359,441,278
Continuing Operations:			
d. Loss after tax attributable to owners	Rupees	(79,817.77)	(6,993.71)
Basic earnings per share	Rupees	(62.18)	(5.45)
Diluted earnings per share (d/a)*	Rupees	(62.18)	(5.45)
Discontinued Operations:			
e. Loss after tax attributable to owners	Rupees	(501.98)	654.22
Basic earnings per share	Rupees	(0.39)	0.51
Diluted earnings per share (e/a)*	Rupees	(0.39)	0.51
Total Operations:			
f. Loss after tax attributable to owners	Rupees	(80,319.75)	(6,339.49)
Basic earnings per share	Rupees	(62.58)	(4.94)
Diluted earnings per share (f/a)*	Rupees	(62.58)	(4.94)

Note The diluted earnings per share has been computed by dividing the Net profit after tax available for equity shareholders by the weighted average number of equity shares, after giving effect of the outstanding convertible debentures. The effect of the conversion of debentures was anti-dilutive.

Note 64

Disclosure of additional information as required by Schedule III of the Companies Act, 2013
As at and for the year ended March 31, 2019

Name of the entity	Net Assets, i.e., total assets minus total liabilities		Share in profit or loss		Share in Other Comprehensive Income		Share in Total Comprehensive Income	
	As % of consolidated net assets	Rs. Million	As % of consolidated profit or loss	Rs. Million	As % of consolidated Other comprehensive income	Rs. Million	As % of consolidated Total comprehensive income	Rs. Million
Parent								
IL&FS Energy Development Company Limited	61.27%	(40,628.05)	-58.41%	(89,420.66)	8.08%	25.45	-58.27%	(89,395.20)
Indian Subsidiaries								
Nana Layja Power Company Limited	4.00%	(2,654.68)	-1.62%	(2,477.64)	0.00%	-	-1.64%	(2,477.64)
Vejas Power Projects Limited (VPPL) (formerly known IL&FS Wind Projects Development Limited)	3.44%	(2,281.50)	-0.68%	(1,044.43)	0.00%	-	-0.68%	(1,044.43)
Mota Layja Gas Power Company Limited	0.00%	1.26	0.00%	(0.23)	0.00%	-	0.00%	(0.23)
IL&FS Wind Energy Limited (Formerly Mandvi LNG Terminal Limited)	-2.82%	1,848.44	-0.14%	(210.70)	0.00%	-	-0.14%	(210.70)
IL&FS Tamilnadu Power Company Limited	11.79%	(7,821.09)	-26.51%	(40,587.69)	-107.60%	(345.62)	-26.68%	(40,933.31)
IL&FS Wind Power Services Limited	-0.09%	57.07	0.01%	12.27	-0.28%	(0.89)	0.01%	11.38
Sipla Wind Energy Limited	4.83%	(3,205.41)	-2.68%	(4,096.06)	0.00%	-	-2.67%	(4,096.06)
Rohtas Biomass Energy Limited	6.85%	(4,539.12)	-2.98%	(4,567.19)	0.00%	-	-2.98%	(4,567.19)
Patiala Bio Power Company Limited	4.38%	(2,902.39)	-1.91%	(2,920.60)	0.00%	-	-1.90%	(2,920.60)
Shendra Green Energy Limited	1.56%	(1,036.63)	-0.30%	(455.15)	0.00%	-	-0.30%	(455.15)
IL&FS Solar Power Limited	0.39%	(258.76)	-0.20%	(305.05)	0.00%	-	-0.20%	(305.05)
Ramagiri Renewable Energy Limited(fromerly known IL&FS Wind Farms Limited)	0.19%	(124.57)	-0.08%	(124.57)	0.00%	-	-0.08%	(124.57)
Cuddalore Solar Power Private Limited	0.01%	(3.75)	0.00%	(0.50)	0.00%	-	0.00%	(0.50)
Jogihali Wind Energy Private Limited	2.12%	(1,404.58)	-1.61%	(2,459.80)	0.00%	-	-1.60%	(2,459.80)
Mahidad Wind Energy Private Limited	5.35%	(3,546.97)	-3.08%	(4,692.57)	0.00%	-	-3.06%	(4,692.57)
Foreign Subsidiaries								
Maritime International Offshore Pte Limited	0.00%	(2.24)	0.00%	(0.70)	-0.03%	(0.09)	0.00%	(0.79)
Indian Joint Ventures (accounted as per equity method)								
Cross Border Power Transmission Company Limited	-0.51%	336.31	-0.04%	(57.87)	0.00%	-	-0.04%	(57.87)
ONGC Tripura Power Company Limited (Consolidated)	-2.42%	1,604.10	-0.17%	(257.37)	-0.02%	(0.05)	-0.17%	(257.42)
Bihar Power Infrastructure Company Private Limited	0.00%	-	0.00%	(0.01)	0.00%	-	0.00%	(0.01)
Assam Power Project Development Company Limited	0.00%	-	0.00%	3.06	0.00%	-	0.00%	3.06
Saurya Urja Company of Rajasthan Limited	-0.38%	251.95	0.37%	570.35	0.00%	-	0.37%	570.35
Total	**100.00%**	**(66,310.60)**	**-100.00%**	**(153,093.11)**	**-100.00%**	**(321.20)**	**-100.00%**	**(153,414.31)**
Add / (Less):								
a) Adjustments arising out of consolidation		31,308.49		69,886.76		0.11		69,886.87
b) Non-Controlling Interests (Indian subsidiaries)								
- IL&FS Tamilnadu Power Company Limited (ITPCL)		(11,357.76)		3,525.40		-		3,525.40
-IL&FS Wind Energy Limited (Formerly Mandvi LNG Terminal Limited)		(6,180.85)		184.27		-		184.27
Consolidated Net Assets/Profit after tax attributable to owners		**(52,540.72)**		**(79,496.68)**		**(321.09)**		**(79,817.77)**

Note 65

Disclosure under Section 22 of the Micro, Small and Medium Enterprises Development Act, 2006 (MSMED)

	Particulars	As at 31.03.2019	As at 31.03.2018
		Rs. Million	Rs. Million
1	The principal amount and interest due thereon remaining unpaid to any supplier as at the end of each accounting period.	0.32	Nil
2	The amount of interest paid by the buyer in terms of Section 16, of the Micro Small and Medium Enterprise Development Act, 2006 along with the amounts of the payment made to the supplier beyond the appointed day during each accounting period.	Nil	Nil
3	The amount of interest due and payable for the period of delay in making payment (which have been paid but beyond the appointed day during the period) but without adding the interest specified under Micro Small and Medium Enterprise Development Act, 2006.	Nil	Nil
4	The amount of interest accrued and remaining unpaid at the end of each accounting period	Nil	Nil
5	The amount of further interest remaining due and payable even in the succeeding years, until such date when the interest dues as above are actually paid to the small enterprise for the purpose of disallowance as a deductible expenditure under Section 23 of the Micro Small and Medium Enterprise Development Act, 2006	Nil	Nil

Note: Dues to micro and small enterprises have been determined to the extent such parties have been identified on the basis of intimation received from the “suppliers” regarding their status under the Micro, Small and Medium Enterprises Development Act, 2006.

Note 66

Non cash transaction

During the year, the Group has entered into following non cash transaction:

- Amount of Rs 305.00 million recoverable towards loan/ICD was adjusted against the borrowings.
- Equity shares of Ratedi Wind Power Private Limited and Lalpur Wind Energy Private Limited has been transferred to IL&FS Wind Energy Limited pursuant to settlement of the Covered Warrants.
- Addition of loan from holding company against the repayment of interest amount of Rs. 118.55 million to its felllow subsidiary company against its loan.
- Addition of ICD borrowings against: old ICD's Rollover of Rs. 7 million and interest accrued thereon of Rs. 1.08 million, from its holding company.

Note 67

These consolidated financial statements were approved by Board of Directors at its meeting held on September 02, 2022.

For C N K & Associates LLP
Chartered Accountants
ICAI FRN 101961W/W-100036

Vijay Mehta
Partner
Membership No. 106533

VIJAY HARSUKHLAL MEHTA Digitally signed by VIJAY HARSUKHLAL MEHTA Date: 2022.09.02 22:03:46 +05'30'

Place:Mumbai
Date: September 02, 2022

For and on behalf of the Board of Directors

GIRISH CHANDRA CHATURVEDI Digitally signed by GIRISH CHANDRA CHATURVEDI Date: 2022.09.02 17:34:03 +05'30'

G C Chaturvedi
Director
DIN: 0110996

KAUSHIK MODAK Digitally signed by KAUSHIK MODAK Date: 2022.09.02 20:23:10 +05'30'

Kaushik Modak
Director
DIN: 01266560

Feby Koshy Bin Koshy Digitally signed by Feby Koshy Bin Koshy Date: 2022.09.02 18:20:06 +05'30'

Feby Koshy
Chief Executive Officer

Place:Mumbai
Date: September 02, 2022

CHANDRA SHEKHAR RAJAN Digitally signed by CHANDRA SHEKHAR RAJAN Date: 2022.09.02 18:46:29 +05'30'

C S Rajan
Director
DIN: 0126063

Ritendra Bhattacharjee Digitally signed by Ritendra Bhattacharjee Date: 2022.09.02 18:13:50 +05'30'

Ritendra Bhattacharjee
Chief Financial Officer

Dinesh Suryakant Ladwa Digitally signed by Dinesh Suryakant Ladwa Date: 2022.09.02 17:26:44 +05'30'

Dinesh Ladwa
Company Secretary
Membership Number: A-17210

IL&FS ENERGY DEVELOPMENT COMPANY LIMITED

Consolidated Financial Statements
as on 31.03.2020

INDEPENDENT AUDITOR'S REPORT

To the Members of
IL&FS Energy Development Company Limited

Report on the Audit of the Consolidated Financial Statements

We have audited the accompanying Consolidated Financial Statements of IL&FS Energy Development Company Limited ("the Holding Company"), its subsidiaries listed in Annexure A (the Holding Company and its subsidiaries together referred to as "the Group") and its joint ventures, comprising of the Consolidated Balance Sheet as at March 31, 2020, and the Consolidated Statement of Profit and Loss (including the Statement of Other Comprehensive Income), the Consolidated Cash Flow Statement and the Consolidated Statement of Changes in Equity for the year then ended, and notes to the Consolidated Financial Statements, including a summary of significant accounting policies and other explanatory information (hereinafter referred to as "the Consolidated Financial Statements").

The previous statutory auditors had issued their report on the Standalone Financial Statements of the Holding Company for the financial year 2019-20, but not on the Consolidated Financial Statements before tendering their resignation. We have therefore not audited the Standalone Financial Statements of the Holding Company. We have verified process followed and the applicability of the relevant provisions of the Companies Act, 2013 ("the Act") for the preparation of the Consolidated Financial Statements. Also, audited financial statements of subsidiaries audited by its respective auditors have been provided to us by the management except for Maritime International Offshore Pte Ltd, whose audited accounts are not available and unaudited financial information has been provided by the management of the respective subsidiary for the preparation of these Consolidated Financial Statements. We have also been provided audited financial statements of joint ventures except Bihar Power Infrastructure Company Limited whose information has been provided by management of respective joint venture and relied upon by management of the Holding Company for the preparation of the Consolidated Financial Statements.

Qualified Opinion

As mentioned above, Standalone Financial Statements of the Holding Company were audited by previous statutory auditors who had issued a 'Disclaimer of Opinion' vide their audit report dated December 21, 2020. The said opinion is reproduced in Annexure C.

Auditor of IL&FS Tamil Nadu Power Company Limited (ITPCL) had issued 'Qualified Opinion' vide their audit report dated December 5, 2020 and that of IL&FS Wind Energy Limited (IWEL) had issued its opinion vide their audit report dated August 11, 2022 on the Consolidated Financial Statements of respective material subsidiaries. The said opinions are reproduced in Annexure D.

In our opinion and to the best of our information and according to the explanations given to us, and based on the consideration of reports of other auditors on the Standalone/Consolidated Financial Statements (as may be applicable) of such subsidiaries as were audited by other auditors, except for the possible effects of the matters described in the Basis for Qualified Opinion section of our report, the aforesaid Consolidated Financial Statements give the information required by the Act in the manner so required and give a true and fair view in conformity with the Indian Accounting Standards prescribed under Section 133 of the Act read with the Companies (Indian Accounting Standards) Rules, 2015, as amended, ("Ind AS") and other accounting principles generally accepted in India of the Consolidated state of affairs (consolidated financial position) of the Group as at March 31, 2020, its Consolidated Profit including Other Comprehensive Loss (consolidated financial performance), Consolidated Statement of Changes in Equity and its Consolidated Cash Flows for the year ended on that date.

Basis for Qualified Opinion

1. As mentioned in note 33 of Consolidated Financial Statements, the Group has made total provision for impairment of assets of Rs. 391.52 million during the year, of which provision of Rs. 47.00 million is made in relation to third parties balances. Further, the Holding Company has also reversed provision of Rs. 11.86 million in respect of trade receivables as earlier recognised by the Holding Company.

   The management has recorded provisions during the current year and the previous year basis their internal assessment, which does not consider the requirements of the relevant Ind-AS Standards in its entirety. Thus, we are unable to comment on the possible effects of the aforesaid on the accompanying Consolidated Financial Statements as at and for the year ended March 31, 2020. Certain of the above matter was also modified in our report for the year ended March 31, 2019.

2. Holding Company's auditor did not receive sufficient appropriate audit evidence in respect of:
   A. Reconciliations/confirmations/agreements /share & debenture certificates:
      i. response to request for direct balance confirmations towards borrowings (including interest accrued) of Rs. 5,417.12 million, bank balances (including fixed deposits) of Rs. 394.20 million, trade receivable balances aggregating to Rs. 280.46 million, loans and advances (including interest accrued) aggregating to Rs. 787.33 million and confirmation from banks/financial institutions in respect of details of securities, lien collaterals, guarantees etc.;

      ii. differences between books balance and confirmations received of Rs. 325.46 million with respect to borrowings (including interest accrued), Rs. 22.77 million towards trade receivable balances (excluding subsidiaries) and Rs. 33.94 million towards trade payable balances;

iii. loan agreements in respect of 19 loans extended to various group companies (Other than Subsidiaries consolidated) and third parties aggregating to Rs. 761.85 million and Rs. 1,462.00 million respectively, as referred to in note 12 and fixed deposit certificates amounting to Rs. 383.34 million as referred to in note 11b to the accompanying Consolidated Financial Statements;

iv. physical certificates in relation to 3,533,500 equity shares, and 31,030 units having cost of Rs. 661.68 million, and Rs.372.36 million respectively and carrying value of units (post impairment) of Rs 316.08 million as at March 31, 2020 as held by the Holding Company in its investee companies and trust as referred to in note 8 to the accompanying Consolidated Financial Statements.

B. Holding Company's Management assessment:

i. of recoverability of income tax assets of Rs. 1,372.32 million as mentioned in note 14 on account of pending assessment of uncertain tax positions as per requirement of Appendix C of Ind AS 12, tax assets arising out of merger of IL&FS Renewable Energy Limited with the Holding Company, on-going tax litigations and pending tax assessments and impact of matters related to qualified opinion;

ii. of Goods and Service Tax credit amounting to Rs. 147.82 million considered as good of recovery as at March 31, 2020 as referred to in note 15;

iii. of disclosure/impact of revenue recognition standard Ind AS 115 'Revenue from contracts with Customers and new Leases Standard, Ind AS 116 'Leases' as more fully discussed in note 44 and note 5b and compliance with the requirement of Ind AS 105 'Non-Current Assets Held for Sale and Discontinued Operations'.

C. Commercial substance and rationale:

i. for recognition of liability of Rs. 641.04 million in respect of Infrastructure Leasing & Financial Services Limited (IL&FS), which is also claimed by one of the vendors (including overdue interest of Rs. 22.72 million) as mentioned in note 25 to the accompanying Consolidated Financial Statements;

ii. for non-allocation of legal & professional expenses of Rs. 60.78 million to various subsidiaries and joint ventures based on the debt ratio as approved by the board of IL&FS and recording the entire expense as has been allocated to the Holding Company by IL&FS, as mentioned in the note 58 to the accompanying Consolidated Financial Statements;

iii. for accounting and disclosure in respect of contract of Rs. 4,000.00 million (approx.) for solar park development with a customer, against which the Holding Company has disclosed Rs. 17.61 million as advance from customers after adjusting expenses of Rs. 7.39 million (including Rs.3.29 million pertaining to previous year), pending formal communication in respect of the current project status with the said customer as mentioned in note 56 to the accompanying Consolidated Financial Statements;

iv. With respect to following transactions of earlier years:

- for considering sale of shares of a subsidiary and an associate to be consummated for a consideration of Rs. 1,480.00 million pending share transfer and collection of sale consideration recording of profit on sale of Rs. 181.85 million in those years and impairment of said sale consideration during the previous year as mentioned in note 48;

- for recording certain transactions of funds movement in the form of loans taken from IL&FS and loans given back to IL&FS.

Holding Company auditor was unable to comment on the consequential effects of the above matters on Standalone Financial Statements of the Holding Company which may impact the accompanying Consolidated Financial Statements. Certain of the above matters were also modified / included in the Emphasis of Matters paragraph of our audit report for the year ended March 31, 2019.

3. As mentioned in note 57 to the Consolidated Financial Statements, during the year, the Holding Company has reversed Rs.29.21 million (excluding taxes) in the revenue from operations on account of changes in the basis of computation of revenue as advised by its customer subsequent to the year ended March 31, 2020. Further the said reversal is also not confirmed by the customer in its balance confirmation. Accordingly, the Holding Company's auditor was unable to comment on the measurement of the revenue of Rs. 175.61 million (previous year - Rs. 189.03 million) as recognized by the Holding Company and related receivable of Rs. 62.08 million (previous year - Rs 94.89 million) as recorded in the Standalone Financial Statements which may impact the accompanying Consolidated Financial Statements.

4. As mentioned in note 47 to the Consolidated Financial Statements regarding gross trade receivables and unbilled revenues of ITPCL amounting to Rs 18,200.62. million and Rs 2,205.24 million, respectively (previous year - Rs 7,004.53 million and Rs 1,783.94 million respectively), that remain uncollected as of even date. ITPCL has made provisions of Rs 1,944.76 million (previous year -- Rs 1,134.31 million) in respect of the aforesaid trade receivables. The Auditor of ITPCL was unable to obtain sufficient appropriate audit evidence to support management's basis for the recoverability of trade receivables and unbilled revenues that have not been provided for.

5. As mentioned in note 50 to the Consolidated Financial Statements, relating to contractual liabilities not accounted

for, by ITPCL for the reasons stated in the said note. In the opinion of auditor of ITPCL, ITPCL may be required to account for the liabilities mentioned in note 50 (i) to (v) aggregating Rs 15,176.83 million, in the financial statements, as at March 31, 2020 (previous year Rs 5,021.98 million).

6. Note 53 to the Consolidated Financial Statements. For the reasons stated in that note, ITPCL has not recorded the net difference of Rs. 5,949.28 million (previous year - Rs. 256 million) between book balances and bank & institution balances, in respect of loans from banks and financial institutions. These include borrowings of Rs. 6,982.54 million, in respect of which, Auditor of ITPCL have sought but not obtained direct confirmation from the respective lenders, and have instead relied on confirmations/ statements from lenders obtained and provided to them by the management of ITPCL. Auditor of ITPCL was unable to comment on the consequential effects of the above, on the financial statements.

As stated in the earlier paragraphs, we conducted our audit of the Consolidated Financial Statements in accordance with the Standards on Auditing (SAs) specified under section 143(10) of the Act. Our responsibilities under those Standards are further described in the *'Auditor's Responsibilities for the Audit of the Consolidated Financial Statements'* section of our report. We are independent of the Group in accordance with the Code of Ethics issued by the Institute of Chartered Accountants of India (ICAI) together with the independence requirements that are relevant to our audit of the Consolidated Financial Statements under the provisions of the Act and the Rules made thereunder, and we have fulfilled our other ethical responsibilities in accordance with these requirements and the ICAI's Code of Ethics. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion on these Consolidated Financial Statements.

Material Uncertainty Related to Going Concern

On the basis of audit reports on Standalone Financial Statements of the Holding Company and Consolidated Financial Statements of its material subsidiaries i.e. ITPCL and IWEL, we report as under:

1. Holding Company has net current liabilities of Rs. 44,003.08 million as at March 31,2020 (previous year - Rs. 44,428.64 million), has reported accumulated losses of Rs. 93,967.98 million as at March 31, 2020 (previous year - Rs. 94,454.65 million) and its net worth is fully eroded. The Holding Company has also suffered consistent downgrades in its credit ratings since September 2018, as a result of which the Holding Company's ability to raise funds has been substantially impaired with normal business operations being substantially curtailed;

2. ITPCL has accumulated losses of Rs. 37,396.44 million as at March 31, 2020 (previous year – Rs. 46,339.81 million). It has incurred a net profit of Rs. 8,464.83 million for the year ended March 31, 2020 (net loss of Rs. 40,930.26 million during the previous year). Also, its current liabilities exceeded its current assets by Rs. 5,324.77 million as at March 31, 2020;

3. As at March 31, 2020 current liabilities of IWEL aggregates to Rs.8,371.40 million and current assets amounts to Rs.5,984.21 million. Accordingly, current liabilities of IWEL exceeds current assets by Rs. 2,387.19 million;

These conditions indicate the existence of a material uncertainty that may cast significant doubt about the Group's ability to continue as a 'going concern'.

Emphasis of Matters

1. We draw attention to our observation in paragraph of 'Material Uncertainty related to Going Concern' whereby, in spite of facts mentioned therein, the Consolidated Financial Statements are prepared on 'Going Concern' basis.

2. As mentioned in:

   i. Note 41 to the accompanying Consolidated Financial Statements, one of the lenders of the Holding Company has initiated forensic audit of the Holding Company for the period from September 1, 2013 to March 31, 2020;

   ii. Note 37 to the accompanying Consolidated Financial Statements, the Board of Directors of IL&FS have initiated third-party forensic examination of various matters of IL&FS and certain subsidiaries of the IL&FS Group for the period from April 2013 to September 2018, which are currently ongoing;

   iii. Note 36 to the accompanying Consolidated Financial Statements, on January 1, 2019, IL&FS and two of its fellow subsidiaries (IL&FS Transportation Networks Limited and IL&FS Financial Services Limited) received orders from NCLT for the reopening and recasting of their accounts in respect of financial years 2013-14 to 2017-18, under Section 130 of the Companies Act, 2013. During the period mentioned above, the Holding Company has entered into various transactions with the above-mentioned companies and such reopening and recasting may have impact on the financial statements of the Holding Company. Such process of reopening and recasting of prior years accounts is currently in progress;

   iv. Note 38 to the accompanying Consolidated Financial Statements, management of the Holding Company and respective subsidiaries is in the process of compiling, reconciling and finalizing claims with its books of account in accordance with the Resolution Framework;

   v. Note 39 to the accompanying Consolidated Financial Statements, there are ongoing investigations by various regulatory authorities and agencies on IL&FS and its subsidiaries/fellow subsidiaries.

   Consequently, the accompanying Consolidated Financial Statements do not include any possible adjustments arising from the aforesaid matters, including to the extent these may affect prior period comparatives presented therein.

3. As mentioned in note 40 to the accompanying Consolidated Financial Statements, the Holding Company is not in compliance with certain requirements/ provisions of applicable laws and regulations, including but not limited to SEBI Regulations applicable for Listed companies, Listing Agreement, Goods & Service Tax Act, 2017, Reserve Bank of India Act, 1934, Foreign Exchange Management Act, 1999, Income Tax Act,

1961 and Companies Act, 2013 with respect to non-filing of the half yearly financial results, non-appointment of Chief Financial Officer and internal auditors, non-preparation of Consolidated Financial Statements within the timeframe as required under the Companies Act, 2013, non-payment of GST liability, non-registration as non-banking finance company under Section 45-IA of Reserve Bank of India Act, 1934, etc.

Pending final determination by management of the financial and other consequences arising from such non-compliances, auditor of the Holding Company is unable to determine the impact of possible adjustments/disclosures that may be required to be made to its Standalone Financial Statements which may impact the accompanying Consolidated Financial Statements.

As mentioned in auditor's report of ITPCL, ITPCL is not in compliance of laws and regulations (including certain requirements of the Act and non-compliance of certain loan covenants).

4. As mentioned in note 43 to the Consolidated Financial Statements, the group has not accounted for contractually payable finance cost on borrowings (excluding penal/other interest and charges) as well as interest income on lending for the period from October 16, 2018 to March 31, 2020 pursuant to an order passed by NCLAT specifying October 15, 2018 as cut-off date for initiation of resolution process and for distribution of assets. Further, the Holding company has also not recognized interest expense on account of non-payment of TDS liability and non-payment of GST liability respectively for the period from April 1, 2019 to March 31, 2020 pursuant to the above-mentioned order of NCLAT. This regulatory order overrides the Indian Accounting Standards specified under section 133 of the Act read with Companies (Indian Accounting Standards) Rules 2015, as amended, which require accrual of these expenses.

5. Attention is drawn to:
   a. Note 51 to the Consolidated Financial Statements regarding determination of recoverable value, and provision for impairment of property, plant & equipment in the previous year by ITPCL. As discussed in that note, any future changes to the estimates, assumptions, and dependencies on external factors, including inter alia the extension of Power Purchase Agreement (PPA) with the state electricity distribution company / entering into new revenue arrangements, continued validity of the various assumptions made, considered by management of ITPCL, may affect the recoverable value of the related assets and, consequently, the provision for impairment recorded by ITPCL;

   b. Note 49 to the Consolidated Financial Statements regarding capital work in progress (CWIP) of approximately Rs. 331.82 million (previous year- Rs. 555.79 million), the recoverability of which, by ITPCL, is dependent on the successful funding and completion of the construction of relevant asset;

c. Note 52 to the Consolidated Financial Statements regarding classification of borrowings by ITPCL, in view of the reasons more fully discussed in that note.

Our opinion is not qualified in respect of the above matters.

Key Audit Matters

Key audit matters are those matters that, in our professional judgment, were of most significance in our audit of the Consolidated Financial Statements for financial year ended March 31, 2020. These matters were addressed in the context of our audit of the Consolidated Financial Statements as a whole and in forming our opinion thereon and we do not provide a separate opinion on these matters.

Except for the matter described in the Material Uncertainties related to Going Concern paragraph, Basis of Qualified Opinion and Emphasis of Matters paragraph above, we have determined that there are no other key audit matters to communicate in our report.

Information Other than the Consolidated Financial Statements and Auditor's Report Thereon

The Holding Company's Board of Directors is responsible for the other information. The other information comprises the information included in the Board's Report including Annexures to Board's Report, Corporate Governance Report and Shareholder's information, but does not include the Consolidated Financial Statements and our auditor's report thereon.

Our opinion on the Consolidated Financial Statements does not cover the Other Information and we do not express any form of assurance conclusion thereon.

In connection with our audit of the Consolidated Financial Statements, our responsibility is to read the other information and in doing so, consider whether such other information is materially inconsistent with the Consolidated Financial Statements, or our knowledge obtained in the audit, or otherwise appears to be materially misstated.

If based on the work we have performed, we conclude that there is a material misstatement of this other information, we are required to report that fact. We have nothing to report in this regard.

Responsibilities of Management and Those Charged with Governance for the Consolidated Financial Statements

The First Board Meeting of the Holding Company under new management took place on November 01, 2018. Accordingly, in respect of the period prior to November 01, 2018, the Directors are unable to and do not confirm the compliance with the requirements of the provisions of the Companies Act, 2013.

The Holding Company's Board of Directors is responsible for the matters stated in section 134(5) of the Act with respect to the preparation and presentation of these Consolidated Financial Statements that give a true and fair view of the Consolidated financial position, Consolidated financial performance including other comprehensive income, Consolidated Statement of Changes in Equity and Consolidated Cash Flows of the Group in accordance with the accounting principles generally accepted in India including Indian Accounting Standards specified under section 133 of the Act. The respective Board of Directors of the Companies included in the Group are responsible for maintenance of the adequate accounting records in accordance with the provisions of the Act for safeguarding of the assets of the Group and for preventing and detecting frauds and other irregularities; selection and application of appropriate accounting policies; making judgments and estimates that are reasonable and prudent; and design, implementation and maintenance of adequate internal financial controls, that were operating effectively for ensuring the accuracy and completeness of the accounting records, relevant to the preparation and presentation of the Consolidated Financial Statements that give a true and fair view and are free from material misstatement, whether due to fraud or error, which have been used for the purpose of preparation of the Consolidated Financial Statements by the Directors of the Holding Company, as aforesaid.

In preparing the Consolidated Financial Statements, the respective Management and Board of Directors of the Companies included in the Group are responsible for assessing the ability of the respective entities to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless respective Management and Board of Directors either intends to liquidate their respective entities or to cease operations, or have no realistic alternative but to do so.

The respective Board of Directors of the companies included in the Group are also responsible for overseeing the financial reporting process of the Group.

Auditor's Responsibilities for the Audit of the Consolidated Financial Statements

Our objectives are to obtain reasonable assurance about whether the Consolidated Financial Statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance but is not a guarantee that an audit conducted in accordance with Standards on Auditing (SAs) will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these Consolidated Financial Statements.

As part of an audit in accordance with SAs, we exercise professional judgment and maintain professional skepticism throughout the audit. We also:

- Identify and assess the risks of material misstatement of the Consolidated Financial Statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control;

- Obtain an understanding of internal financial controls relevant to the audit in order to design audit procedures that are appropriate in the circumstances. Under section 143(3)(i) of the Act, we are also responsible for expressing our opinion on whether the Holding Company and its subsidiary companies incorporated in India, have adequate internal financial controls with reference to the Consolidated Financial Statements in place and the operating effectiveness of such controls;

- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management;

- Conclude on the appropriateness of Management and Board of Directors' use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the ability of the Group to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the Consolidated Financial Statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Group to cease to continue as a going concern;

- Evaluate the overall presentation, structure and content of the Consolidated Financial Statements, including the disclosures, and whether the Consolidated Financial Statements represent the underlying transactions and events in a manner that achieves fair presentation;

- Obtain sufficient appropriate audit evidence regarding the financial information of the entities within the Group to express an opinion on the Consolidated Financial Statements. We are responsible for the direction, supervision and performance of the audit of the financial information of such entities included in the Consolidated Financial Statements of which we are the independent auditors. For other entities included in the Consolidated Financial Statements, which have been audited by other auditors, such other auditors remain responsible for the direction, supervision and performance of the audits carried out by them. We remain solely responsible for our audit opinion;

We communicate with those charged with governance of the Holding Company regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

We also provide those charged with governance of the Holding Company with a statement that we have complied with relevant ethical requirements regarding independence and to communicate with them all relationships and other matters that may reasonably be thought to bear on our independence, and where applicable, related safeguards.

From the matters communicated with those charged with governance, we determine those matters that were of most significance in the audit of the Consolidated Financial Statements of the current period and are therefore the key audit matters. We describe these matters in our auditor's report unless law or regulation precludes public disclosure about the matter or when, in extremely rare circumstances, we determine that a matter should not be communicated in our report because the adverse consequences of doing so would reasonably be expected to outweigh the public interest benefits of such communication.

Other Matters

1. We did not audit Standalone Financial Statements of the Holding Company included in the Consolidated Financial Statements, whose financial statements reflect total assets of Rs. 10,985.23 million, total liabilities of Rs. 51,126.61 million as at March 31, 2020, total revenue of Rs. 1,356.70 million and total comprehensive profit of Rs. 487.62 million for the year ended March 31, 2020 as considered in the Consolidated Financial Statements. These financial statements have been audited by previous statutory auditor whose report has been furnished to us, and our opinion on the Consolidated Financial Statements, in so far as it relates to the amounts and disclosures included in respect of the Standalone Financial Statements and our report in terms of sub-section (3) of section 143 of the Act, in so far as it relates to the Standalone Financial Statements, is based solely on the report of previous statutory auditor;

2. We did not audit financial statements of 14 subsidiaries included in the Consolidated Financial Statements, whose Standalone/Consolidated Financial Statements reflect total assets of Rs. 1,15,274.91 million, total liabilities of Rs. 1,37,031.34 million as at March 31, 2020, total revenue of Rs. 35,631.08 million and total comprehensive income of Rs. 8,149.50 million for the year ended March 31, 2020 as considered in the Consolidated Financial Statements. These financial statements have been audited by other auditors whose report has been furnished to us and our opinion on the Consolidated Financial Statements, in so far as it relates to the amounts and disclosures included in respect of these subsidiaries and our report in terms of sub-section (3) of section 143 of the Act, in so far as it relates to these subsidiaries, is based solely on the reports of other auditors;

3. Financial information of 1 foreign subsidiary included in the Consolidated Financial Statements, whose financial statements reflect total assets of Rs. 0.45 million, total liabilities of Rs. 3.41 million as at March 31, 2020, total revenue of Rs. Nil and total comprehensive loss of Rs. 0.73 million for the year ended March 31, 2020, is based on unaudited financial statements. Financial information of this subsidiary has been furnished to us by the Holding Company's Management and our opinion on the Consolidated Financial Statements, in so far as it relates to the amounts and disclosures included in respect of this subsidiary is based solely on such unaudited financial information;

4. Consolidated Financial Statements include Group's share of net profit (and other comprehensive income) of Rs.1,289.37 million for the year ended March 31, 2020, in respect of 4 joint ventures, whose financial statements have been audited by other auditors whose reports have been furnished to us by management of the Holding Company and our opinion on the Consolidated Financial Statements, in so far as it relates to the amounts and disclosures included in respect of these joint ventures is based solely on the reports of the other auditors;

5. Consolidated Financial Statements include Group's share of net loss (and other comprehensive loss) of Rs. 2.73 million for the year ended March 31, 2020, in respect of 1 joint venture, whose financial statements have not been subjected to audit. Financial information of these joint venture has been provided by the management of respective joint venture which have been relied upon by the management of Holding Company and our opinion on the Consolidated Financial Statements, in so far as it relates to the amounts and disclosures included in respect of these joint venture is based solely on such unaudited information;

6. The comparative financial information included in the accompanying Consolidated Financial Statements are basis the Consolidated Financial Statements for the year ended March 31, 2019 on which we had issued modified opinion dated September 2, 2022.

Our opinion is not modified in respect of these matters.

Report on Other Legal and Regulatory Requirements

1. As required by Section 143(3) of the Act, we report, to the extent applicable, that:
    (a) Statutory auditor of the Holding Company and its material subsidiaries had sought, but were unable to obtain information, to the extent described in the 'Basis for Qualified Opinion' section above which to the best of their knowledge and belief were necessary for the purpose of audit;

    (b) Except to the extent stated in 'Basis for Qualified Opinion', proper books of accounts as required by the law relating to preparation of the aforesaid Consolidated Financial Statements have been kept so far as it appears from respective statutory auditor's examination of those books;

(c) Read with matters stated in 'Basis for Qualified Opinion', the Consolidated Balance Sheet, the Consolidated Statement of Profit and Loss (including other comprehensive income), the Consolidated Statement of Changes in Equity and Consolidated Statement of Cash Flow dealt with by this Report are in agreement with the relevant books of accounts maintained for the purpose of preparation of the Consolidated Financial Statements;

(d) Except possible effects of matters stated in 'Basis for Qualified Opinion', the aforesaid Consolidated Financial Statements comply with the Indian Accounting Standards specified under Section 133 of the Act, read with Companies (Indian Accounting Standards) Rules, 2015, as amended;

(e) Matters described in paragraphs 'Material Uncertainty relating to Going Concern' and 'Basis for Qualified Opinion' above, in our opinion, may have adverse effect on the functioning of the Group;

(f) As reported by the previous statutory auditor, on the basis of the written representations received from the directors of the Holding Company and its subsidiaries as on March 31, 2020 taken on record by the Board of Directors of the Holding Company and respective subsidiaries, none of the directors is disqualified as on March 31, 2020 from being appointed as a director in terms of Section 164(2) of the Act;

(g) With respect to the adequacy of the internal financial controls with reference to Consolidated Financial Statements and the operating effectiveness of such controls, refer to our Report in Annexure B to this report in which 'Disclaimer of Opinion' is given;

(h) Except for the possible effects of the matters described in 'Basis for Qualified Opinion', with respect to the other matters to be included in the Auditor's Report in accordance with Rule 11 of the Companies (Audit and Auditors) Rules, 2014, as amended, in our opinion and to the best of our information and according to the explanations given to us:

   i. The Consolidated Financial Statements does not disclose impact of all the pending litigations on the Consolidated Financial position of the Group - Refer note 54 to the Consolidated Financial Statements;

   ii. As mentioned in note 60 to the Consolidated Financial Statements, the Holding Company has entered into a long-term contract with a government agency for which detailed profitability assessment is under progress, pending which the Holding Company is unable to comment if there are any material foreseeable losses in respect of the said contract. Other than this, the Group did not have any long-term contracts including derivative contracts for which there were any material foreseeable losses;

iii. There were no amounts which were required to be transferred to the Investor Education and Protection Fund by the Group.

2. Based on the report of the statutory auditors of Holding Company and its subsidiary companies incorporated in India, during the year, no managerial remuneration has been paid by the Holding Company to its directors and remuneration paid by subsidiary companies to its directors is in accordance with the provisions of section 197 read with Schedule V to the Act.

FOR C N K & ASSOCIATES LLP
CHARTERED ACCOUNTANTS
Firm Registration Number: 101961W/W-100036

VIJAY HARSUKHLAL MEHTA

Digitally signed by VIJAY HARSUKHLAL MEHTA
Date: 2022.09.22 22:15:57 +05'30'

Vijay Mehta
Partner
Membership Number: 106533
UDIN: 22106533ATUKUF3572

Place: Mumbai
Date: September 22, 2022

Annexure A: List of Subsidiaries and Joint Ventures consolidated

I. List of Subsidiaries (Direct/ Indirect):

1. Cuddalore Solar Power Private Limited
2. IL&FS Solar Power Limited
3. IL&FS Tamil Nadu Power Company Limited
    a) IL&FS Maritime Offshore Pte Limited
    b) IL&FS Offshore Natural Resources Pte Limited
    c) Se7en Factor Corporation
    d) PT Bangun Asia Persada
    e) PT Mantimin Coal Mining
4. IL&FS Wind Energy Limited (Refer note 4.3 to the Consolidated Financial Statements)
    a) Lalpur Wind Energy Private Limited
    b) Khandke Wind Energy Private Limited
    c) Ratedi Wind Power Private Limited (Formerly IL&FS Wind Power Limited)
    d) Tadas Wind Energy Private Limited
    e) Wind Urja India Private Limited
    f) Ethisian Urja Limited
    g) Kaze Energy Limited
5. IL&FS Wind Power Services Limited
6. Jogihali Wind Energy Private Limited
7. Mota Layja Gas Power Company Limited
8. Mahidad Wind Energy Private Limited
9. Nana Layja Power Company Limited
10. Patiala Bio Power Company Limited
11. Rohtas Bio Energy Limited
12. Ramagiri Renewable Energy Limited
13. Shendra Green Energy Limited
14. Sipla Wind Energy Limited
15. Vejas Power Projects Limited
16. Maritime International Offshore Pte Ltd

II. List of Joint Ventures:

1. Bihar Power Infrastructure Company Private Limited
2. Assam Power Project Development Company Limited
3. Saurya Urja Company of Rajasthan Limited
4. Cross Border Power Transmission Company Limited
5. ONGC Tripura Power Company Limited

Annexure B to the Independent Auditor's Report of even date on the Consolidated Financial Statements of IL&FS Energy Development Company Limited

Report on the Internal Financial Controls under Clause (i) of Sub-section 3 of Section 143 of the Companies Act, 2013

As mentioned in the Independent Auditor's Report on Consolidated Financial Statements of IL&FS Energy Development Company Limited above, we have audited the internal financial controls with reference to Consolidated Financial Statements of IL&FS Energy Development Company Limited ("the Holding Company") and such companies incorporated in India under the Companies Act, 2013 ("the Act") which are its subsidiary companies (Holding Company and subsidiaries together referred to as "the Group") and its joint venture companies as of that date, in conjunction with our audit of the Consolidated Financial Statements of the Holding Company for the financial year ended 2019-20.

Management's Responsibility for Internal Financial Controls

The respective Board of Directors of the companies included in the Group and joint ventures, which are companies incorporated in India, are responsible for establishing and maintaining internal financial controls based on the internal control over financial reporting criteria established by the Holding Company considering the essential components of internal controls stated in the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting ("the Guidance Note") issued by the Institute of Chartered Accountants of India (ICAI). These responsibilities include the design, implementation and maintenance of adequate internal financial controls that were operating effectively for ensuring the orderly and efficient conduct of its business, including adherence to the respective Company's policies, the safeguarding of its assets, the prevention and detection of frauds and errors, the accuracy and completeness of the accounting records, and the timely preparation of reliable financial information, as required under the Act

Auditor's Responsibility

Our responsibility is to express an opinion on the Group and its joint ventures' internal financial controls with reference to these Consolidated Financial Statements based on our audit. We conducted our audit in accordance with the Guidance Note and the Standards on Auditing as specified under section 143(10) of the Act, to the extent applicable to an audit of internal financial controls, both issued by the ICAI.

Because of the matters described in the Disclaimer of Opinion paragraph below, we were not able to obtain sufficient appropriate audit evidence to provide a basis for our audit opinion on internal financial controls with reference to these Consolidated Financial Statements.

Meaning of Internal Financial Controls with Reference to Consolidated Financial Statements

A company's internal financial controls with reference to Consolidated Financial Statements is a process designed to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles. A company's internal financial control with reference to Consolidated Financial Statements includes those policies and procedures that;

(1) pertain to the maintenance of records that, in reasonable detail, accurately and fairly reflect the transactions and dispositions of the assets of the company;

(2) provide reasonable assurance that transactions are recorded as necessary to permit preparation of Consolidated Financial Statements in accordance with generally accepted accounting principles, and that receipts and expenditures of the company are being made only in accordance with authorizations of management and directors of the company; and

(3) provide reasonable assurance regarding prevention or timely detection of unauthorized acquisition, use, or disposition of the company's assets that could have a material effect on Consolidated Financial Statements.

Disclaimer of Opinion

As stated above, Standalone Financial Statements of the Holding Company and Standalone/Consolidated Financial Statements of subsidiaries have been audited by the previous statutory auditor and other auditors respectively except Consolidated Financial Statements of IWEL which have been audited by us. The previous statutory auditor had issued a disclaimer of opinion for Standalone Financial Statements of Holding Company. Auditor of ITPCL had issued 'Qualified opinion' and that of IWEL has been issued 'Disclaimer of opinion' with respect to reporting on internal financial controls with reference to Consolidated Financial Statements.

Respective auditor's opinion has been reproduced under:

Holding Company

Consequent to the various matters mentioned in Note 2 and 3 to the accompanying standalone Ind AS financial statements, which have inter alia, resulted in the matters stated in the Basis for Disclaimer of Opinion section of our Auditor's Report on the accompanying standalone Ind AS financial statements, the normal business operations of the Company as they existed until previous year have ceased since and the New Board has undertaken certain steps as mentioned in that note to continue the current operations of the Company.

However, in view of the material and pervasive nature of the matters described in our Basis for Disclaimer of Opinion section of our auditor's report on the accompanying standalone Ind AS financial statements of the Company, we are unable to determine if the Company has established adequate internal financial controls over financial reporting and whether such internal financial controls were operating effectively as at March 31, 2020. Accordingly, we do not express an opinion on Internal Financials Control over Financial Reporting with reference to accompanying standalone Ind AS financial statements.

ITPCL

According to the information and explanations given to us and based on our audit, and read with the matter stated in Note 1.2 to the financial statements, the following material weaknesses have been identified as at March 31, 2020:

- *The Holding Company did not have appropriate internal controls over financial reporting in relation to the matters stated in the Basis for Qualified Opinion section of our auditor's report of even date on the consolidated financial statements of the Group, and the associated financial statements captions.*

In our opinion, except for the possible effects of the material weaknesses described above on the achievement of the objectives of the control criteria, the Holding Company has maintained, in all material respects, adequate internal financial controls over financial reporting with reference to these consolidated financial statements and such internal financial controls over financial reporting with reference to these consolidated financial statements were operating effectively as of March 31, 2020, based on the internal control over financial reporting criteria established by the Holding Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting issued by the Institute of Chartered Accountants of India.

IWEL

Consequent to the various matters mentioned in Note 2.1 to the accompanying consolidated financial statements, which have inter alia, resulted in the matters stated in the Basis for Disclaimer section of our auditor's report on the accompanying Consolidated Ind As financial statements, the normal business operations of the Holding Company as they existed until September 30, 2018 have ceased since and the New Board of the ultimate holding company has undertaken certain steps as mentioned in note 2.1 (b) to continue the current operations of the Holding Company.

However, In view of the material and pervasive nature of the matters described in our Basis for Disclaimer of Opinion section of our auditor's report on the accompanying consolidated financial statements of the group, we are unable to determine if the Holding Company has established adequate internal financial control with reference to these consolidated financial statements and whether such internal financial controls were operating effectively as at March 31, 2020. Accordingly, we do not express an opinion on Internal Financials Controls with reference to theses consolidated financial statements.

As mentioned above, previous statutory auditor had issued disclaimer of opinion on internal financial controls with reference to standalone financial statements of Holding Company vide their audit report dated December 21, 2020. Also, material subsidiary's auditors have issued qualified / disclaimer of opinion for respective subsidiary. In view of the same, we are unable to give our opinion on Internal Financial Controls with reference to Consolidated Financial Statements.

FOR C N K & ASSOCIATES LLP
CHARTERED ACCOUNTANTS
Firm Registration Number: 101961W/W-100036

VIJAY HARSUKHLAL MEHTA
Digitally signed by VIJAY HARSUKHLAL MEHTA
Date: 2022.09.22 22:17:55 +05'30'

Vijay Mehta
Partner
Membership Number: 106533
UDIN: 22106533ATUKUF3572

Place: Mumbai
Date: September 22, 2022

Annexure C: Extracts from the Audit Report on Standalone Financial Statements of Holding Company

Disclaimer of Opinion

We were engaged to audit the accompanying standalone Ind AS financial statements of IL&FS Energy Development Company Limited (the Company) which comprise the standalone balance sheet as at March 31, 2020, the standalone Statement of Profit and Loss, including the statement of Other Comprehensive Income, the standalone Cash Flow Statement and the standalone Statement of Changes in Equity for the year then ended. and notes to the financial statements including a summary of significant accounting policies and other explanatory information.

We do not express an opinion on the accompanying standalone Ind AS financial statements of the Company. Because of the significance of the matters described in the Basis for Disclaimer of Opinion and Material Uncertainty Related to Going Concern sections of our report, we have not been able to obtain sufficient appropriate audit evidence to provide a basis for an audit opinion on the accompanying standalone Ind AS financial statements.

Basis for Disclaimer of Opinion

(a) *As mentioned in Note 40 (a) to the accompanying standalone Ind-AS financial statements. the Company has made provision for impairment of financial assets (comprising of loans, receivables and investments) of Rs. 129.66 million during the year (March 31, 2019, Rs. 87,242.09 million). Further, the Company has also recognised gain of Rs. 193.02 million on the investments made in the joint ventures based on the net worth and has also reversed provision of Rs. 11.86 million in respect of trade receivables as earlier recognised by the Company and is carrying financial assets of Rs. 5,884.15 million as at March 31, 2020.*

In the absence of audited financial statements of 7 subsidiaries, 2 joint ventures and 6 other investee companies for the year ended March 31, 2020, and 3 subsidiaries. 1 joint venture and 4 other investee companies for the year ended March 31, 2019, necessary and/or complete information to support cash flow-based tests over its investments and assumptions to determine the recoverable amount of loans and receivables, the management has recorded provisions/gain during the current year and the previous year basis their internal assessment, which does not consider the requirements of the relevant Ind-AS Standards in its entirety. Thus, we are unable to comment on the possible effects of the aforesaid on the accompanying Ind AS financial statements as at and for the year ended March 31, 2020. The above matter was also disclaimed in our report as at and for the year ended March 31, 2019.

(b) *We have not received sufficient appropriate audit evidence in respect of:*

A. *Reconciliations/confirmations/agreements /share & debenture certificates:*

- *response to our request for direct balance confirmations towards borrowings (including interest accrued) of Rs. 5,417.12 million, bank balances (including fixed deposits) of Rs. 394.20 million, certain trade receivable balances aggregating to Rs. 280.46 million, certain loans and advances (including interest accrued) aggregating to Rs. 787.33 million and confirmation from banks/financial institutions in respect of details of securities, lien collaterals, guarantees etc;*

- *differences between books balances and confirmations received of Rs. 325.45 million with respect to borrowings (including interest accrued). Rs. 7.10 million towards loans and advances (including interest accrued) Rs.23.42 million towards certain trade receivables balances and Rs. 33.91 million towards certain trade payable balances;*

- *loan agreements in respect of 84 loans extended to various group companies and third parties aggregating to Rs. 7,342.57 million and Rs. 1,462.00 million respectively, as referred to in note 11 and fixed deposit certificates against the fixed deposits made amounting to Rs.383.34 million as referred to in note10 to the accompanying standalone Ind-AS financial statements;*

- *completeness of inter-company balances pending completion of audit of financial statements of holding company, fellow subsidiaries, various subsidiaries, associates and joint ventures as at and for the year ended March 31, 2020/March 31, 2019;*

- *physical certificates in relation to 3,533,500 equity shares,106,152,930 debentures and 31,030 units having cost of Rs. 661.68 million, Rs.1,061.53 million and Rs.372.36 million respectively and carrying value (post impairment) of Rs 316.08 million as at March 31, 2020 as held by the Company in its investee companies and trust as referred to in note 8 to the accompanying standalone IND-AS financial statements.*

B. Management assessment:

- *of financial and other consequences and likely outcome of the litigations and liabilities arising out of the outstanding financial guaranties extended to group companies as mentioned in note 39, note 48 and note 41 respectively to the accompanying standalone Ind -AS financial statements;*

- *of recoverability of income tax assets of Rs 1,372.32 million as mentioned in note 13 on account of pending assessment of uncertain tax positions as per requirement of Appendix C of Ind AS 12, tax assets arising out of merger of IL&FS Renewable Energy Limited with the Company on-going tax litigations and pending tax assessments and impact of matters related to disclaimer of opinion.*

- *of Goods and Service Tax credit amounting to Rs 147.82 million considered as good of recovery as at March 31, 2020 as referred to in note 14;*

- *of disclosure/impact of revenue recognition standard Ind AS 115 'Revenue from contracts with Customers and new Leases Standard, Ind AS 116 'Leases' as more fully discussed in note 44 and 58 and compliance with the requirement of Ind AS 105 'Non-Current Assets Held for Sale and Discontinued Operations' in respect of classification of investments in group companies as Held for Sale.*

C. Commercial substance and rationale:

- *for recognition of liability of Rs 641.04 million in respect of the holding company, which is also claimed by one of the vendors (including overdue interest of Rs. 22. 72 million) as mentioned in note 23 to the accompanying Standalone Ind-AS financial statements;*

- *for non-allocation of legal & professional expenses of Rs. 60.78 million to various subsidiaries and joint ventures based on the debt ratio as approved by the board of the holding company and recording the entire expense as has been allocated to the Company by the holding company, as mentioned in the note 51 to the accompanying, standalone Ind -AS financial statements;*

- *for accounting and disclosure in respect of contract of Rs. 4,000.00 million (approx.) for solar park development with a customer, against which the Company has disclosed Rs 17.61 million as advance from customers after adjusting expenses of Rs. 7.39 million (including Rs.3.29 million pertaining to previous year), pending formal communication in respect of the current project status with the said customer as mentioned in note 49 to the accompanying standalone Ind-AS financial statements*

- *With respect to following transactions of earlier years:*
    - *for considering sale of shares of a subsidiary and an associate to be consummated for a consideration of Rs. 1,480.00 million pending share transfer and collection of sale consideration recording of profit on sale of Rs. 181.85 million in those years and impairment of said sale consideration during the previous year as mentioned in note 8(III).*

    - *for recording certain transactions of funds movement in form of loans taken from its holding company and loans given back to holding company on same day onward lending to subsidiaries (including those which had no business) and refund thereof from said subsidiaries on the same or next day, new loans taken from same group companies to repay their old outstanding loans. Loans taken by subsidiaries (having no business) from group companies and lent to the Company, loans given to/taken from certain subsidiaries of which loans given were provided for while loans taken were not settled, during the period as mentioned in note 45:*

Accordingly, we are unable to comment on the consequential effects of the above matters on the accompanying standalone Ind-AS financial statements. Certain or the above matters were also disclaimed in our report at and for the year ended March 31, 2019.

(c) As mentioned in:

- *note 39 of the accompanying standalone Ind-AS financial statements, during the year, one of the lenders of the Company has initiated forensic audit of the Company for the period from September 1, 2013 to March 31, 2020 and as mentioned in note 35, the Board of Directors of the holding company have initiated third-party forensic examination of various matters of the holding company and certain subsidiaries of the IL&FS Group for the period from April 2013 to September 2018, which are currently ongoing.*

- *note 34 to the accompanying standalone Ind-AS financial statements, on January 1, 2019, the holding company and two of its subsidiaries (IL&FS Transportation Networks Limited and IL&FS Financial Services Limited) received orders from NCLT for the reopening and recasting of their accounts in respect of financial years 2013-14 to 2017-18, under Section 130 of the Companies Act, 2013. During the period mentioned above, the Company has entered various transactions with the above-mentioned companies and such reopening and recasting may have impact on the financial statements of the Company. Such process of reopening and recasting of prior years' accounts is currently in progress.*

- *note 36 to the accompanying standalone Ind-AS financial statements. management is in the process of compiling, reconciling and finalizing claims with its books of account in accordance with the Resolution Framework.*

- *note 37 lo the accompanying standalone Ind-AS financial statements, there are ongoing investigations by various regulatory authorities and agencies on the holding company and its subsidiaries.*

Consequently, the accompanying standalone Ind-AS financial statements do not include any possible adjustments arising from the aforesaid matters, including to the extent these may affect prior period comparatives presented therein. Certain of the above matters were also disclaimed in our report as at and for the year ended March 31, 2019.

(d) As mentioned in Note 38 to the accompanying standalone Ind-AS financial statements, the Company is not in compliance with certain requirements/provisions of applicable laws and regulations, including but not limited to SEBI Regulations applicable for listed companies, Listing Agreement, Goods & Service Tax Act 2017, Reserve Bank of India Act 1934, Foreign Exchange Management Act 1999, Income Tax Act 1961 and Companies Act 2013 with respect to non-filing of the half yearly financial results, non-appointment of Chief Financial Officer and internal auditors, non-preparation of consolidated financial statements, non-payment of GST liability, non-registration as non-banking finance company under Section 45-1A of RBI Act etc.

Pending final determination by management of the financial and other consequences arising from such non-compliances we are unable to determine the impact of possible adjustments/disclosures that may be required to be made to the accompanying standalone Ind-AS financial statements. The above matter was *also disclaimed in our report as at and for the year ended March 31, 2019.*

(e) *As mentioned in note 50 to the accompanying standalone Ind-AS financial statements during the year, the Company has reversed Rs.29.21 million (excluding taxes) in the revenue from operations on account of changes in the basis of computation of revenue as advised by its customer subsequent to the year ended March 31, 2020. Further, the said reversal is also not confirmed by the customer in its balance confirmation. Accordingly, we are unable to comment on the measurement of the revenue of Rs. 175.61 million (Rs. 189.03 million for March 31 ,2019) as recognised by the Company and related receivable of Rs. 62.08 million (Rs 94.89 million as at March 31, 2019) as recorded in these accompanying financial statements.*

Annexure D: Extracts from the Audit Reports on Consolidated Financials Statements of material subsidiaries

1. *ITPCL*

Qualified Opinion

We have audited the accompanying consolidated Ind AS financial statements of IL&FS Tamil Nadu Power Company Limited (hereinafter referred to as "the Holding Company"), its subsidiaries (the Holding Company and its subsidiaries together referred to as "the Group") comprising of the consolidated Balance sheet as at March 31 2020, the consolidated Statement of Profit and Loss, including other comprehensive income, the consolidated Cash Flow Statement and the consolidated Statement of Changes in Equity for the year then ended, and notes to the consolidated Ind AS financial statements, including a summary of significant accounting policies and other explanatory information (hereinafter referred to as "the consolidated Ind AS financial statements").

In our opinion and to the best of' our information and according to the explanations given to us, except for the effects of the matters described in the 'Basis for Qualified Opinion' section of our report, the aforesaid consolidated Ind AS financial statements give the information required by the Companies Act, 2013, as amended ("the Act'') in the manner so required and give a true and fair view in conformity with the accounting principles generally accepted in India, of the consolidated state of affairs of the Group as at March 31, 2020, its consolidated loss including other comprehensive income, its consolidated cash flows and the consolidated changes in equity for the year ended on that date.

Basis for Qualified Opinion

We draw attention to the matters more fully discussed in the following notes to the financial statements:

(a) *Note 41 to the financial statements. The accompanying Ind-AS consolidated financial statements include Rs 1,923.19 million, Rs 0.42 million, Rs 164.75 million and Rs 18.84 million (previous year Rs 1,938.36 million, Rs 2.20 million, Rs 79.89 million, and Rs 2.13 million respectively), of total assets, total revenue, total losses and net cash flows, respectively, pertaining to the Company's subsidiary, whose consolidated financial statements under Ind-AS have been prepared by management but have not been audited. We are unable to comment on the consequential effects, had such consolidated financial statements been audited.*

(b) *Note 42 to the financial statements regarding gross trade receivables and unbilled revenues, of Rs 18,200.62. million and Rs 2,205.24 million, respectively (previous year - Rs 7,004.53 million and Rs 1,783.94 million respectively), that remain uncollected as of even date. The Company has made provisions of Rs 1,944.76 million (previous year -- Rs l, 134.31 million) in respect of the aforesaid trade receivables. We are unable to obtain sufficient appropriate audit evidence to support management's basis for the recoverability of trade receivables and unbilled revenues that have not been provided for.*

(c) *Note 45(a) to the financial statements, relating to contractual liabilities not accounted for, for the reasons stated in the said note. In our opinion, the Company may be required to account for the liabilities in note 45(a)(i) to (v) aggregating Rs 15, 176.83 million, in the financial statements, as at March 31, 2020 (previous year Rs 5,021.98 million). Further, pending the final assessment and determination of various claims received as stated in note 45(b), we are unable to comment on the adjustments that may be required in this regard, to the financial statements.*

(d) *Note 46 to the financial statements. For the reasons stated in that note, the Company has not recorded the net difference of Rs 5,949.28 million (previous year - Rs 256 million) between book balances and bank & institution balances, in respect of loans from banks and financial institutions. These include borrowings of Rs 6,982.54 million, in respect of which, we have sought but not obtained direct confirmations from the respective lenders, and have instead relied on confirmations/statements from lenders obtained and provided to us by the Company. We are unable to comment on the consequential effects of' the above, on the financial statements.*

(e) *Note 47, relating to the regulatory order for re-opening of' books of accounts and re-casting of financial statements of certain group companies, and Note 48, relating to the forensic investigation process initiated but not yet concluded in respect of entities in the group, including the Company, whose possible consequential effects on the financial statements cannot be determined as of even date.*

Our audit opinion on the consolidated Ind AS financial statements for the year ended March 31, 2019 was qualified for the above matters.

2. *<u>IWEL</u>*

Opinion

As mentioned above, Standalone Financial Statements of Holding Company were audited by previous statutory auditors who had issued a 'Disclaimer of Opinion' vide their audit report dated December 4, 2020. The said opinion is reproduced as under:

Disclaimer of Opinion

We were engaged to audit the accompanying standalone Ind AS financial statements of IL&FS Wind Energy Limited ("the Company"), which comprise the Balance sheet as at March 31, 2020, the Statement of Profit and Loss, including the statement of Other Comprehensive Income, the Cash Flow Statement and the Statement of Changes in Equity for the year then ended, and notes to the standalone Ind AS financial statements, including a summary of significant accounting policies and other explanatory information.

We do not express an opinion on the accompanying standalone Ind AS financial statements of the Company. Because of the significance of matters described in the Basis for Disclaimer of Opinion section of our report, we have not been able to obtain sufficient and appropriate audit evidence to provide a basis for an audit opinion on these financial statements.

Basis for Disclaimer of Opinion

The matters in paragraphs 1 to 3 below should be read with Note 2.1 to the accompanying standalone Ind AS financial statements which discusses certain key events of the year; Note 2(1)(b) to the accompanying standalone Ind AS financial statements regarding the resolution process followed by the board of directors in relation to the Company's operations, and other notes referred herein below:

1) *Going Concern*

   We draw attention to note 2 of the accompanying standalone Ind AS financial statements which states that during the period under audit:

   i) *The Company has defaulted in repayment of interest and principal on the debt taken from related parties aggregating to Rs. 43,500.60 lakhs and the said defaults are continuing till the date of this report.*

   ii) *At the Balance Sheet date, current liabilities of the Company, due to financial, operational, other class of creditors and group companies aggregates to Rs. 83,713.97 lakhs and current assets aggregate to Rs. 59,842.10 lakhs. Accordingly, current liabilities of the Company exceed current assets by Rs. 23,871.87 lakhs.*

   As stated in note 2 of the accompanying standalone Ind AS financial statements, the manner of settlement of liabilities is subject to approval of the Committee of Creditors and further approval of National Company Law Tribunal or National Company Law Appellate Tribunal, pending which the management is unable to determine the final amounts payable to financial, operational and other class of creditors including group companies and determine the amount of cash that would be available to the Company to continue as a going concern and discharge its liabilities.

   Consequently, we are unable to determine the Company's ability to continue as a going concern.

2) (a) *As stated in Note 2.1(d) to the accompanying standalone Ind-AS financial statements, on January 1, 2019, the Infrastructure Leasing & Financial Services Limited and two of its subsidiaries (IL&FS Transportation Networks Limited and IL&FS Financial Services Limited) received orders from the National Company Law Tribunal for the reopening and recasting of their accounts in respect of financial years 2013- 14 to 2017-18, under Section 130 of the Companies Act 2013. Such process of reopening and recasting of prior years' accounts is currently in progress. The Company have entered into various transactions with these companies including placement of ICD's, ICD's taken during the period for which the books of accounts have been ordered to be re-opened and re-casted,*

   (b) *As mentioned in Note 2.1(e) to the accompanying standalone Ind-AS financial statements, the claim management process is ongoing and has not been concluded,* *(c) As mentioned in Note 2.1(h) to the accompanying standalone Ind-AS financial statements, there are ongoing investigations by various regulatory authorities and agencies on the Company,*

Consequently, the accompanying standalone Ind-AS financial statements do not include any possible adjustments arising from the aforesaid matters, including to the extent these may affect prior period comparatives presented therein.

3) As stated in Note 2.1(g) to the accompanying standalone Ind-AS financial statements, the Company is not in compliance with certain requirements / provisions of applicable laws and regulations as more fully stated in that note. Pending final determination by management of the financial and other consequences arising from such non-compliances, no adjustments (including disclosure applicable to NBFC Companies) have been made to the accompanying standalone Ind-AS financial statements.

IL&FS ENERGY DEVELOPMENT COMPANY LIMITED
CONSOLIDATED BALANCE SHEET AS AT 31 MARCH, 2020

	Note Ref.	As at 31.03.2020 Rs. Million	As at 31.03.2019 Rs. Million
ASSETS			
I. NON-CURRENT ASSETS			
(a) Property, plant and equipment	5a	70,986.96	73,018.85
(b) Right-of-use assets	5b	42.28	-
(c) Capital work-in-progress	5a	1,761.19	2,131.50
(d) Goodwill	6	-	0.00
(e) Other intangible assets	7	1,344.47	1,345.31
(f) Financial assets			
i) Investments	8	2,369.86	2,254.86
ii) Trade receivables	10	2,220.95	8,663.12
iii) Loans	12	1,000.98	1,315.14
iv) Other financial assets	13	1,432.33	1,121.60
(g) Deferred tax assets (net)	26	51.88	60.78
(h) Non-current tax assets (net)	14	1,727.28	1,682.86
(i) Other non current assets	15	493.47	565.70
Total non-current assets (A)		**83,431.65**	**92,159.72**
II. CURRENT ASSETS			
(a) Inventories	9	3,168.93	1,446.04
(b) Financial assets			
i) Trade receivables	10	22,241.87	10,955.56
ii) Cash and cash equivalents	11a	3,658.86	657.85
iii) Bank balances other than (ii) above	11b	10,322.20	1,361.14
iv) Loans	12	259.72	259.86
v) Other financial assets	13	4,920.01	3,074.43
(c) Current tax assets (net)	14	16.16	5.66
(d) Other current assets	15	634.31	1,091.10
		45,222.06	**18,851.64**
Assets classified as held for sale	16	710.58	49,749.28
Total Current Assets (B)		**45,932.64**	**68,600.92**
TOTAL ASSETS (A) + (B)		**1,29,364.29**	**1,60,760.64**
EQUITY AND LIABILITIES			
III. EQUITY			
(a) Share capital	17	13,182.26	13,182.26
(b) Other equity	18	(57,002.33)	(65,902.04)
Equity attributable to owners of the Company		**(43,820.07)**	**(52,719.78)**
Non-controlling interests	19	13,014.71	17,538.61
Total equity (C)		**(30,805.36)**	**(35,181.17)**
LIABILITIES			
IV. NON-CURRENT LIABILITIES			
(a) Financial liabilities			
i) Borrowings	20	56,099.26	64,218.45
ii) Other financial liabilities	21	1.36	343.14
iii) Lease liabilities	5	6.60	-
(b) Provisions	22	40.30	45.96
(c) Deferred tax liabilities (net)	26	147.65	103.45
(d) Other non-current liabilities	23	8,752.94	9,002.98
Total non-current liabilities (D)		**65,048.11**	**73,713.98**
V. CURRENT LIABILITIES			
(a) Financial liabilities			
i) Borrowings	24	11,694.61	11,784.09
ii) Trade payables	25	5,397.53	4,791.17
iii) Lease liabilities	5	3.91	-
iv) Other financial liabilities	21	76,613.64	67,120.36
(b) Provisions	22	7.46	47.69
(c) Current tax liabilities (net)	14	30.07	2.09
(d) Other current liabilities	23	722.04	713.17
		94,469.26	**84,458.57**
Liabilities associated with assets classified as held for sale	16	652.28	37,769.26
Total current liabilities (E)		**95,121.54**	**1,22,227.83**
TOTAL LIABILITIES (F) = (D) + (E)		**1,60,169.65**	**1,95,941.81**
TOTAL EQUITY AND LIABILITIES (C) + (F)		**1,29,364.29**	**1,60,760.64**
See accompanying notes forming part of the consolidated financial statements	1-73		

In terms of our report attached

For C N K & Associates LLP
Chartered Accountants
ICAI FRN 101961W/W-100036

VIJAY HARSUKHLAL MEHTA Digitally signed by VIJAY HARSUKHLAL MEHTA Date: 2022.09.22 22:19:15 +05'30'

Vijay Mehta
Partner
Membership No. 106533

Place: Mumbai
Date: September 22, 2022

For and on behalf of the Board of Directors

GIRISH CHANDRA CHATURVEDI Digitally signed by GIRISH CHANDRA CHATURVEDI Date: 2022.09.22 17:41:10 +05'30'

G C Chaturvedi
Director
DIN: 0110996

CHANDRA SHEKHAR RAJAN Digitally signed by CHANDRA SHEKHAR RAJAN Date: 2022.09.22 18:42:20 +05'30'

C S Rajan
Director
DIN: 0126063

Kaushik Modak Digitally signed by Kaushik Modak Date: 2022.09.22 20:40:01 +05'30'

Kaushik Modak
Director
DIN: 01266560

Ritendra Bhattacharjee Digitally signed by Ritendra Bhattacharjee Date: 2022.09.22 17:14:02 +05'30'

Ritendra Bhattacharjee
Chief Financial Officer

Feby Koshy Bin Koshy Digitally signed by Feby Koshy Bin Koshy Date: 2022.09.22 17:17:24 +05'30'

Feby Koshy
Chief Executive Officer

Dinesh Suryakant Ladwa Digitally signed by Dinesh Suryakant Ladwa Date: 2022.09.22 17:44:01 +05'30'

Dinesh Ladwa
Company Secretary
Membership Number: A-17210

Place: Mumbai
Date: September 22, 2022

IL&FS ENERGY DEVELOPMENT COMPANY LIMITED

CONSOLIDATED STATEMENT OF PROFIT AND LOSS FOR THE YEAR ENDED 31 MARCH, 2020

		Note Ref.	Year ended 31.03.2020 Rs. Million	Year ended 31.03.2019 Rs. Million
I.	**Income**			
	Revenue from operations	27	35,206.55	30,378.17
	Other income	28	750.25	882.79
	Total Income (A)		**35,956.80**	**31,260.96**
II.	**Expenses**			
	Cost of fuel consumed	29	20,081.36	18,186.72
	Other direct expenses	30	670.84	1,696.21
	Employee benefits expense	31	346.50	607.20
	Finance costs	32	933.81	10,965.65
	Depreciation and amortisation expense	5a, 7	2,027.03	3,099.65
	Impairment expense	33	391.52	65,714.39
	Other expenses	34	2,981.29	6,800.50
	Total expenses (B)		**27,432.35**	**1,07,070.33**
	Profit/(Loss) before tax and share from Associates and Joint Ventures (A) - (B)		**8,524.45**	**(75,809.37)**
III.	**Share of profit/(loss) of Joint Venture and Associates (C)**			
	Share of profit/ (loss) of Joint Ventures		352.63	(258.16)
IV.	**Profit/(Loss) before tax (D) = (A) - (B) + (C)**		**8,877.08**	**(76,067.53)**
V.	**Tax expense: (E)**			
	(a) Current tax	35	83.20	225.98
	(b) Deferred tax	35	44.00	744.04
			127.20	**970.02**
VI.	**Profit/(Loss) for the year (F) = (D) - (E)**		**8,749.88**	**(77,037.55)**
	Profit / (loss) for the Year from Continuing Operations		8,749.88	(77,037.55)
	Discontinued Operation (Refer note on discontinuing operation)			
	Profit / (Loss) from Discontinued Operations before tax (F)		**3,362.62**	**703.29**
	Tax Expenses of Discontinued Operations		**238.11**	**133.78**
	Profit / (Loss) from Discontined Operation after tax		**3,124.51**	**569.51**
	Profit / (loss) for the Year		**11,874.39**	**(76,468.04)**
	Profit / (Loss) for the Year		**11,874.39**	**(76,468.04)**
VII.	**Other comprehensive income (OCI)**			
	A) i) Items that will not be reclassified to profit or loss			
	a. Remeasurement of defined benefit plans	62	3.13	3.04
	b. Share of OCI in Joint Ventures and Associates		(0.09)	0.05
	ii) Income tax related to item that will not be reclassified to profit and loss	26	(0.27)	(1.16)
			2.77	1.93
	B) i) Items that will be reclassified to profit or loss			
	a. Effective portion of gains and loss on designated portion of hedging instruments in cash flow hedge	18 i	-	34.59
	b. Exchange differences in translating financial statements of foreign operations	18 h	(478.77)	(345.64)
	ii) Income tax relating to items that will be reclassified to profit or loss	26	-	(11.97)
			(478.77)	(323.02)
	Total other comprehensive income / (loss) (G)		**(476.00)**	**(321.09)**
VIII.	**Total comprehensive income/ (loss) for the year (F) + (G)**		**11,398.39**	**(76,789.13)**
	Profit / (loss) for the year from continuing operations attributable to:			
	- Owners of the Company		7,092.93	(80,562.95)
	- Non-controlling interests		1,656.95	3,525.40
			8,749.88	(77,037.55)
	Profit / (loss) for the year from discontinuing operations attributable to:			
	- Owners of the Company		2,283.73	385.24
	- Non-controlling interests		840.78	184.27
			3,124.51	569.51
	Other comprehensive income / (loss) for the year from continuing operations			
	- Owners of the Company		(476.20)	(320.20)
	- Non-controlling interests		-	-
			(476.20)	(320.20)
	Other comprehensive income / (loss) for the year from discontinuing operations			
	- Owners of the Company		0.20	(0.89)
	- Non-controlling interests			
			0.20	(0.89)
	Total comprehensive income / (loss) for the year			
	- Owners of the Company		8,900.66	(80,498.80)
	- Non-controlling interests		2,497.73	3,709.67
			11,398.39	(76,789.13)
	Earning per equity share	68		
	Earning per equity share (for continuing Operations)			
	(Face value of Rs. 10 per share)			
	- Basic (in Rs.)		5.15	(63.01)
	- Diluted (in Rs.)		5.15	(63.01)
	Earning per equity share (for discontinuing Operations)			
	(Face value of Rs. 10 per share)			
	- Basic (in Rs.)		1.78	0.30
	- Diluted (in Rs.)		1.78	0.30
	Earning per equity share (for continuing Operations & discontinuing Operations)			
	(Face value of Rs. 10 per share)			
	- Basic (in Rs.)		6.93	(62.72)
	- Diluted (in Rs.)		6.93	(62.72)

See accompanying notes forming part of the consolidated financial statements 1-73

In terms of our report attached

For C N K & Associates LLP
Chartered Accountants
ICAI FRN 101961W/W-100036

VIJAY HARSUKHLAL MEHTA Digitally signed by VIJAY HARSUKHLAL MEHTA Date: 2022.09.22 22:20:05 +05'30'

Vijay Mehta
Partner
Membership No. 106533

Place: Mumbai
Date: September 22, 2022

For and on behalf of the Board of Directors

GIRISH CHANDRA CHATURVEDI Digitally signed by GIRISH CHANDRA CHATURVEDI Date: 2022.09.22 17:41:39 +05'30'

G C Chaturvedi
Director
DIN: 0110996

CHANDRA SHEKHAR RAJAN Digitally signed by CHANDRA SHEKHAR RAJAN Date: 2022.09.22 18:43:10 +05'30'

C S Rajan
Director
DIN: 0126063

Kaushik Modak Digitally signed by Kaushik Modak Date: 2022.09.22 20:39:22 +05'30'

Kaushik Modak
Director
DIN: 01266560

Ritendra Bhattacharjee Digitally signed by Ritendra Bhattacharjee Date: 2022.09.22 17:14:33 +05'30'

Ritendra Bhattacharjee
Chief Financial Officer

Feby Koshy Bin Koshy Digitally signed by Feby Koshy Bin Koshy Date: 2022.09.22 17:17:50 +05'30'

Feby Koshy
Chief Executive Officer

Dinesh Ladwa
Company Secretary
Membership Number: A-17210

Dinesh Suryakant Ladwa Digitally signed by Dinesh Suryakant Ladwa Date: 2022.09.22 17:44:31 +05'30'

Place: Mumbai
Date: September 22, 2022

CASH FLOW STATEMENT FOR THE YEAR ENDED MARCH 31, 2020

	Note Ref.	For the year ended March 31, 2020	For the year ended March 31, 2019 *
		Rs. Million	Rs. Million
CASH FLOW FROM OPERATING ACTIVITIES			
Profit / (Loss) after tax from Continuing Operations		8,749.88	(77,037.55)
Profit / (Loss) after tax from Dis-Continuing Operations		3,124.51	569.51
Adjustment for:			
Share of profits in Joint Ventures		(352.63)	258.16
Depreciation and amortisation expense		2,925.82	5,051.89
Gain/ (Loss) on sale of property, plant and equipment		1.95	0.00
Finance costs		1,947.67	13,880.83
Interest income		(519.18)	(621.05)
Net (gain)/loss on derecognition of financial liability		153.08	249.52
Impairment Expenses		391.52	67,826.43
Provision for doubtful trade receivables/(payable)		(0.71)	(58.45)
Capital advances / Interest Receivable w/off		179.84	2,640.38
Provisions written back		(0.15)	(35.25)
Bad debts written off		10.96	(48.05)
Net gain/(loss) on foreign currency transactions and translation		312.14	58.46
Rent paid		(3.64)	-
Gain/(Loss) on disposal of subsidiaries		(1,339.10)	-
Provision for employee benefits and operation & maintainance expenses		893.26	50.99
Provision for Unbilled amount		-	32.29
Reversal of provision of accrued interest		(8.29)	-
Dividend Income		-	(10.25)
Operating profit before working capital changes		16,466.93	12,807.88
Movement in working capital			
Adjustments for increase / (decrease) in operating Assets:			
Inventories		(1,729.16)	2,179.42
Trade receivables		(7,533.60)	(4,392.83)
Other financial assets		(2,092.08)	856.44
Other assets		38.50	764.90
Adjustments for increase / (decrease) in operating liabilities:			
Trade payables		559.83	(2,316.19)
Other financial liabilities		(846.64)	(483.37)
Provision for employee benefits		0.04	(2.67)
Other Liabilities		1,241.46	(421.06)
Cash generated from operations		**6,105.29**	**8,992.52**
Taxes (paid)/refund received		179.21	1,206.71
Net cash flow from operating activities		**6,284.50**	**10,199.23**
CASH FLOW FROM INVESTING ACTIVITIES			
Purchase of property plant and equipment		(68.18)	(3,552.29)
Payment for purchase of other intangible assets			
Proceeds from sale of property plant and equipment		5.89	0.80
(Increase)/decrease in fixed deposits not considered as cash and cash equivalents		(7,988.75)	373.03
(Increase)/decrease in escrow account with security agent		(559.99)	773.14
Payment towards purchase of investment		-	(1,113.73)
Proceeds from sale of investments		4,718.47	2,407.88
(Increase)/decrease in loans and advances		1,563.72	(9,313.52)
Deposit in other fixed deposit		(38.00)	-
Interest received		1,549.92	1,648.36
Dividend received		139.69	263.41
Net cash flow from investing activities		**(677.24)**	**(8,512.95)**
CASH FLOW FROM / (USED IN) FINANCING ACTIVITIES			
Proceed from long term borrowings(net)		(1,956.27)	5,064.00
Proceed from Short term borrowings(net)		(104.27)	(5,796.86)
Finance costs paid		(2,019.67)	(11,823.20)
Net cash flow used in financing activities		**(4,080.21)**	**(12,556.06)**
Net increase / (decrease) in cash and cash equivalents		**1,527.05**	**(10,869.78)**
Cash and cash equivalents at the beginning of the year	11a & 16	2,160.34	13,030.12
Cash and cash equivalents at the end of the year	11a & 16	3,687.39	2,160.34
Net increase / (decrease) in cash and cash equivalents		**1,527.05**	**(10,869.78)**

*** Restated (Refer Note 71)**

See accompanying notes forming part of the Ind AS financial statements 1-73

For C N K & Associates LLP
Chartered Accountants
ICAI FRN 101961W/W-100036

VIJAY HARSUKHLAL MEHTA Digitally signed by VIJAY HARSUKHLAL MEHTA Date: 2022.09.22 22:21:16 +05'30'

Vijay Mehta
Partner
Membership No. 106533

Place: Mumbai
Date: September 22, 2022

For and on behalf of the Board of Directors of
IL&FS Energy Development Company Limited

GIRISH CHANDRA CHATURVEDI Digitally signed by GIRISH CHANDRA CHATURVEDI Date: 2022.09.22 17:42:01 +05'30'

G C Chaturvedi
Director
DIN: 0110996

CHANDRA SHEKHAR RAJAN Digitally signed by CHANDRA SHEKHAR RAJAN Date: 2022.09.22 18:43:44 +05'30'

C S Rajan
Director
DIN: 0126063

Kaushik Modak Digitally signed by Kaushik Modak Date: 2022.09.22 20:40:52 +05'30'

Kaushik Modak
Director
DIN: 01266560

Ritendra Bhattacharjee Digitally signed by Ritendra Bhattacharjee Date: 2022.09.22 17:14:54 +05'30'

Ritendra Bhattacharjee
Chief Financial Officer

Feby Koshy Bin Koshy Digitally signed by Feby Koshy Bin Koshy Date: 2022.09.22 17:18:42 +05'30'

Feby Koshy
Chief Executive Officer

Dinesh Suryakant Ladwa Digitally signed by Dinesh Suryakant Ladwa Date: 2022.09.22 17:44:52 +05'30'

Dinesh Ladwa
Company Secretary
Membership Number: A-17210

Place: Mumbai
Date: September 22, 2022

IL&FS ENERGY DEVELOPMENT COMPANY LIMITED

CONSOLIDATED STATEMENT OF CHANGES IN EQUITY FOR THE YEAR ENDED 31 MARCH, 2020

		Number of shares	Amount Rs. Million
(a)	**Equity Share Capital**		
	Balance as at April 1, 2018	1,28,35,64,664	12,835.65
	Changes in equity share capital during the year	-	-
	Balance as at March 31, 2019	**1,28,35,64,664**	**12,835.65**
	Changes in equity share capital during the year	-	-
	Balance as at March 31, 2020	**1,28,35,64,664**	**12,835.65**
(b)	**Compulsorily Convertible Preference Share Capital ('CCPS')**		
	Balance as at April 1, 2018	3,46,60,767	346.61
	Changes in CCPS during the year	-	-
	Balance as at March 31, 2019	**3,46,60,767**	**346.61**
	Changes in CCPS during the year	-	-
	Balance as at March 31, 2020	**3,46,60,767**	**346.61**

(c)

Rs. Million

Other Equity		Reserves and surplus						Other Comprehensive Income				
	Equity component of compounding financial instruments	Securities premium account	General reserve	Debenture redemption reserve	Foreign currency monetary item translation difference account	Capital reserve created on consolidation	Retained earnings	Foreign currency translation reserve	Effective portion of Cash flow hedge	Attributable to owners of the Company	Non controlling interests (NCI)	Total
Balance as at April 1, 2018	**2,405.89**	**37,552.76**	**7.60**	**718.33**	**(41.86)**	**(5,222.53)**	**(21,007.11)**	**180.37**	**(22.62)**	**14,570.83**	**13,828.94**	**28,399.77**
(Loss) / profit for the year	-	-	-	-	-	-	(79,998.66)	-	-	(79,998.66)	3,709.67	(76,288.99)
Prior period errors							(179.06)			(179.06)	-	(179.06)
Restated (Loss) / profit for the year							**(80,177.71)**			**(80,177.71)**	**3,709.67**	**(76,468.04)**
Remeasurement of defined benefit obligation (net of income tax)	-	-	-	-	-	-	1.93	-	-	1.93	-	1.93
Other comprehensive income (Net of income tax)	-	-	-	-	-	-	-	(345.64)	22.62	(323.02)	-	(323.02)
Total comprehensive income	**-**	**-**	**-**	-	**-**	**-**	**(80,175.78)**	**(345.64)**	**22.62**	**(80,498.80)**	**3,709.67**	**(76,789.13)**
Addition during the year	-	-	-	-	25.93	-	-	-		25.93	-	25.93
Balance as at March 31, 2019	**2,405.89**	**37,552.76**	**7.60**	**718.33**	**(15.93)**	**(5,222.53)**	**(1,01,182.89)**	**(165.27)**	**-**	**(65,902.04)**	**17,538.61**	**(48,363.43)**

IL&FS ENERGY DEVELOPMENT COMPANY LIMITED
CONSOLIDATED STATEMENT OF CHANGES IN EQUITY FOR THE YEAR ENDED 31 MARCH, 2020

Continued

Rs. Million

Other Equity		Reserves and surplus						Other Comprehensive Income				
	Equity component of compounding financial instruments	Securities premium account	General reserve	Debenture redemption reserve	Foreign currency monetary item translation difference account	Capital reserve created on consolidation	Retained earnings	Foreign currency translation reserve	Effective portion of Cash flow hedge	Attributable to owners of the Company	Non controlling interests (NCI)	Total
Balance as at March 31, 2019	**2,405.89**	**37,552.76**	**7.60**	**718.33**	**(15.93)**	**(5,222.53)**	**(1,01,182.89)**	**(165.27)**	**-**	**(65,902.04)**	**17,538.61**	**(48,363.43)**
(Loss) / profit for the year	-	-	-	-	-	-	9,376.66	-	-	9,376.66	2,497.73	11,874.39
Remeasurement of defined benefit obligation (net of income tax)	-	-	-	-	-	-	2.77	-	-	2.77	-	2.77
Other comprehensive income (Net of income tax)	-	-	-	-	-	-	-	(478.77)	-	(478.77)	-	(478.77)
Total comprehensive income	**-**	**-**	**-**	-	**-**	**-**	**9,379.43**	**(478.77)**	**-**	**8,900.66**	**2,497.73**	**11,398.39**
Addition during the year	-	-	-	-	-	-	(0.95)	-	-	(0.95)	-	(0.95)
Elimination of NCI on disposal of Subsidiaries											(7,021.63)	(7,021.63)
Balance as at March 31, 2020	**2,405.89**	**37,552.76**	**7.60**	**718.33**	**(15.93)**	**(5,222.53)**	**(91,804.42)**	**(644.04)**	**-**	**(57,002.33)**	**13,014.71**	**(43,987.62)**

See accompanying notes forming part of the consolidated financial statements 1-73

In terms of our report attached

For C N K & Associates LLP
Chartered Accountants
ICAI FRN 101961W/W-100036

VIJAY HARSUKHLAL MEHTA Digitally signed by VIJAY HARSUKHLAL MEHTA Date: 2022.09.22 22:22:21 +05'30'

Vijay Mehta
Partner
Membership No. 106533

Place:
Date: September 22, 2022

For and on behalf of the Board of Directors

GIRISH CHANDRA CHATURVEDI Digitally signed by GIRISH CHANDRA CHATURVEDI Date: 2022.09.22 17:42:32 +05'30'

G C Chaturvedi
Director
DIN: 0110996

CHANDRA SHEKHAR RAJAN Digitally signed by CHANDRA SHEKHAR RAJAN Date: 2022.09.22 18:44:21 +05'30'

C S Rajan
Director
DIN: 0126063

Kaushik Modak Digitally signed by Kaushik Modak Date: 2022.09.22 20:41:37 +05'30'

Kaushik Modak
Director
DIN: 01266560

Ritendra Bhattacharjee Digitally signed by Ritendra Bhattacharjee Date: 2022.09.22 17:15:18 +05'30'

Ritendra Bhattacharjee
Chief Financial Officer

Feby Koshy Bin Koshy Digitally signed by Feby Koshy Bin Koshy Date: 2022.09.22 17:18:51 +05'30'

Feby Koshy
Chief Executive Officer

Dinesh Suryakant Ladwa Digitally signed by Dinesh Suryakant Ladwa Date: 2022.09.22 17:45:13 +05'30'

Dinesh Ladwa
Company Secretary
Membership Number: A-17210

Place:Mumbai
Date: September 22, 2022

1. General Information

IL&FS Energy Development Company Limited ("the Holding Company") is a public limited company, domiciled and incorporated in India having its registered office at Unit 101,First Floor, ABW Rectangle-1, Saket District Centre, Saket, New Delhi 110057. The Holding Company is engaged in development and operations of power projects and providing advisory services. The Holding Company is a subsidiary of Infrastructure Leasing & Financial Services Limited (IL&FS). These financial statements were authorized for issue in accordance with a resolution of the Company's Board of Directors on ……...

2. Significant developments at the Holding Company, IL&FS and various group companies ('the IL&FS Group') during the year ended March 31, 2020 and subsequent to the year end.

The Holding Company reported defaults on its borrowing obligations during the financial year 2018-19. Further, the credit rating of the Holding Company and IL&FS was downgraded to 'D' (lowest grade) on October 5, 2018 and September 17, 2018, respectively.

Pursuant to a report filed by the Registrar of Companies, Mumbai ("RoC") under Section 208 of the Companies Act, 2013, the Government of India vide their Order dated September 30, 2018, directed that the affairs of the IL&FS and its subsidiaries be investigated by the Serious Fraud Investigation Office ("SFIO"). SFIO commenced investigation of affairs of the IL&FS/Group Companies. SFIO submitted an interim report under Section 212(11) of the Companies Act, 2013, on November 30, 2018.

The Union of India on October 1, 2018 filed a petition with National Company Law Tribunal ("NCLT") seeking an order under section 242(2) and section 246 read with section 339 of the Companies Act, 2013 on the basis of interim reports of the ROC and on the following grounds:

i. The precarious and critical financial condition of IL&FS and its group companies and their inability to service their debt obligations had rattled the money market.

ii. On a careful consideration of the Union of India, it was of the opinion that affairs of IL&FS and its group companies were conducted in a manner contrary to the public interest due to its mis-governance; and

iii. The intervention of the Union of India is necessary to prevent the downfall of IL&FS and its group companies and the financial markets.

It was felt that governance and management change were required to bring back the IL&FS Group from financial collapse, which may require, among other things, a change in the existing Board and management and appointment of a new management.

Based on the above petition, the NCLT vide its order dated October 1, 2018 suspended the erstwhile Board of the IL&FS and appointed the new Board proposed by the Union of India.

Further applications were made by the Union of India and others, to the NCLT and the National Company Law Appellate Tribunal ("NCLAT") on various matters. The NCLAT, on October 15, 2018, ordered a stay until further orders on the following matters:

i. The institution or continuation of suits or any other proceedings by any party or person or bank or Company against IL&FS and its group companies in any court of law/tribunal/arbitration panel or arbitration authority.

ii. Any action by any party or person or bank or company etc to foreclose, recover, enforce any security interest created over the assets of IL&FS and its group companies including any action under the Securitization and Reconstruction of Financial Assets and Enforcement of Securities Interest Act 2002.

iii. The acceleration, premature, withdrawal, or other withdrawal, invocation of any term loan, corporate loan, bridge loan, commercial paper, debentures, fixed deposits, guarantees, letter of support, commitment or comfort and other financial obligations availed by IL&FS and its group companies.

iv. Temporary suspension of the acceleration of any term loan, corporate loan, bridge loan, commercial paper, debentures, fixed deposits, and any financial liability taken by IL&FS and its group companies.

v. Any and all banks, financial institutions from exercising the right to set off or lien against any amount lying with any creditor against any dues whether principal or interest or otherwise against the balance lying in any of the bank accounts and deposits whether current, savings or otherwise of IL&FS and its group companies.

The NCLAT vide order dated March 12, 2020 approved October 15, 2018 as the date of initiation of resolution process of IL&FS Group Companies including the Holding Company and crystallizing the claims as of that date i.e. cut off date (October 15, 2018) with no interest, additional interest, default interest, penal charges or other similar charges to accrue after the said cut off date.

3. Resolution process proposed by new Board of Directors of the IL&FS Company

The New Board of Directors of the IL&FS (hereinafter, “New Board”), as part of the resolution process, has submitted several progress reports to the NCLT. This includes framework for a resolution plan and process, steps undertaken for monetization of assets, appointment of consultants, and classification of group entities based on their abilities to meet various financial and operational obligations, measures for cost optimization and protocol for making payments beyond certain limits.

As discussed earlier, the NCLAT had given a moratorium to IL&FS and its group entities that no creditors can proceed against it except under Article 226 of Constitution of India.

The resolution plan seeks a fair and transparent resolution for the Group while keeping in mind larger public interest, financial stability, legality, various stakeholders’ interest, compliance with legal framework and commercial feasibility. It is proposed to have a timely resolution process which in turn mitigate the fallout on the financial markets of the country and restore investor confidence in the financial markets thereby serving larger public interest. The IL&FS Energy Development Company Limited, being a holding company of energy vertical of IL&FS, having projects through various group entities, depends on its group entities to continue operating as a going concern. The resolution plan and processes for various verticals are under way and options of restructuring business, as well exits are planned. The plan of the management is to sell/exit from assets of the group entities as a going concern. Pending such sale, the New Board has decided to prepare these accounts on going concern.

The New Board of IL&FS is pursuing vertical level, SPV level and asset level resolution plan. The assessment of the New Board, based on analysis of the current position of and challenges facing the IL&FS Group, is that an Asset Level Resolution Approach serves the best interest of all stakeholders to achieve final resolution. Further, the stakeholders’ interests will be protected adequately since the framework and asset sale will be subject to NCLAT approval. The agreed resolution plan would be made public for the knowledge of all concerned stakeholders through an affidavit filed by the Union of India before Hon’ble NCLAT.

The New Board of IL&FS has submitted five progress reports to the NCLT on the resolution plans and latest of which were submitted on August 9, 2019 and Strategic actions taken include:

a) Appointing Legal, Transaction and Resolution Advisors
b) Securing a moratorium order from third party actions
c) Setting up 'Operating Committee' of senior executives for managing daily operations
d) Developing solution framework for managing unprecedented group insolvency using an umbrella resolution approach
e) Active recovery actions on external lending portfolio of IL&FS Financial Services (IFIN)
f) Working with central and state government authorities to resolve outstanding claims

The entities in the IL&FS group, have been classified into Indian and offshore entities. Further, the Indian IL&FS entities have been classified by an independent third party, into three categories of entities based on a 12-month cash flow based solvency test viz "Green", "Amber" and "Red", indicating their ability to repay both financial and operating creditors, only operating creditors, or only going concern respectively.

Based on this classification of “Green”, “Amber” and “Red”, the New Board has put in place a payment protocol for the IL&FS group during the resolution process. The classification of the entities, the payment protocol and the resolution framework has been filed with the NCLAT and the NCLAT has directed the appointment of Justice D K Jain (Retd.) to supervise the resolution process for the IL&FS group.

The Holding Company is classified as a “Red” entity, indicating that it is not able to meet all obligations (financial and operational) including the payment obligations to senior secured financial creditors. Accordingly, the Holding Company is permitted to make only those payments necessary to maintain and preserve the going concern status.

The independent entity which had earlier classified the group entities into "Green", "Amber" and "Red" have periodically reclassified in some of the entities based on their restructuring and cash flow based solvency test.

As discussed above, the New Board has submitted various progress reports to the NCLT on the resolution plans from time to time.

The New Board has been following a three- prolonged strategy- Resolve, Restructure and Recover- while adopting approach of equitable distribution and balancing interest of stakeholders across the IL&FS Group under IBC and Corporate Finance principles to resolve the debt.

Hon’ble NCLAT vide its judgement dated March 12, 2020 has approved revised Resolution Framework submitted by the New Board along with the amendments and also directed IL&FS and the Union of India to conclude the resolution process for all the IL&FS Group entities preferably within 90 days. Subsequently vide its order dated March 31, 2020 the NCLAT clarified that lock down/shut down period as ordered by Central Government of India and State Government will be excluded for calculation of the aforesaid 90 days.

The impact of the approved Resolution Framework to the extent it relates to manner of distribution of the proceeds among all the obligations of the entity (Distribution Framework) has not been given in these financial statements.

Subsequent to the year end, Holding company has divested investment in the IL&FS wind power services limited, ONGC Tripura Power Company Limited, Advisory business of holding Company and Urjankur Shree Tatyasaheb Kore Warana Power Company Limited.

4. Significant accounting policies

4.1 Basis of preparation and presentation

The Consolidated financial statements of the Holding Company have been prepared in accordance with the Indian Accounting Standards (referred to as IND AS) notified under the companies (Indian Accounting Standards) Rules 2015 (as amended) read with Section 133 of the Companies act, 2013.

These Consolidated financial statements have been prepared on the historical cost basis except for certain financial instruments that are measured at fair values at the end of each reporting period, as explained in the accounting policies below.

Historical cost is generally based on the fair value of the consideration given in exchange for goods and services.

4.2 Fair value measurement

Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date under current market conditions.

The Holding Company categories assets and liabilities measured at fair value into one of three levels depending on the ability to observe inputs employed in their measurement which are described as follows:

a. Level 1 inputs are quoted prices (unadjusted) in active markets for identical assets or liabilities.

b. Level 2 inputs are inputs that are observable, either directly or indirectly, other than quoted prices included within level 1 for the asset or liability.

c. Level 3 inputs are unobservable inputs for the asset or liability reflecting significant modifications to observable related market data or Holding Company's assumptions about pricing by market participants.

4.3 Basis of Consolidation

The Consolidated financial statements comprise the financial statements of the Group, its controlled entities and its subsidiaries. The entities are consolidated from the date control commences until the date control ceases. Similarly in case of IL&FS Wind Energy Limited (Subsidiary of IEDCL), whose all the seven wind subsidiaries included in the Consolidated Financial Statements have been divested during the year on October 15, 2019, details of which are given below:

Subsidiary Companies of IWEL	Interest as on March 31,2020	Interest as on March 31,2019	Consolidated Till Date
Lalpur Wind Energy Private Limited (LWEPL)	0%	51%	October 15, 2019
Khandke Wind Energy Private Limited (KWEPL)	0%	51%	October 15, 2019
Ratedi Wind Power Private Limited (RWEPL) (Formerly IL&FS Wind Power Limited)	0%	51%	October 15, 2019
Tadas Wind Energy Private Limited	0%	51%	October 15, 2019
Wind Urja India Private Limited	0%	51%	October 15, 2019
Ethisian Urja Limited (EUL)	0%	51%	October 15, 2019

4.4 Revenue recognition (also refer note 44)

Revenue is measured at the fair value of the consideration received or receivable.

Rendering of services

Revenue from a contract to provide consultancy services is recognised by reference to specified project progress milestones as defined in the Project Contract Mandates. Foreseeable losses on such contracts are recognised when probable.

Sale of Electricity

Revenue from sale of power on generation of electricity is accounted when energy is delivered at the metering point in terms of the Power Purchase Agreement.

Sale of Goods

Revenue from the sale of goods is recognised when the goods are delivered and titles have passed, at which time all the following conditions are satisfied:

- the Holding Company has transferred to the buyer the significant risks and rewards of ownership of the goods;

- the Holding Company retains neither continuing managerial involvement to the degree usually associated with ownership nor effective control over the goods sold;
- the amount of revenue can be measured reliably;
- it is probable that the economic benefits associated with the transaction will flow to the Holding Company; and
- the costs incurred or to be incurred in respect of the transaction can be measured reliably.

Revenue from construction Contract

Revenue from construction contract is recognised based on the 'Percentage of completion method' (POC) when the outcome of the contract can be estimated reliably upon fulfilment of all the following conditions:

All critical approvals necessary for commencement of the project have been obtained;

Contract costs for work performed (excluding cost of land/developmental rights and borrowing cost) constitute at least 25% of the estimated total contract costs representing a reasonable level of development;

At least 25% of the saleable project area is secured by contracts or agreements with buyers; and

At least 10% of the total revenue as per the agreements of sale or any other legally enforceable documents is realised at the reporting date in respect of each of the contracts and the parties to such contracts can be reasonably expected to comply with the contractual payment terms.

The costs incurred on property development activities are carried as "Inventories" till such time the outcome of the project cannot be estimated reliably and all the aforesaid conditions are fulfilled. When the outcome of the project can be ascertained reliably and all the aforesaid conditions are fulfilled, revenue from property development activity is recognised at cost incurred plus proportionate margin, using percentage of completion method. Percentage of completion is determined based on the proportion of actual cost incurred to-date, to the total estimated cost of the project. For the purpose of computing percentage of construction, cost of land, developmental rights and borrowing costs are excluded. Expected loss, if any, on the project is recognised as an expense in the period in which it is foreseen, irrespective of the stage of completion of the contract.

Other Income

Interest income from a financial asset is recognised when it is probable that the economic benefits will flow to the Holding Company and the amount of income can be measured reliably. Interest income is accrued on a time basis, by reference to the principal outstanding and at the effective interest rate applicable, which is the rate that exactly discounts estimated future cash receipts through the expected life of the financial asset to that assets net carrying amount on initial recognition.

Dividend income from investments is recognised when the shareholder's right to receive payment has been established (provided that it is probable that the economic benefits will flow to the Holding Company and the amount of income can be measured reliably).

Assessment under Ind AS 115 Revenue from Contract with customer

Ind AS 115 was issued on March 28, 2018 and superseded Ind AS 11 Construction Contracts and Ind AS 18 Revenue and it applies, with limited exceptions, to all revenue arising from contracts with its customers. Ind AS 115 establishes a five-step model to account for revenue arising from contracts with customers and requires that revenue to be recognised at an amount that reflects the consideration to which an entity expects to be entitled in exchange for transferring goods or services to a customer. Ind AS 115 requires entities to exercise judgement, taking into consideration all of the relevant facts and circumstances when applying each step of the model to contracts with their customers. In addition, the new standard results into the change in accounting policy related to revenue recognition and requires extensive disclosures.

The Holding Company is still under the process of evaluating the impact of the new revenue recognition standard.

4.5 Property, plant and equipment (PP&E)

Property, plant and equipment (PP&E) are carried at cost less accumulated depreciation and impairment losses, if any.

The cost of Property, plant and equipment (PP&E) comprises its purchase price net of any trade discounts and rebates, any import duties and other taxes (other than those subsequently recoverable from the tax authorities), any directly attributable expenditure on making the asset ready for its intended use, other incidental expenses, present value of decommissioning costs (where there is a legal or constructive obligation to decommission) and interest on borrowings attributable to acquisition of qualifying fixed assets up to the date the asset is ready for its intended use.

Machinery spares which can be used only in connection with an item of fixed asset and whose use is expected to be irregular are capitalised and depreciated over the useful life of the principal item of the relevant assets.

Subsequent expenditure on fixed assets after its purchase / completion is capitalised only if such expenditure results in an increase in the future benefits from such asset beyond its previously assessed standard of performance.

Property, plant and equipment are tested for impairment whenever events or changes in circumstances indicate that an asset may be impaired. If an impairment loss is determined, the remaining useful life of the asset is also subject to adjustment. If the reasons for previously recognised impairment losses no longer exists, such impairment losses are reversed and recognised in income. Such reversal shall not cause the carrying amount to exceed the amount that would have resulted had no impairment taken place during the preceding periods.

The Holding Company has elected to continue with the carrying value of all of its property, plant and equipment recognised as of April 1, 2015 under the previous GAAP as its deemed cost on the date of transition to Ind AS.

Capital work-in-progress

Projects under which tangible fixed assets are not yet ready for their intended use are carried at cost less any recognised impairment loss, cost comprises direct cost, related incidental expenses and borrowing cost. Depreciation of these assets, on the same basis as other property assets, commences when the assets are ready for their intended use.

Depreciation

Depreciation is recognised for property, plant and equipment so as to write-off the cost less residual values over their estimated useful lives. The estimated useful lives, residual values and depreciation method are reviewed at the end of each reporting period, with the effect of any changes in estimate accounted for on a prospective basis taking into account commercial and technological obsolescence as well as normal wear and tear.

The estimated useful life of depreciable assets are mentioned below:

Asset Type	Useful Life
Plant & equipment - Solar plant	Over the period of PPA entered
Other equipment	3 years
Computers - Data processing equipment, Server & networking	3-4 years
Furniture & fixtures	10 years
Office equipment	3-5 years
Assets provided to employees	3 Years
Assets costing less than Rs. 5000 and mobile phones, Tablets	Written off in the year of purchase
Expenditure on improvement to leasehold property	Balance period of lease

Freehold land is not depreciated.

Derecognition of PPE

An item of property, plant and equipment is derecognised upon disposal or when no future economic benefits are expected to arise from the continued use of assets. Any gain or loss arising on the disposal or retirement of an item of property, plant and equipment is determined as the difference between the sale proceeds and the carrying amount of the assets and is recognised in profit or loss.

4.6 Intangible assets

Intangible assets acquired separately

Intangible assets with finite useful lives that are acquired separately are carried at cost less accumulated amortisation and accumulated impairment losses. Computer software licenses are amortised on a straight-line method over the license period or 4 years whichever is less. The estimated useful life and amortization period is reviewed at the end of each reporting period, with the effect of any changes in estimate being accounted for on prospective basis.

The Holding Company has elected to continue with the carrying value of all of its intangible assets recognised as of April 1, 2015 under the previous GAAP as its deemed cost on the date of transition to Ind AS.

Derecognition of Intangible assets

An intangible asset is derecognised on disposal, or when no future economic benefits are expected from use or disposal. Gains or losses arising from derecognition of an intangible asset, are determined as the difference between the net disposal proceeds and the carrying amount of the asset and recognised in Statement of profit and loss when the asset is derecognised.

4.7 Government grants

Government grants are not recognised until there is reasonable assurance that the Holding Company will comply with the conditions attaching to them and that the grants will be received.

Government grants are recognised in Statement of profit and loss on a systematic basis over the periods in which the Holding Company recognises as expenses the related costs for which the grants are intended to compensate.

Specifically, government grants whose primary condition is that the Holding Company should purchase, construct or otherwise acquire non-current assets are recognised as deferred revenue in the Balance sheet and transferred to Statement of profit and loss on a systematic and rational basis over the useful lives of the related assets.

4.8 Borrowing Costs

Borrowing costs directly attributable to the acquisition, construction or production of qualifying assets, which are assets that necessarily take a substantial period of time to get ready for their intended use or sale, are added to the cost of the assets, until such time as the assets are substantially ready for their intended use or sale.

Interest income earned on the temporary investment of specific borrowings pending their expenditure on qualifying assets is deducted from the borrowing costs eligible for capitalization.

All other borrowing costs are recognised in Statement of profit and loss in the period in which they are incurred.

4.9 Employee benefits

Employee benefits include provident fund, superannuation fund, gratuity and compensated absences.

Defined contribution plan

Employee benefit under defined contribution plan comprising of provident fund and superannuation fund is recognised based on the amount of obligation of the Holding Company to contribute to the plan. The provident fund contribution is paid to provident fund authorities and superannuation fund contribution is paid to designated fund manager. These amounts are expensed during the year.

Defined benefit plan

The Holding Company's gratuity plan is a defined benefit plan. The present value of the obligation under such defined benefit plan is determined based on actuarial valuation using the projected unit credit method, which recognises each period of service as giving rise to additional unit of employee benefit entitlement and measures each unit separately to build up the final obligation. The obligation is measured at the present value of the estimated future cash flows. The discount rate used for determining the present value of the obligation under defined benefit plans, is based on the prevailing market yields on government securities as at the balance sheet date.

Remeasurement, comprising actuarial gains and losses, the effect of the changes to the asset ceiling (if applicable) and the return on plan assets (excluding net interest), is reflected immediately in the balance sheet with a charge or credit recognised in other comprehensive income in the period in which they occur. Remeasurement recognised in other comprehensive income is reflected immediately in retained earnings and is not reclassified to profit or loss. Past service cost is recognised in Statement of profit and loss in the period of a plan amendment. Net interest is calculated by applying the discount rate at the beginning of the period to the net defined benefit liability or asset.

Defined benefit costs are categorised as follows:

- service cost (including current service cost, past service cost, as well as gains and losses on curtailments);
- net interest expense or income; and
- re-measurement

The Holding Company presents the first two components of defined benefit costs in profit or loss in the line item 'Employee benefits expense'. Curtailment gains and losses are accounted for as past service costs.

The Holding Company has taken the group policy with HDFC Life to meet its obligation towards gratuity. The Holding Company contributes all ascertained liabilities to a gratuity fund administered through a separate trust which is governed by board of trustees. The board of trustee comprises of the officers of the Holding Company. Liability with respect to the gratuity plan is determined based on an actuarial valuation done by an independent actuary.

The gratuity benefit obligation recognised in the Consolidated Balance Sheet represents the actual deficit or surplus in the Holding Company's defined benefit plans. Any surplus resulting from this calculation is limited to the present value of any economic benefits available in the form of refunds from the plans or reductions in future contributions to the plans.

A liability for a termination benefit is recognised at the earlier of when the entity can no longer withdraw the offer of the termination benefit and when the entity recognises any related restructuring costs.

Short-term employee benefits

The undiscounted amount of short-term employee benefits expected to be paid in exchange for the services rendered by employees are recognised during the year when the employees render the service. These benefits include performance incentive and compensated absences which are expected to occur within twelve months after the end of the period in which the employee renders the related service.

The cost of short-term compensated absences is accounted as under:

a. In case of accumulated compensated absences, when employees render the services that increase their entitlement of future compensated absences; and

b. In case of non-accumulating compensated absences, when the absences occur.

Long-term employee benefits

Compensated absences which are not expected to occur within twelve months after the end of the period in which the employee renders the related service are recognised as a liability at the present value of the obligation as at the Balance Sheet date.

4.10 Taxation

Income tax expense represents the sum of the tax currently payable and deferred tax.

Current tax

The tax currently payable is based on taxable profit for the year. Taxable profit differs from 'profit before tax' as reported in the Statement of profit and loss because of items of income or expense that are taxable or deductible in other years and items that are never taxable or deductible. The Holding Company's current tax is calculated using tax rates that have been enacted or substantively enacted by the end of the reporting period.

Deferred tax

Deferred tax is recognised on temporary differences between the carrying amounts of assets and liabilities in the financial statements and the corresponding tax bases used in the computation of taxable profit. Deferred tax liabilities are generally recognised for all taxable temporary differences. Deferred tax assets are generally recognised for all deductible temporary differences to the extent that it is probable that taxable profits will be available against which those deductible temporary differences can be utilised. Such deferred tax assets and liabilities are not recognised if the temporary difference arises from the initial recognition (other than in a business combination) of assets and liabilities in a transaction that affects neither the taxable profit nor the accounting profit.

The carrying amount of deferred tax assets is reviewed at the end of each reporting period and reduced to the extent that it is no longer probable that sufficient taxable profits will be available to allow all or part of the asset to be recovered.

Deferred tax liabilities are recognised for taxable temporary differences associated with investments in joint ventures, except where the Holding Company is able to control the reversal of the temporary difference and it is probable that the temporary difference will not reverse in the foreseeable future. Deferred tax assets arising from deductible temporary differences associated with such investments and interests are only recognised to the extent that it is probable that there will be sufficient taxable profits against which to utilise the benefits of the temporary differences and they are expected to reverse in the foreseeable future.

Deferred tax assets and liabilities are measured at the tax rates that are expected to apply in the period in which the liability is settled or the asset realised, based on tax rates (and tax laws) that have been enacted or substantively enacted by the end of the reporting period

Deferred tax assets include Minimum Alternate Tax (‘MAT’) paid in accordance with the tax laws in India, which is likely to give future economic benefits in the form of availability of set off against future income tax liability. Accordingly, MAT is recognised as deferred tax asset in the Balance Sheet when the asset can be measured reliably and it is probable that the future economic benefit associated with asset will be realised

The measurement of deferred tax liabilities and assets reflects the tax consequences that would follow from the manner in which the Holding Company expects, at the end of the reporting period, to recover or settle the carrying amount of its assets and liabilities.

Current and deferred tax for the year

Current and deferred tax are recognised in profit or loss, except when they relate to items that are recognised in other comprehensive income or directly in equity, in which case, the current and deferred tax are also recognised in other comprehensive income or directly in equity respectively.

4.11 Inventories

Inventory comprising of equipment and parts thereof are valued at the lower of cost (first in first out basis) and the net realisable value. Cost includes all charges in bringing the goods to the point, including octroi and other levies and receiving charges. Net realisable value represents the estimated selling price for inventories less all estimated costs of completion and costs necessary to make the sale.

4.12 Provisions, contingent liability and contingent asset

Provisions are recognised when the Holding Company has a present obligation (legal or constructive) as a result of a past event, it is probable that the Holding Company will be required to settle the obligation, and a reliable estimate can be made of the amount of the obligation.

The amount recognised as a provision is the best estimate of the consideration required to settle the present obligation at the end of the reporting period, taking into account the risks and uncertainties surrounding the obligation. When a provision is measured using the cash flows estimated to settle the present obligation, its carrying amount is the present value of those cash flows (when the effect of the time value of money is material).

Contingent assets are disclosed in the Consolidated financial statements by way of notes to accounts when an inflow of economic benefits is probable.

Contingent liabilities are disclosed in the Consolidated financial statements by way of notes to accounts, unless possibility of an outflow of resources embodying economic benefit is remote.

4.13 Business Combinations

Acquisitions of businesses are accounted for using the acquisition method. The consideration transferred in a business combination is measured at fair value, which is calculated as the sum of the acquisition-date fair values of the assets transferred, liabilities incurred and the equity interests issued by the Holding Company in exchange of control of the acquired entity. Acquisition-related costs are generally recognised in profit or loss as incurred.

Purchase consideration paid in excess of the fair value of net assets acquired is recognised as goodwill. Where the fair value of identifiable assets and liabilities exceed the cost of acquisition, after reassessing the fair values of the net assets and contingent liabilities, the excess is recognised as capital reserve.

The interest of non-controlling shareholders is initially measured either at fair value or at the non-controlling interests' proportionate share of the acquiree's identifiable net assets. The choice of measurement basis is made on an acquisition-by-acquisition basis. Subsequent to acquisition, the carrying amount of non-controlling interest is the amount of those interests at initial recognition plus the non-controlling interests' share of subsequent changes in equity of subsidiaries.

Business combinations arising from transfers of interest in entities that are under the common control are accounted at historical costs as per pooling of interest method. The difference between any consideration given and the aggregate historical carrying amounts of assets and liabilities of the acquired entity are recorded in shareholders' equity

4.14 Financial instruments

Financial assets and financial liabilities are recognised when Holding Company becomes a party to the contractual provisions of the instruments.

Financial assets and financial liabilities are initially measured at fair value. Transaction costs that are directly attributable to the acquisition or issue of financial assets and financial liabilities (other than financial assets and financial liabilities at fair value through profit or loss) are added to or deducted from the fair value of the financial assets or financial liabilities, as appropriate, on initial recognition. Transaction costs directly attributable to the acquisition of financial assets or financial liabilities at fair value through profit or loss are recognised immediately in the Statement of Profit and Loss.

4.15 Financial assets

All recognised financial assets are subsequently measured in their entirety at either amortised cost or fair value, depending on the classification of the financial assets.

Cash and cash equivalents

The Holding Company considers all highly liquid financial instruments, which are readily convertible into known amounts of cash that are subject to an insignificant risk of change in value and having original maturities of three months or less from the date of purchase, to be cash equivalents. Cash and cash equivalents consist of balances with banks which are unrestricted for withdrawal and usage.

Financial assets at amortised cost

Financial assets are subsequently measured at amortised cost using the effective interest method if these financial assets are held within a business whose objective is to hold these assets in order to collect contractual cash flows and the contractual terms of the financial asset give rise on specified dates to cash flows that are solely payments of principal and interest on the principal amount outstanding.

Financial assets at fair value through other comprehensive income

Financial assets are measured at fair value through other comprehensive income if these financial assets are held within a business whose objective is achieved by both selling financial assets and collecting contractual cash flows, the contractual terms of the financial asset give rise on specified dates to cash flows that are solely payments of principal and interest on the principal amount outstanding.

Financial assets at fair value through profit or loss ('FVTPL')

Financial assets are measured at fair value through profit or loss unless it is measured at amortised cost or at fair value through other comprehensive income on initial recognition.

Investments in Subsidiaries and Joint Ventures

Investments in equity instruments of Subsidiaries and Joint ventures are accounted for as per Ind AS 27 i.e. "Separate Financial Statement" which allows provides to account for these investments at cost or in accordance with Ind AS 109 for each category of investments.

Accordingly, the Holding Company has accounted investment in Subsidiaries at cost and opted fair value through profit or loss as per Ind AS 109 in case of Joint ventures.

Foreign exchange gain and losses

The fair value of financial assets denominated in a foreign currency is determined in that foreign currency and translated at the spot rate at the end of each reporting period.

For foreign currency denominated financial assets measured at amortised cost and FVTPL, the exchange differences are recognised in Statement of profit and loss except for those which are designated as hedging instruments in a hedging relationship.

Impairment of financial assets

The Holding Company assesses at each Balance Sheet date whether a financial asset or a group of financial assets is impaired. Ind AS 109 requires expected credit losses to be measured through a loss allowance. The Holding Company recognises lifetime expected losses for trade receivables that do not constitute a financing transaction. For all other financial assets, expected credit losses are measured at an amount equal to 12 month expected credit losses or at an amount equal to lifetime expected losses, if the credit risk on the financial asset has increased significantly since initial recognition.

Derecognition of financial assets

The Holding Company derecognises a financial asset when the contractual rights to the cash flows from the asset expire, or when it transfers the financial asset and substantially all the risks and rewards of ownership of the asset to another party.

On derecognition of a financial asset in its entirety, the difference between the asset's carrying amount and the sum of the consideration received and receivable is recognised in the statement of profit and loss.

4.16 Financial liabilities and equity instruments

Classification as debt or equity

Debt and equity instruments issued by a Holding Company are classified as either financial liabilities or as equity in accordance with the substance of the contractual arrangements and the definitions of a financial liability and an equity instrument.

Equity Instruments

An Equity instrument is any contact that evidence a residual interest in the assets of the entity after deducting all of its liabilities. Equity instruments issued by the Holding Company are recognised at the proceeds received, net of direct issue costs.

Compound financial instruments

The components of compound financial instruments are classified separately as financial liabilities and equity in accordance with the substance of the contractual arrangements and the definitions of a financial liability and an equity instrument. A conversion option that will be settled by issue of fixed number of the Holding Company's own equity instruments in exchange of a fixed amount of cash or another financial asset, is an equity instrument.

At the date of issue, the fair value of the liability component is estimated using the prevailing market interest rate for similar non-convertible instruments. This amount is recognised as a liability on an amortised cost basis using the effective interest method until extinguished upon conversion or at the instrument's maturity date.

The conversion option classified as equity is determined by deducting the amount of the liability component from the fair value of the compound instrument as a whole. This is recognised and included in equity, net of income tax effects, and is not subsequently remeasured. In addition, the conversion option classified as equity will remain in equity until the conversion option is exercised, in which case, the balance recognised in equity will be transferred to other component of equity. When the conversion option remains unexercised at the maturity date of the convertible note, the balance recognised in equity will be transferred to retained earnings. No gain or loss is recognised in Statement of profit and loss upon conversion or expiration of the conversion option.

Transaction costs that relate to the issue of the convertible notes are allocated to the liability and equity components in proportion to the allocation of the gross proceeds. Transaction costs relating to the equity component are recognised directly in equity. Transaction costs relating to the liability component are included in the carrying amount of the liability component and are amortised over the lives of the convertible notes using the effective interest method.

Financial liabilities

All financial liabilities are subsequently measured at amortised cost using the effective interest method.

Financial liabilities subsequently measured at amortised cost

Financial liabilities that are not held-for-trading and are not designated as at FVTPL are measured at amortised cost at the end of subsequent accounting periods. The carrying amounts of financial liabilities that are subsequently measured at amortised cost are determined based on the effective interest method. Interest expense that is not capitalised as part of costs of an asset is included in the 'Finance costs' line item.

Financial guarantee contracts

A financial guarantee contract is a contract that requires the issuer to make specified payments to reimburse the holder for a loss it incurs because a specified debtor fails to make payments when due in accordance with the terms.

Financial guarantee contracts issued by the Holding Company are initially measured at their fair values and, if not designated as at FVTPL, are subsequently measured at the higher of:

≠ the amount of loss allowance determined in accordance with impairment requirements of Ind AS 109; and

≠ the amount initially recognised less, when appropriate, the cumulative amount of income recognised in accordance with the principles of Ind AS 18.

Foreign exchange gains and losses

For financial liabilities that are denominated in a foreign currency and are measured at amortised cost at the end of each reporting period, the foreign exchange gains and losses are determined based on the amortised cost of the instruments and are recognised in 'Other income' in the line-item 'Net foreign exchange gains/(losses)' except where capitalised as part of borrowing cost.

The fair value of financial liabilities denominated in a foreign currency is determined in that foreign currency and translated at the spot rate at the end of the reporting period.

Derecognition of financial liabilities

The Holding Company derecognises financial liabilities when, and only when, the Holding Company's obligations are discharged, cancelled or have expired. The difference between the carrying amount of the financial liability derecognised and the consideration paid and payable is recognised in the Statement of profit and loss.

4.17 Derivative financial instruments

The Holding Company enters into a variety of derivative financial instruments to manage its exposure to interest rate and foreign exchange rate risks, including foreign exchange forward contracts, interest rate swaps and cross currency swaps. Further details of derivative financial instruments are disclosed in Note 65.

Derivatives are initially recognised at fair value at the date the derivative contracts are entered into and are subsequently remeasured to their fair value at the end of each reporting period. The resulting gain or loss is recognised in profit or loss immediately unless the derivative is designated and effective as a hedging instrument, in which event the timing of the recognition in Statement of profit and loss depends on the nature of the hedging relationship and the nature of the hedged item.

4.18 Hedge accounting

The Holding Company designates certain hedging instruments which include derivatives in respect of foreign currency risk, interest rate risk are accounted as cash flow hedge. Hedges of foreign exchange risk on firm commitments are also accounted for as cash flow hedges.

At the inception of the hedge relationship, the entity documents the relationship between the hedging instrument and the hedged item, along with its risk management objectives and its strategy for undertaking various hedge transactions. Furthermore, at the inception of the hedge and on an ongoing basis, the Holding Company documents whether the hedging instrument is highly effective in offsetting changes in fair values or cash flows of the hedged item attributable to the hedged risk.

Cash flow hedges

The effective portion of changes in the fair value of the designated portion of derivatives that qualify as cash flow hedges is recognised in other comprehensive income and accumulated under the heading of cash flow hedging reserve except where capitalised. The gain or loss relating to the ineffective portion is recognised immediately in Statement of profit and loss and is included in the 'Other gains and losses' line item.

Amounts previously recognised in other comprehensive income and accumulated in equity relating to effective portion as described above are reclassified to profit or loss in the periods when the hedged item affects profit or loss, in the same line as the recognised hedged item. However, when the hedged forecast transaction results in the recognition of a non-financial asset or a non-financial liability, such gains and losses are transferred from equity and included in the initial measurement of the cost of the non-financial asset or non-financial liability.

Hedge accounting is discontinued when the hedging instrument expires or is sold, terminated, or exercised, or when it no longer qualifies for hedge accounting. Any gain or loss recognised in other comprehensive income and accumulated in equity at that time remains in equity and is recognised when the forecast transaction is ultimately recognised in profit or loss. When a forecast transaction is no longer expected to occur, the gain or loss accumulated in equity is recognised immediately in profit or loss.

4.19 Foreign currency

The functional currency of the Holding Company is Indian Rupees which represents the currency of the primary economic environment in which it operates. These Consolidated financial statements are presented in Indian Rupees.

Transactions and balances

Transactions in currencies other than the entity's functional currency (foreign currencies) are recognised at the exchange rates prevailing on the date of the transaction. Gains or losses realised upon settlement of foreign currency transactions are recognised in the Statement of Profit and Loss for the period in which the transaction is settled.

Exchange differences on monetary items are recognised in statement of profit and loss in the period in which they arise.

Exchange difference arising in respect of long-term foreign currency monetary items is recognised in the statement of profit and loss except for the exchange difference related to long-term foreign currency monetary items those were recognised as at March 31, 2016, in so far as, they relate to the acquisition of depreciable assets, are adjusted against the cost of such assets and depreciate the said adjustment, over the balance life of asset.

4.20 Leases

The Group assesses at contract inception whether a contract is or contains. a lease. That is, if the contract conveys the right to control the use of an identified asset for a period of time in exchange for consideration.

Company as a lessee
The Group applies a single recognition and measurement approach for all leases except for short-term lease. The Holding Company recognizes lease liabilities to make lease payments and right-of-use assets representing the right to use the underlying assets.

Right to use assets
The Group recognizes right-of-use assets at the commencement date of the lease (i.e. the date the underlying asset is available for use). Right-of-use assets are measured at cost, less any accumulated depreciation and impairment losses, and adjusted for any remeasurement of lease liabilities. The cost of right-of-use assets includes the amount of lease liabilities recognised. Initial direct costs incurred, and lease payments made at or before the commencement date less any lease incentives received. Right-of-use assets arc depreciated on a straight-line basis over the shorter of the lease term and the estimated useful lives of the assets.

Particulars	Period (years)
Offices Premises	over the period of lease

The right-of-use assets are also subject to impairment.

Lease liabilities
At the commencement date of the lease, the Holding Company recognises lease liabilities measured at the present value of lease payments to be made over the lease term. The lease payments include fixed payments (including in. substance fixed payments) less any lease incentives receivable. variable lease payments that depend on an index or a rate, and amounts expected to be paid under residual value guarantees.

In calculating the present value of lease payments, the Holding Company uses single discount rate based on the current fixed deposit rate as the Company is not incurring any interest cost due to the NCLAT order, After the commencement date the amount of lease liabilities is increased to reflect the accretion of interest and reduced for the lease payments made. In addition the carrying amount of lease liabilities is remeasured if there is a modification, a change in the lease term. a change in the lease payments or a change in the assessment of an option to purchase the underlying asset.

Short-term leases
The Group applies the short-term lease recognition exemption to its short-term leases of offices premises (i.e., those leases that have a lease term of 12 months or less from the commencement dale and do not contain a purchase option). Lease payments on short-term leases are recognised as expense on a straight-line basis over the lease term.

4.21 Segment reporting

Operating segments are identified and reported taking into account the different risks and returns, the organization structure and the internal reporting systems.

4.22 Earnings per share

Basic earnings per share are computed by dividing the profit after tax by the weighted average number of equity shares outstanding during the year. Diluted earnings per share is computed by dividing the profit after tax as adjusted for dividend, interest and other charges to expense or income (net of any attributable taxes) relating to the dilutive potential equity shares by the weighted average number of equity shares considered for deriving basic earnings per share and also the weighted average number of equity shares that could have been issued upon conversion of all dilutive potential equity shares.

4.23 Operating cycle

The Holding Company has determined its operating cycle as 12 months for the purpose of classification of its assets and liabilities as current and non-current.

4.24 Cash Flow Statement

Cash flows are reported using the indirect method, whereby profit for the year is adjusted for the effects of transactions of a non-cash nature, any deferrals or accruals of past or future operating cash receipts or payments and item of income or expenses associated with investing or financing cash flows. The cash flows are segregated into operating, investing and financing activities.

4.25 Critical accounting judgements and key sources of estimation uncertainty

4.25.1 Use of estimates

The preparation of the financial statements in conformity with Ind AS requires the management to make estimates and assumptions considered in the reported amounts of assets and liabilities (including contingent liabilities) and the reported income and expenses during the year. The Management believes that the estimates used in preparation of the financial statements are prudent and reasonable. Future results could differ due to these estimates and the differences between the actual results and the estimates are recognised in the periods in which the results are known / materialise.

Contingent liability is recorded when it is probable that a liability may be incurred, and the amount can be reasonably estimated.

Estimates and underlying assumptions are reviewed on an ongoing basis. Revisions to accounting estimates are recognised in the period in which the estimates are revised and current and / or future periods are affected.

4.25.2 Key Source of estimation uncertainty

Key source of estimation uncertainty at the date of the financial statements, which may cause a material adjustment to the carrying amounts of assets and liabilities within the next financial year, is in respect of impairment of investments, provisions and contingent liabilities.

Impairment of investments

The Holding Company reviews carrying value of its investments annually, or more frequently when there is an indication of impairment. If the recoverable amount is less than its carrying amount, the impairment loss is accounted for in Statement of profit and loss.

Useful lives and residual values of property, plant and equipment

Useful life and residual value of property, plant and equipment are based on management's judgement of the expected life and residual value of those assets. These estimates are reviewed at the end of each reporting period. Any reassessment of these may result in change in depreciation expense for future years.

Valuation of Deferred tax assets

The Holding Company reviews the carrying amount of deferred tax assets at the end of each reporting period. The policy for the same has been explained under Note 4.9 above.

Provisions and contingencies

A provision is recognised when the Holding Company has a present obligation as a result of past events and it is probable that an outflow of resources will be required to settle the obligation in respect of which a reliable estimate can be made. Provisions (excluding retirement benefits) are not discounted to their present value and are determined based on the best estimate required to settle the obligation at the Balance Sheet date. These are reviewed at each Balance Sheet date and adjusted to reflect the current best estimates. Contingent liabilities are disclosed in the Notes. Contingent assets are not recognised in the Consolidated financial statements.

4.26 New and amended standards

The Holding Company applied Ind AS 116 for the first time. The nature and effect of the changes as a result of adoption of these new accounting standards are described below.

Ind AS 116 Leases

Ind AS 116 supersedes Ind AS 17 including Appendix A of Ind AS 17 Operating Leases-Incentives, Appendix B of Ind AS 17 Evaluating the Substance of Transactions Involving the Legal Form of a Lease and Appendix C of Ind AS 17 Determining whether an Arrangement contains a Lease. The standard sets out the principles for the recognition, measurement, presentation and disclosure of leases and requires lessees to recognise most leases on the balance sheet.

The Holding Company adopted Ind AS 116 using the modified retrospective method of adoption with the date of initial application of April 1, 2019. Under this method, the standard is applied retrospectively with the cumulative effect of initially applying the standard recognised at the date of initial application. The Holding Company elected to use the transition practical expedient to not reassess whether a contract is or contains a lease at April 1, 2019. Instead, the Holding Company applied the standard only to contracts that were previously identified as leases applying Ind AS 17 (also refer note 5b).

The effect of adoption Ind AS 116 as at April 1, 2019 (increase/(decrease)) is as follows:

Particulars	**Amount (in mn)**
Assets	
Right to use asset	12.87
Security Deposit	(0.17)
Total Asset	**12.70**
Liabilities	
Lease liabilities	13.65
Total Liabilities	**13.65**
Total adjustment on equity	
Retained earning	(0.95)

The Holding Company has lease contracts for various office premises. Before the adoption of Ind AS 116. The Holding Company classified each of its leases (as lessee) at the inception date as an operating lease.

Upon adoption of Ind AS 116, the Holding Company applied a single recognition and measurement approach for all leases except for short-term leases. Refer to Note 4.19 Leases for the accounting policy beginning April 1, 2019. The standard provides specific transition requirements and practical expedients which have been applied by the Holding Company

Leases previously accounted for as operating leases

The Holding Company recognised right-of-use assets and lease liabilities for those leases previously classified as operating leases, except for short-term leases. The right-of-use assets for most leases were recognised based on the carrying amount as if the standard had always been applied. In some leases, the right-of-use assets were recognised based on the amount equal to the lease liabilities, adjusted for any related prepaid and accrued lease payments previously recognised. Lease liabilities were recognised based on the present value of the remaining lease payments, discounted using the current fixed deposit rate as the Holding Company is not incurring any interest cost on the borrowings.

The Holding Company also applied the available practical expedients wherein it:

a. Used a single discount rate to a portfolio of leases with reasonably similar characteristics
b. Relied on its assessment of whether leases are onerous immediately before the date of initial application
c. Applied the short-term leases exemptions to leases with lease term that ends within 12 months of the date of initial application
d. Excluded the initial direct costs from the measurement of the right-of-use asset at the date of initial application
e. Used hindsight in determining the lease term where the contract contained options to extend or terminate the lease

4.27 Standards issued but not yet effective

There is no standard issued but not yet effective as on date which is effective from next year.

NOTE 5a

Property, plant and equipment

i Carrying amount

	As at 31.03.2020 Rs. Million	As at 31.03.2019 Rs. Million
Freehold land	2,118.72	2,118.72
Building	4,421.39	4,579.50
Roads & Drainage	58.31	115.94
Plant & Machinery		
-Thermal Power Plant	60,052.63	61,579.43
-Wind Energy converters	90.05	96.00
-Transmission Line	1,537.09	1,576.97
-Other Plant & machinery	122.18	126.84
Hydraulics works, pipelines and sluices	1,491.68	1,615.42
Railway siding & track hopper	1,053.89	1,145.11
Furniture & fixtures	17.25	17.66
Office Equipment	10.13	16.21
Computer	3.75	7.61
Vehicles	9.89	23.44
	70,986.96	**73,018.85**
Capital work in progress (net of impairment amounting to Rs. 339.06 million)	1,761.19	2,131.50
	72,748.15	**75,150.35**

	Freehold (see note ii)	Buildings	Roads & Drainage	Plant and Equipment				Hydraulics works, pipelines and sluices	Railway Siding & Track Hopper	Furniture and fixtures	Office equipment	Computers	Vehicles	Total
				Thermal power generation plant	Wind energy converters (WECs)	Transmission Line	Other plant and machinery							
ii Cost														
As at March 31, 2018	**3,744.44**	**7,262.70**	**303.39**	**96,714.03**	**51,038.14**	**2,512.90**	**402.70**	**2,937.03**	**1,981.18**	**62.52**	**35.50**	**30.31**	**37.56**	**1,67,062.40**
Add: Additions	5.07	1.14	0.10	218.59	171.51	-	-	-	-	-	2.62	2.78	3.02	404.82
Less: Disposals	-	-	-	(398.92)	7.76	-	-	-	-	(0.65)	(2.14)	(0.49)	(2.62)	(397.07)
Less: Reclassification to assets held for sal	(108.22)	-	-	-	(50,917.31)	-	-	-	-	(0.04)	(0.28)	(1.17)	-	(51,027.01)
As at March 31, 2019	**3,641.29**	**7,263.84**	**303.49**	**96,533.70**	**300.10**	**2,512.90**	**402.70**	**2,937.03**	**1,981.18**	**61.83**	**35.70**	**31.43**	**37.96**	**1,16,043.15**
Add: Additions	-	-	-	6.72	-	-	-	-	-	2.17	0.69	0.59	-	10.17
Less: Disposals	-	-	-	-	-	-	-	-	-	-	(0.38)	(2.19)	(17.53)	(20.10)
Less: Reclassification to assets held for sal	-	(2.77)	-	-	-	-	-	-	-	(0.20)	(2.40)	(5.15)	(4.58)	(15.11)
As at March 31, 2020	**3,641.29**	**7,261.07**	**303.49**	**96,540.42**	**300.10**	**2,512.90**	**402.70**	**2,937.03**	**1,981.18**	**63.80**	**33.60**	**24.68**	**15.85**	**1,16,018.12**
iii Accumulated depreciation														
As at March 31, 2018	**-**	**243.83**	**129.91**	**4,332.53**	**4,942.02**	**148.66**	**85.60**	**392.89**	**158.74**	**35.89**	**15.92**	**18.65**	**10.02**	**10,514.67**
Add: Depreciation for the year	-	241.07	57.64	2,306.67	1,937.95	62.02	7.94	185.79	150.69	8.70	6.09	5.68	6.72	4,976.95
Add: Effect of foreign currency exchange difference	-	0.57	-	-	-	-	-	-	-	-	-	-	-	0.57
Add: Impairments	1,522.58	2,198.85	-	28,713.13	3,110.85	725.25	182.32	742.93	526.64	0.10	0.01	0.01	-	37,722.66
Less: Deductions / Adjustments				(398.06)	0.28					(0.52)	(1.87)	(0.44)	(2.22)	(402.83)
Less: Reclassification to assets held for sale	-	-	-	-	(9,786.99)	-	-	-	-	-	(0.65)	(0.08)	-	(9,787.72)
As at March 31, 2019	**1,522.58**	**2,684.33**	**187.55**	**34,954.27**	**204.10**	**935.93**	**275.86**	**1,321.61**	**836.07**	**44.17**	**19.49**	**23.82**	**14.52**	**43,024.30**
Add: Depreciation for the year	-	**156.46**	57.64	1,533.52	2.82	39.88	4.45	123.74	91.22	2.21	4.86	3.50	4.44	2,024.73
Add: Effect of foreign currency exchange difference	-	1.63	-	-	-	-	-	-	-	-	-	-	-	1.63
Add: Impairments	-	0.02	-	-	3.13	-	0.21	-	-	0.32	1.78	-	-	5.46
Less: Deductions / Adjustments	-	-	-	-	-	-	-	-	-	-	(0.60)	(1.74)	(10.15)	(12.48)
Reclassification to assets held for sale	-	(2.77)	-	-	-	-	-	-	-	(0.16)	(2.06)	(4.66)	(2.85)	(12.49)
As at March 31, 2020	**1,522.58**	**2,839.68**	**245.18**	**36,487.79**	**210.05**	**975.81**	**280.52**	**1,445.35**	**927.29**	**46.54**	**23.47**	**20.93**	**5.96**	**45,031.15**
Net Carrying amount														
As at March 31, 2019	2,118.72	4,579.50	115.94	61,579.43	96.00	1,576.97	126.84	1,615.42	1,145.11	17.66	16.21	7.61	23.44	73,018.84
As at March 31, 2020	2,118.72	4,421.39	58.31	60,052.63	90.05	1,537.09	122.18	1,491.68	1,053.89	17.25	10.13	3.75	9.89	70,986.97

Notes :

(i) The above assets have been hypothecated on a project by project basis to secure borrowings of the Group.

NOTE 5b

The Holding Company has lease contracts for its various office premises used in its operations with lease terms between 2 to 5 years.

The Holding Company has used the following practical expedients when applying Ind AS 116 to leases previously classified as Operating leases under Ind AS 17:

- Applied a single discount rate based on fixed deposit rate as at present, the Holding Company is not incurring any expense on borrowings.
- Applied the exemption not to recognize right-of-use asset and liabilities for leases with remaining lease term of 12 months or less.

The Holding Company also has certain leases of offices with lease terms of 12 months or less. The Holding Company applies the 'short-term lease' and 'lease of low-value assets' recognition exemptions for these leases.

Set out below are the carrying amounts of right-of-use assets recognised and the movements during the year

Particulars	Amount (Rs. Million)
As at April 1, 2019	**45.80**
Additions	-
Less: Depreciation expense	3.52
As at March 31, 2020	**42.28**

Set out below are the carrying amounts of lease liability recognised and the movements during the year

Particulars	Amount (Rs. Million)
As at April 1, 2019	**13.65**
Additions	-
Accretion of interest	0.50
Payments	3.64
As at March 31, 2020	**10.51**
Current	3.91
Non-current	6.60

The following are the amounts recognised in the stalement of profit or loss

Particulars	Amount (Rs. Million)
Depreciation expense of right-of-use assets	3.52
Interest expense on lease liabilities	0.50
Expense relating to short-term leases with a remaining maturity of less than 12 months (included in Rent)	17.94
Expense relating to leases having short term maturity	15.88
Total	**37.84**

The Holding Company has shifted its office premises in a new leased building with effect from March 6, 2020 based on the lease agreement entered into by the IL & FS Limited with the respective lessor. However, till date no agreement entered into between the Holding Company and IL&FS Limited. Accordingly, the management has not made assessment under Ind AS 116 in respect of the said premises.

Further, the management of the holding company has made an assessment and accounted for Right to Use Asset under Ind AS 116 related to offices which are being specifically used for the services provided by the Holding Company in respect of contracts related to Energy Efficiency Services Limited, PDCOR Limited, Puducherry Urban Development Agency and Oil and Natural Gas Corporation based on a lease period of 5 years since the inception of lease. Subsequent to the year ended March 31, 2020, the management has invited Expression of Interest for sale of the assets and liabilities related to these said contracts. Pending finalization of the said transaction, the management has not made any adjustments in this regard on its assessment under Ind AS 116 and is of the view that the impact of the on-going sale/transfer/assignment of the Contracts on the Right to Use asset will be given in the subsequent years.

NOTE 6

Goodwill

	As at 31.03.2020 Rs. Million	As at 31.03.2019 Rs. Million
Balance at the beginning of the Year	6,707.59	6,810.52
Reversal during the year on disposal of subsidiary	-	-
Impairment	(6,707.59)	(6,707.59)
Transferred to assets held for sale(refer Note no. 16)	-	(102.93)
	-	**0.00**

The Group tests goodwill annually for impairment. Goodwill relates to subsidiaries which are identified as individual Cash Generating Units.

The key assumptions used in the value in use calculations for the power cash - generating units are as follows:

Power Tariff
ITPCL has a secured power purchase agreement (PPA) for 15 years for 540 MW (net capacity). The PPA Guarantee steady cash flow to the company through fixed tariff. PPA for balance capacity is assumed to be based on current market scenario.

O&M Cost inflation
O&M Cost for the project period has been extrapolated by using a steady 4% per annum growth rate which is as per contracted obligations.

Refinancing of Term Loan
Discount rate has been calculated based on revised cost of the debt assuming successive refinancing old debt with low cost debt.

As per note 2, as the holding company had defaulted on its borrowing obligations and the credit rating of the holding and the IL&FS Group was downgraded, the group has recognised a provision for impairment against goodwill.

NOTE 7

Other intangible assets

i Carrying amount

	As at 31.03.2020 Rs. Million	As at 31.03.2019 Rs. Million
Software	0.52	1.36
Coal Mining Rights (see note below)	1,343.95	1,343.95
Technical knowhow	-	-
	1,344.47	**1,345.31**

ii Cost

	Software	Coal Mining Rights	Technical know how	Total
	Rs. Million	Rs. Million	Rs. Million	Rs. Million
As at March 31, 2018	**136.95**	**3,903.75**	**8.06**	**4,048.76**
Add: Additions	0.52	-	-	0.52
Less: Disposals	-	-	-	-
As at March 31, 2019	**137.47**	**3,903.75**	**8.06**	**4,049.28**
Add: Additions	-	-	-	-
Less: Disposals				
Less: Reclassification to assets held for sale	(9.60)	-	-	(9.60)
As at March 31, 2020	**127.87**	**3,903.75**	**8.06**	**4,039.68**

iii Accumulated amortisation

	Software	Coal Mining Rights	Technical know how	Total
As at March 31, 2018	**61.15**	**-**	**8.06**	**69.21**
Add: Amortisation	74.96	-	-	74.96
Add: Impairment	-	2,559.80	-	2,559.80
As at March 31, 2019	**136.11**	**2,559.80**	**8.06**	**2,703.97**
Add: Amortisation	0.50	-	-	0.50
Less: Deductions / Adjustments	-	-	-	-
Less: Reclassification to assets held for sale	(9.26)	-	-	(9.26)
As at March 31, 2020	**127.35**	**2,559.80**	**8.06**	**2,695.21**

Carrying amount

	Software	Coal Mining Rights	Technical know how	Total
As at March 31, 2019	1.36	1,343.95	-	1,345.31
As at March 31, 2020	0.52	1,343.95	-	1,344.47

Note:
In previous year IL&FS Tamilnadu Power Company Limited (ITPCL) had recognised impairment of its investment in IMOL of Rs 2,559.80 million . This amount of provision has been adjusted against intangible assets as per ITPCL Consolidated Financials

Reconciliation of depreciation and amortisation with statement of profit or loss	Year ended 31.03.2020 Rs. Million	Year ended 31.03.2019 Rs. Million
Depreciation on Property, plant and equipment as per note 5a	2,024.73	4,976.95
Amortisation on Intangible assets as per note 7	0.50	74.96
Depreciation on ROU as per note 5b	3.52	-
	2,028.75	**5,051.90**
Less: Depreciation on assets reclassified to held for sale in current year as per note	1.72	1,952.25
Depreciation and amortisation as per statement of profit or loss	**2,027.03**	**3,099.66**

	As at 31.03.2020 (Units)	As at 31.03.2020 Rs. Million	As at 31.03.2019 (Units)	As at 31.03.2019 Rs. Million
NOTE 8				
Investments				
Investments - Non-current (Unquoted), all fully paid up				
(a) Investments accounted by using the equity method		3,646.42		3,462.26
(b) Investments carried at fair value through profit or loss		42.16		111.33
(c) Investments carried at amortised cost		391.17		391.17
Total investments before impairment		**4,079.75**		**3,964.76**
Less: Impairment in the value of investments		(1,709.89)		(1,709.90)
Investment in equity instruments				
Total investments (net)		**2,369.86**		**2,254.86**
I of Joint Venture companies (see note i)				
A. ONGC Tripura Power Company Limited	13,47,34,328	2,805.51	13,47,34,328	2,867.00
B. Assam Power Project Development Company Limited	25,000	-	25,000	-
C. Cross Border Power Transmission Company Limited	1,84,33,615	402.67	1,84,33,615	343.29
D. Bihar Power Infrastructure Company Private Limited	25,000	-	25,000	-
E. Saurya Urja Company of Rajasthan Limited	6,49,68,650	438.24	6,49,68,650	251.97
Total (a)		**3,646.42**		**3,462.26**
(b) Investments carried at fair value through profit or loss				
I. Equity instruments of other entities				
A. Power Transmission Company Nepal Limited	4,50,000	42.16	4,50,000	64.33
B. Shalivahana Green Energy Limited	2,02,44,480	-	2,02,44,480	-
C. KVK Nilachal Power Private Limited (see note ii)	51,80,000	-	51,80,000	-
D. SV Power Private Limited	1,77,78,864	-	1,77,78,864	47.00
Total (b)		**42.16**		**111.33**

	As at 31.03.2020 (Units)	As at 31.03.2020 Rs. Million	As at 31.03.2019 (Units)	As at 31.03.2019 Rs. Million
NOTE 8 continued				
(c) Investments carried at amortised cost				
I. Debentures, bonds and other				
A. 7.50% (As at March 31, 2019: 7.50%) Non Convertible Debentures (NCDs) of Infrastructure Leasing & Financial Services Limited	68,540	57.07	68,540	57.07
B. 17.50% (As at March 31, 2019: 17.50%) Optionally Fully Convertible Debentures of Punjab Biomass Power Limited (Debentures of Rs 10 each) (see note iii)	3,33,97,818	333.98	3,33,97,818	333.98
C. Government Securities (National Savings Certificates)	-	0.12	-	0.12
Total (c)		**391.17**		**391.17**
Total [(a)+(b)+(c)]		**4,079.75**		**3,964.76**
Aggregate amount of impairment in the value of investments		(1,709.89)		(1,709.90)
Total Investments (net)		**2,369.86**		**2,254.86**
Aggregate carrying value of unquoted investments		2,369.86		2,254.86

Notes:

i. Investment in Joint Ventures includes goodwill : Rs. 1242.47 million (As on 31 March, 2019 : Rs. 1,299.68 million), net of capital reserve: Rs. 0.69 million (As on 31 March, 2019 : Rs 0.69 million)

ii. The Holding Company is in the process of transferring 3,533,500 equity shares as 31 March, 2020 (31 March, 2019 : 3,533,500 equity shares) in its name. The Company has issued an undertaking to repledge the shares in favour of the lenders on transfer of shares in its name.

iii. Optionally fully convertible debentures carries interest rate of 17.50% to 17.65% (As at 31 March, 2019: 17.50% to 17.65%)
The debentures will be converted into 33,39,78,180 equity shares having face value of Rs 1 each by October 2019
Impairment recognised in the value of debentures is Rs. 135.30 million in previous year

NOTE 8 continued

A Details of material Joint Venture entities

Details of each of the Group's material Joint Ventures at the end of the reporting year are as follows :

Sr. No.	Name of Joint Venture	Principal activity	Place of incorporation and Principal place of business	Proportion of ownership interest / voting rights held by the Group	
				As at 31.03.2020	As at 31.03.2019
1.	ONGC Tripura Power Company Limited	Generation of power	India	12.03%	12.03%
2.	Cross Border Power Transmission Company Limited	Transmission of power	India	38.00%	38.00%
3.	Saurya Urja Company of Rajasthan Limited	Development of solar energy park	India	50.00%	50.00%

All the above Joint Venture entities are accounted for using the equity method in these consolidated financial statements.

Summarised financial information in respect of each of the Group's material Joint Venture entities is set out below.

The summarised financial information below represents amount shown in the Joint Venture's financial statement prepared in accordance with Ind AS adjusted by the Group for equity accounting purposes.

1. ONGC Tripura Power Company Limited

Particulars	As at 31.03.2020 Rs. Million	As at 31.03.2019 Rs. Million
Non-current assets	29,678.26	32,085.16
Current assets	4,390.47	4,996.90
Non-current liabilities	(17,772.55)	(19,447.97)
Current liabilities	(3,518.14)	(4,299.90)
	12,778.04	**13,334.19**
The above amounts of assets and liabilities includes the following:		
Cash and cash equivalents	45.782	1.72
Current financial liabilities (excluding trade payables and provisions)	(2,967.77)	(3,751.38)
Non-current financial liabilities (excluding trade payables and provisions)	(16,693.94)	(18,370.45)

Particulars	Year ended 31.03.2020 Rs. Million	Year ended 31.03.2019 Rs. Million
Revenue	12,765.46	14,558.34
Profit for the year	704.88	2,139.38
Other comprehensive income / (loss) for the year	(0.87)	0.44
Total comprehensive income for the year	704.01	2,139.82
The above profit for the year include the following:		
Depreciation and amortisation	1,967.35	1,949.22
Interest income	177.84	207.08
Interest expense	1,595.24	1,733.15
Income-tax expense / (income)	317.42	393.86

NOTE 8 continued

Reconciliation of the above summarised financial information to the carrying amount of interest in ONGC Tripura Power Company Limited recognised in the consolidated financial statements:

Particulars	As at 31.03.2020	As at 31.03.2019
	Rs. Million	Rs. Million
Net assets of the Joint Venture	12,778.04	13,334.19
Proportion of the Group's ownership interest	12.03%	12.03%
Proportion of the Group's ownership interest in net assets	1,537.20	1,604.10
Consolidation adjustments	25.86	20.45
Goodwill	1,242.45	1,242.45
Carrying amount of the Group's interest before impairment	**2,805.51**	**2,867.00**
Less: Impairment in the value of investment		-
Net carrying value of investment	**2,805.51**	**2,867.00**

2. Cross Border Power Transmission Company Limited

Particulars	As at 31.03.2020	As at 31.03.2019
	Rs. Million	Rs. Million
Non-current assets	2,147.77	1,902.03
Current assets	522.58	787.14
Non-current liabilities	(1,390.75)	(1,515.26)
Current liabilities	(179.89)	(288.88)
	1,099.71	**885.03**
The above amounts of assets and liabilities include the following :		
Cash and cash equivalents	188.93	193.50
Current financial liabilities (excluding trade payables and provisions)	158.60	160.82
Non-current financial liabilities (excluding trade payables and provisions)	1,343.55	1,471.51

Particulars	Year ended 31.03.2020	Year ended 31.03.2019
	Rs. Million	Rs. Million
Revenue	407.93	362.99
Profit for the year	214.68	152.28
The above profit for the year include the following:		
Depreciation and amortisation	0.22	0.23
Interest income	279.93	296.55
Interest expense	149.01	160.76

Reconciliation of the above summarised financial information to the carrying amount of interest in Cross Border Power Transmission Company Limited recognised in the Consolidated Financial Statements:

Particulars	As at 31.03.2020	As at 31.03.2019
	Rs. Million	Rs. Million
Net assets of the Joint Venture	1,099.71	885.03
Proportion of the Group's ownership interest	38.00%	38.00%
Proportion of the Group's ownership interest in net assets	417.89	336.31
Consolidation adjustments	(14.53)	7.67
Goodwill/(Capital reserve)	(0.69)	(0.69)
Carrying amount of the Group's interest	**402.67**	**343.29**

3. Saurya Urja Company of Rajasthan Limited

Particulars	As at 31.03.2020	As at 31.03.2019
	Rs. Million	Rs. Million
Non-current assets	1,034.18	5.13
Current assets	1,654.11	1,778.83
Non-current liabilities	(1,047.84)	(11.87)
Current liabilities	764.02	(1,268.19)
	2,404.47	**503.90**
The above amounts of assets and liabilities include the following :		
Cash and cash equivalents	1,042.96	320.28
Current financial liabilities (excluding trade payables and provisions)	55.47	66.57
Non-current financial liabilities (excluding trade payables and provisions)	1,035.56	-

NOTE 8 continued

Particulars	Year ended 31.03.2020 Rs. Million	Year ended 31.03.2019 Rs. Million
Revenue	1,395.26	2,385.31
Profit /(Loss) for the year	372.51	(1,140.69)
Other comprehensive income for the year		
Total comprehensive income / (Loss) for the year		
The above profit / (loss) for the year include the following:		
Depreciation and amortisation	3.96	1.08
Interest income	24.06	45.55
Interest expense	59.307	-
Income-tax expense	117.44	274.79

Reconciliation of the above summarised financial information to the carrying amount of interest in Saurya Urja Company of Rajasthan Limited recognised in the consolidated financial statements:

Particulars	As at 31.03.2020 Rs. Million	As at 31.03.2019 Rs. Million
Net assets of the Joint Venture	2,404.47	503.90
Proportion of the Group's ownership interest	50.00%	50.00%
Proportion of the Group's ownership interest in net assets	1,202.23	251.95
Consolidation adjustments	(764.01)	-
Goodwill/(Capital reserve)	0.02	0.02
Carrying amount of the Group's interest	**438.24**	**251.97**

C Aggregate information of Joint Ventures that are not individually material

Sr. No.	Name of Joint Venture	Principal activity	Place of incorporation and Principal place of business	Proportion of ownership interest / voting rights held by the Group As at 31.03.2020	As at 31.03.2019
1.	Assam Power Project Development Company Limited	Consultancy services	India	50.00%	50.00%
2.	Bihar Power Infrastructure Company Private Limited	Consultancy services	India	50.00%	50.00%

Aggregate summarised financial information of Joint Ventures that are not individually material.

Particulars	As at 31.03.2020 Rs. Million	As at 31.03.2019 Rs. Million
The Group's share of profit / (loss) of total comprehensive income / (loss) for the year	-	(3.05)
Aggregate carrying amount of the Group's interests in these Jointly controlled entities	-	113.13
Impairment of Goodwill / Investments	-	(113.13)
Carrying amount of the Group's interest in these Joint Ventures.	**-**	**(0.00)**

		As at 31.03.2020 Rs. Million	As at 31.03.2019 Rs. Million
NOTE 9			
	Inventories		
	Valued at lower of cost or net realisable value		
(a)	Stores, spare parts and others	945.62	802.64
(b)	Fuel	2,223.31	643.40
		3,168.93	**1,446.04**

The cost of inventories recognised as an expense during the year in respect of continuing operations was Rs. 20,081.36 million (previous year Rs. 18,186.72 million).

NOTE 10

Trade receivables
Unsecured

		As at 31.03.2020 Rs. Million	As at 31.03.2019 Rs. Million
		2,220.95	8,663.12
a)	Non-current	**2,220.95**	**8,663.12**
b)	Current		
	(i) Considered good	22,241.87	10,955.56
	(ii) Considered doubtful	2,671.56	1,616.97
		24,913.43	12,572.53
	Less: Impairment for doubtful debts (including expected credit loss allowance)	(2,671.56)	(1,616.97)
		22,241.87	**10,955.56**

Notes:

Trade receivables are immediately due except in specific cases where period is contractually allowed. Interest is charged on trade receivables as per contractual terms, if any.

Impairment for doubtful debts (including expected credit loss allowance)

The Group closely monitors the credit quality of its trade receivables. Accordingly, there is no significant credit risk pertaining to the receivable except in certain cases where the Group has made allowance for the expected credit loss considering the estimated recoverability time frame for the receivables.

Movement in impairment for doubtful debts (including expected credit loss allowance)

	As at 31.03.2020	As at 31.03.2019
Opening balance	1,616.97	500.12
Change during the year	1,072.86	1,116.85
Bad debts w/off	(10.02)	-
Reversed during the year	(8.25)	-
Closing balance	**2,671.56**	**1,616.97**

	As at 31.03.2020 Rs. Million	As at 31.03.2019 Rs. Million
NOTE 11a		
Cash and cash equivalents		
(a) Cash on hand	-	0.04
(b) Balance with banks		
- in current accounts	339.85	123.83
- in demand deposit accounts	3,319.01	533.98
	3,658.86	**657.85**
Cash and cash equivalents as per statement of cash flow	**3,658.86**	**657.85**
NOTE 11b		
Other bank balances		
(a) In deposits accounts held as margin money with banks	704.25	595.61
(b) In escrow account with security agent of long term lenders	1,220.02	660.03
(c) Deposit held for distribution purpose with bank	2,164.50	-
(d) Deposit with remaining maturity for less than 12 months	6,233.43	105.50
	10,322.20	**1,361.14**

Note:
Further see note 72 for information about non cash transactions.

	As at 31.03.2020 Rs. Million	As at 31.03.2019 Rs. Million
NOTE 12		
Loans		
I. Non-current		
(Secured)		
Loans to others		
- Considered good	997.43	1,311.59
- Considered doubtful	725.46	725.46
Less: Allowance for bad and doubtful loans	(725.46)	(725.46)
(Unsecured and considered good)		
Loans to related parties	3.55	3.55
(Unsecured and considered doubtful)		
Loans to related party	131.45	131.45
Less: Allowance for bad and doubtful loans	(131.45)	(131.45)
	1,000.98	**1,315.14**
II. Current		
(Unsecured)		
(a) Loans to related parties		
- Considered good	142.65	142.65
- Considered doubtful	372.71	372.70
Less: Allowance for bad and doubtful loans	(372.71)	(372.70)
(b) Loans to others		
- Considered good	0.69	0.80
- Considered doubtful	1,702.58	1,702.58
Less: Allowance for bad and doubtful loans	(1,702.58)	(1,702.58)
(c) Loans to employees	-	0.03
(d) Inter-corporate deposits to related parties		
- Considered good	116.38	116.38
- Considered doubtful	1,784.51	1,784.51
Less: Allowance for bad and doubtful loans	(1,784.51)	(1,784.51)
(e) Inter-corporate deposits to others		
- Considered good	-	-
- Considered doubtful	16.06	16.06
Less: Allowance for bad and doubtful loans	(16.06)	(16.06)
	259.72	**259.86**
Movement in allowance for Bad and doubtful loans		
Opening balance	4,732.76	272.56
Change during the year	0.01	4,460.20
Closing balance	**4,732.77**	**4,732.76**

	As at 31.03.2020 Rs. Million	As at 31.03.2019 Rs. Million
NOTE 13		
Other financial assets		
I Non-current (Unsecured and considered good)		
(a) Interest accrued on:		
i. loans and investments	-	3.63
ii. deposits	0.96	18.47
(b) Fixed deposits under lien (maturity more than twelve months)	119.17	202.95
(c) Other Bank deposits (due after 12 months)	1,310.28	893.53
(d) Others	1.92	3.02
	1,432.33	**1,121.60**
II Current		
Considered good		
(a) Unbilled revenue	3,192.36	2,138.23
(b) Interest accrued on:		
i. on deposits	309.75	108.67
ii. on advances to related parties	8.86	22.85
iii. on advances to other parties	771.52	394.46
(c) Advance to suppliers (refer note 64)	230.84	231.10
(d) Receivables for sale of investment	111.00	111.00
(e) Deposits with statutory authorities	0.08	0.31
(f) Security deposits	32.35	36.03
(g) Balance with government authorities	1.11	-
(h) Other receivables (refer note 64)	262.14	31.78
	4,920.01	3,074.43
Considererd doubtful		
(a) Interest accrued on:		
i. on investments	190.85	359.75
ii. on loans and advances	1,019.21	1,109.79
(b) Receivables for sale of investment	1,480.00	1,480.00
(c) Other advances	31.74	31.74
	2,721.80	2,981.28
Less: Allowance for doubtful debts	(2,721.80)	(2,981.28)
	-	-
	4,920.01	**3,074.43**
Movement in allowance for unbilled revenue (including current and non current)		
Opening balance	-	50.53
Change during the year	-	(50.53)
Closing balance	**-**	**-**
Movement in allowance for interest accrued (including current and non current)		
Opening balance	1,469.54	137.02
Change during the year	(259.48)	1,332.52
Closing balance	**1,210.06**	**1,469.54**
Movement in allowance of other advances (current)		
Opening balance	31.74	-
Change during the year	**-**	31.74
Closing balance	**31.74**	**31.74**
Movement in Receivables for sale of investment (current)		
Opening balance	1,480.00	-
Change during the year	-	1,480.00
Closing balance	**1,480.00**	**1,480.00**

	As at 31.03.2020 Rs. Million	As at 31.03.2019 Rs. Million
NOTE 14		
Tax assets and liabilities		
(a) Income tax assets (Net)		
I Non-current		
-Advance tax (net of provision for tax)	1,727.28	1,682.86
	1,727.28	**1,682.86**
II Current		
-Advance tax (including tax deducted at source)	16.16	5.66
	16.16	**5.66**
(b) Income tax liabilities (Net)		
I Current		
-Provision for income tax (net of advance tax)	30.07	2.09
	30.07	**2.09**
NOTE 15		
Other assets		
I Non-current		
(a) Capital advances		
(i) to others	488.13	498.92
(b) Prepaid expenses	0.93	62.47
(c) Trade advances	-	0.00
(d) Other receivables	4.41	4.31
	493.47	**565.70**
II Current		
(a) Prepaid expenses	82.78	110.06
(b) Balances with government authorities	164.09	211.30
(c) Advance to suppliers	45.89	458.06
(d) Other receivables	13.19	6.04
(e) MAT credit entitlement	7.39	7.39
(f) Advance interest	317.38	296.01
(g) Gratuity fund (net)	3.59	2.24
	634.31	**1,091.10**
NOTE 16		
Assets classified as held for Sale (See note - B below) (At carrying value or fair value whichever is less)	112.84	49,151.54
Investment in equity instruments (See Note A below)		
Urjankur Shree Tatyasaheb Kore Warana Power Company Limited (USTKWPL) (2,81,00,000 Equity share of Rs. 10 each)(See note - A below)	281.66	281.66
Investment in units of trusts (See Note A below)		
Urjankur Nidhi Trust (55900 unit of Rs. 10 each)	316.08	316.08
	710.58	**49,749.28**
Liabilities associated with assets classified as held for sale		
Urjankur Nidhi Trust & USTKWPL (See Note A Below)	600.00	600.00
OP&E Management Limited (Formerly IL&FS Wind Power Services Limited) (See Note B Below)	52.28	37,169.26
	652.28	**37,769.26**

Notes

A) The Company (IL&FS Renewable Energy Limited, now amalgamated with the Company) vide Share Purchase Agreement dated March 28, 2017 with Shree Tatyasaleb Kore Warana Sahakari Sakhar Karkhana Limited ("the buyer") has sold its investments in one of the associate namely Urjankur Shree Tatyasaheb Kore Warana Power Company Limited and in Trust namely Urjankur Nidhi Trust for a total consideration of Rs. 624.97 million against which the Company recognised gain of Rs. 50.28 million (net of expenses of Rs. 27.20 million) in earlier years. One of the subsidiary of the buyer, namely Warna Sugar Limited has taken loan of Rs. 600.00 million from one of the group companies namely IL&FS Financial Services Limited ("IFIN") for discharging the purchase consideration and the Holding Company has pledged 28,100,000 equity shares in the favour of IFIN against this loan vide Pledge Agreement dated August 18, 2017. Therefore, these investments are not transferred to the buyer and 28,100,000 number of equity shares of said subsidiary and 31,030 number of units of said trust are still registered in the name of the Company. The management is in the process to locate the physical certificates of 31,030 units as earlier alloted to the Company. The Company has classified these investment as held for sale and recognised the same at Rs. 597.74 million (net of share transfer expenses of Rs. 27.20 million), and consideration of Rs. 600.00 million as received by the Company from the buyer is disclosed as Liabilities directly associated with investments classified as held for sale on the face of the balance sheet.

Note 16 : Assets held for sale (Contd)

B) In the consolidated financial statement of the group, the eight subsidiaries are treated as 'Held for sale':

i) In view of the steps taken by the IL&FS Group for resolution, Seven wind subsidiaries (SPVs), included in the group, have been divested as on the date of signing of these consolidated financial statements. The group has signed share purchase agreements with ORIX Corporation, Japan on August 07, 2019 for selling the Group's 51% stake in its 7 step down subsidiaries for Rs. 5,928.75 millions . The divestment of 51% shares of the 7 step down subsidiaries was completed during the year on October 15, 2019 after receiving all requisite approvals including approval from NCLAT.

ii)In view of the steps taken by the IL&FS Group for resolution, one wind subsidiary (SPV), included in the group, have been divested as on the date of signing of these consolidated financial statements.The group has signed share purchase agreements with ORIX Corporation, Japan on January 31, 2020 for selling 100% stake in its 1 subsidiary for Rs. 60.56 millions.Accordingly the group has measured the net assets of the subsidiary in accordance with Ind-AS 105 "Non-Current Assets held for sale and discontinued operations" at lower of its carrying amount and fair value less cost to sale. Hence, the group has measured the net assets of the subsiadry at Rs. 60.56 million as it is lower than the net assets at carrying value of Rs. 77.86 million.
The group has recognised a impairment loss on net assets measured at fair value as per Ind-AS 105 of Rs. 17.30 million.The divestment of 100% shares of the 1 subsidiary was completed on April 9, 2020 after receiving all requisite approvals including approval from NCLAT.

Shareholding of the company in each subsidiaries are as follows:

Name of the Subsidiary	Domiciled In	Percentage of Shareholding
Lalpur Wind Energy Private Limited (LWEPL)	India	51%
Khandke Wind Energy Private Limited (KWEPL)	India	51%
Ratedi Wind Power Private Limited (RWPL)(Formerly IL&FS Wind Power Limited)	India	51%
Tadas Wind Energy Private Limited (TWEPL)	India	51%
Wind Urja India Private Limited (WUIPL)	India	51%
Ethisian Urja Limited (EUL)	India	51%
Kaze Energy Limited (KEL)	India	51%
OP&E Management Limited (Formerly IL&FS Wind Power Services Limited)	India	100%

Financial position and performance, including the cash flow statement relating to these subsidiaries is set out below:

a) The carrying value of major classes of assets and liabilities of the company held for sale as at March 31, 2020 are as follows:

Particulars	As at March 31, 2020	As at March 31, 2019
	Rs. Million	Rs. Million
Property Plant and Equipment	2.97	41,239.35
Goodwill	-	102.93
Capital Work-in-progress	-	732.39
Investments	-	0.10
Other non current asset	26.27	280.16
Trade Receivable	50.51	2,998.52
Cash and Cash Equivalents	28.54	1,502.50
Other current assets	21.85	2,284.89
Inventories	-	10.70
Total Assets	**130.14**	**49,151.54**
Non current liabilities	2.74	33,739.38
Trade payables	1.52	484.27
Other current liabilities	48.02	2,945.62
Total Liabilities	**52.28**	**37,169.27**
Net Assets at carrying value	77.86	
Fair value of net assets held for sale	60.56	
Impairment loss on net assets measured at fair value	**17.30**	

b) Financial Performance and cash flow information for held for sale subsidiaries is as follows:

Particulars	For the year ended March 31, 2020	For the year ended March 31, 2019
	Rs. Million	Rs. Million
Revenue	5,502.31	7,869.20
Other Income	63.78	170.04
Finance costs	1,976.75	4,028.47
Employee benefits expense	107.01	99.52
Depreciation and amortisation expense	898.78	1,952.25
Impairment of goodwill	-	-
Impairment of property, plant and equipment	-	235.37
Other expenses	560.03	1,020.34
Profit / (Loss) before Tax	**2,023.52**	**703.29**
Tax expense: (D)		
a. Current tax	202.81	101.09
b. Deferred tax	35.30	32.69
Total Tax Expense	238.11	133.78
Profit / (Loss) after Income Tax from discontinued operations	**1,785.41**	**569.51**
Profit / (Loss) on disposal of subsidiaries, net of tax	1,339.10	-
Profit / (Loss) after Tax from discontinued operations	**3,124.52**	**569.51**

c) The net cash flows incurred by subsidiaries held for sale are, as follows:

Particulars	For the year ended March 31, 2020	For the year ended March 31, 2019
	Rs. Million	Rs. Million
Net Cash flow from operating activities	1,852.98	8,125.27
Net Cash inflow/outflow from investing activities (Includes amounts from (f) below)	5,310.19	(950.65)
Net Cash inflow/outflow from financing activities	(2,790.15)	(12,119.79)
Net increase/decrease in cash generated from discontinued operations	**4,373.02**	**(4,945.17)**

d) Details of the Disposal of the subsidiary during the year :	Rs. Million
Consideration received	5,928.75
Less : Expense incurred on disposal of subsidiaries	70.77
Net Consideration received	**5,857.98**
Add : Carrying amount of NCI	7,021.63
Less : Goodwill/Capital reserve on Consolidation	-
Less : Carrying amount of Net Assets Sold (refer note (e) below)	11,540.52
Profit / (Loss) on disposal of subsidiaries	**1,339.09**

e) Calculation of Net assets of subsidiaries sold during the year :

Particulars	As at October 15, 2019
	Rs. Million
Property Plant and Equipment	40,342.29
Goodwill	102.93
Capital Work-in-progress	732.39
Investments	0.10
Other non current asset	243.51
Trade Receivable	5,545.83
Cash and Cash Equivalents	1,139.51
Other current assets	2,221.49
Inventories	16.96
Total Assets	**50,345.01**
Non current liabilities	33,286.62
Trade payables	644.75
Other current liabilities	4,873.12
Total Liabilities	**38,804.49**
Total Net Assets	**11,540.52**

f) Net cash inflows from disposal of subsidiary:	Rs. Million
Net Consideration Received	5,857.98
Cash and Cash Equivalents disposed off	(1,139.51)
Net cash inflows to be included in Investing Acitivites	**4718.47**

NOTE 17

Share capital

The authorised, issued, subscribed and fully paid-up share capital comprises of equity shares and compulsorily convertible preference shares having a par value of Rs. 10 each as follows:

	As at 31.03.2020		As at 31.03.2019	
	Number of shares	Rs. Million	Number of shares	Rs. Million
A Equity share capital				
Authorised				
Equity Shares of Rs. 10 each (March 31, 2019 Rs. 10 each) with voting rights	2,12,50,00,000	21,250.00	2,12,50,00,000	21,250.00
Issued, subscribed and fully paid up				
a. Opening balance	1,28,35,64,664	12,835.65	1,28,35,64,664	12,835.65
b. Shares issued during the year	-		-	-
c. Closing balance	1,28,35,64,664	12,835.65	1,28,35,64,664	12,835.65

Terms and rights attached to equity shares

The Company has only one class of equity shares having a par value of Rs. 10 per share. Each holder of equity shares is entitled to one vote per share. In the event of liquidation of the Company, holder of equity shares will be entitled to receive remaining assets of the Company after distribution of all preferential amount. The distribution will be in proportionate to the number of equity shares held by the shareholders.

	As at 31.03.2020		As at 31.03.2019	
	Number of shares	Rs. Million	Number of shares	Rs. Million
B Compulsorily Convertible Preference Share Capital ('CCPS')				
Authorised				
0.0001% Compulsorily Convertible Preference Shares ('CCPS') of Rs. 10 each (March 31, 2019 Rs. 10 each)	12,50,00,000	1,250.00	12,50,00,000	1,250.00
Issued, subscribed and fully paid up				
(a) Opening balance	3,46,60,767	346.61	3,46,60,767	346.61
(b) Changes during the year			-	-
(c) Closing balance	3,46,60,767	346.61	3,46,60,767	346.61
Total share capital	**1,31,82,25,431**	**13,182.26**	**1,31,82,25,431**	**13,182.26**

Terms and rights attached to preference shares

Subject to the applicable law, each holder of CCPS shall be entitled to receive notice of, and to attend, any meeting of the shareholder of the Company and shall be entitled to vote together with the holders of equity shares of the Company as if such holder of CCPS held the maximum numbers of equity shares in to which the CCPS can be converted. Each CCPS is convertible into one equity share.

These CCPS shall be converted to equity shares on the earlier of (i) the last permissible date on which conversion is required under applicable laws, (ii) the date falling on the 10th anniversary being December 2, 2021, (iii) receipt of notice in writing by the holder to convert any or all the CCPS into equity shares.

CCPS holders will be entitled to non cumulative dividend of 0.0001% of face value of shares or dividend given to equity shareholder whichever is higher.

NOTE 17 continued

Share capital

C Details of shares held by each shareholder holding more than 5% shares:

	As at 31.03.2020		As at 31.03.2019	
	Number of shares held	% holding in that class of shares	Number of shares held	% holding in that class of shares
Equity share capital				
Infrastructure Leasing & Financial Services Limited, the holding company	1,17,34,26,464	91.42%	1,17,34,26,464	91.42%
Mr. Vibhav Ramprakash Kapoor, Mr. Karunakaran Ramchand and Mr. Ramesh Chander Bawa, trustees of IL&FS Employee Welfare Trust	8,60,00,000	6.70%	8,60,00,000	6.70%
Compulsorily Convertible Preference Share Capital ('CCPS')				
0.0001% Compulsorily convertible preference shares are held by Standard Chartered IL&FS Asia Infrastructure Growth Fund Company PTE Limited	-	-	2,47,87,863	71.52%
0.0001% Compulsorily convertible preference shares are held by Deepak Mawandia, Beneficial owner on behalf of Backbay Capital Partners Pte. Ltd.	2,47,87,863	71.52%		
0.0001% Compulsorily convertible preference shares are held by IL&FS Trust Company Limited, trustees of IL&FS Infrastructure Equity Fund I	-	-	98,72,904	28.48%
0.0001% Compulsorily convertible preference shares are held by Backbay Equity Partners LLP	98,72,904	28.48%		

D Details of shares held by the holding company

Particulars	Aggregate number of shares	
	As at March 31, 2020	As at March 31, 2019
Fully paid up equity shares with voting rights		
Infrastructure Leasing & Financial Services Limited, India, the holding company	1,17,34,26,464	1,17,34,26,464

Note:

During the year, Bay Capital Investment Managers Private Limited holding 178,843 equity shares of Rs. 10 each, Standard Clanered IL&FS Asia Infrastructure Growth Fund Company Limited holding 6,196.966 equity shares of Rs 10 each and 24,787,863 compelsorily convertible preference shares of Rs. 10 each and Vista ITCL India Limited (trustees of IL&FS Infrastructure Equity Fund 1) holding 9,872,904 compulsorily convertible preference shares of Rs. 10 each has sold and transferred their respective shares to Echjay Industries Private Limited, Deepak Mawandia (nominee director of the Company and beneficial owner of the shares on behalf of Backbay Capital Parmers Pte Ltd) and Backbay Equity Parmers LLP respectively.

The management is of the view that the above transaction with respect to change in shareholding do not come under the restrictions laid down by the NCLAT vide its order dated October 15, 2018 regarding change in status of shareholding, the Resolution Framework laid for the Company (refer note 2) and accordingly, the Company believes that there was no requirement to obtain approval of Hen bli NCLT or Hon'ble Supreme Court judge D.K. Jain as apported by Union of India to supervise the entire Asset level resolution process for the said transaction.

	As at 31.03.2020 Rs. Million	As at 31.03.2019 Rs. Million
NOTE 18		
Other equity		
a. Equity component of compound financial instruments		
Opening balance	2,405.89	2,405.89
Add: Change due to amendment in terms	-	-
	2,405.89	**2,405.89**
b. Securities premium account		
Opening balance	37,552.76	37,552.76
Add: Additions during the year	-	-
	37,552.76	**37,552.76**
c. General reserve		
Opening balance	7.60	7.60
Add: Additions during the year	-	-
	7.60	**7.60**
d. Debenture redemption reserve		
Opening balance	718.33	718.33
Add: Additions during the year	-	-
	718.33	**718.33**
e. Foreign currency monetary item translation difference account		
Opening balance	(15.93)	(41.86)
Add: Effect of foreign exchange rate variations during the year	-	247.63
Less: Amortisation for the year	-	(221.70)
	(15.93)	**(15.93)**
f. Capital reserve created on consolidation		
Opening Balance	(5,222.53)	(5,222.53)
Add: Additions / (deletions) during the year	-	-
	(5,222.53)	**(5,222.53)**
g. Retained earnings		
Opening balance	(1,01,182.89)	(21,007.11)
Add / (less):		
Profit /(Loss) for the year	9,376.66	(80,177.71)
Other comprehensive income / (expense) (Net of taxes)	2.77	1.93
Effect of adoption of Ind AS 116 Leases	(0.95)	-
	(91,804.42)	**(1,01,182.89)**
h. Foreign currency translation reserve		
Opening balance	(165.27)	180.37
Add:		
Additions during the year	(478.77)	(345.64)
	(644.04)	**(165.27)**
i. Effective portion of cash flow hedge		
Opening balance	-	(22.62)
Add: Transfer during the year	-	34.59
	-	**11.97**
Less: Tax on above	-	(11.97)
Closing balance	-	-
Total other equity	**(57,002.33)**	**(65,902.04)**

NOTE 18 continued

Other equity

Nature and purpose of reserves

a. **Equity component of compound financial instrument:**

The Holding Company has issued 247,000 Fully Compulsorily Convertible Debentures (FCCD) of Rs 10,000 each to Infrastructure Leasing & Financial Services Limited ("holder") during the year ended March 31, 2012. Terms of the FCCD have been changed in the financial year ended March 31, 2017, as per the revised terms of FCCD, the Holding Company has agreed to pay an option premium of Rs. 744.00 million to holder on account of early conversion option (as per the original terms) foregone by the holder. Further, as per the revised terms, the Holding Company has an option to convert these FCCD along with the option premium and interest accrued from April 1, 2016 till the date of maturity into fix number of equity shares Vide memorandum dated February 8, 2017, ise the Holding Company has opted for the conversion option. The amount represents the equity component of FCCD and the same will be converted into equity share capital and securities at the time of maturity i.e. March 29, 2021.

b. **Securities premium reserve:**

Securities Premium Reserve is used to record the premium on issue of shares and is utilised in accordance with the provisions of the Companies Act, 2013.

c. **General reserve:**

General reserve is used from time to time to transfer profits from retained earnings for appropriation purposes. As the general reserve is created by transfer from one component of equity to another equity, hence items included in general reserve will not be reclassified subsequently to profit and loss.

d. **Debenture redemption reserve:**

The Group is required by Companies Act, 2013 to create a debenture redemption reserve out of the profits which is available for payment of dividend, for the purpose of redemption of debentures. Due to non availability of profits the Group has not created any additional debenture redemption reserve.

e. **Foreign currency monetary item translation difference account:**

The Group has adopted exemption available under Ind AS 101 to follow the previous GAAP for long term financial instruments outstanding as on transition date. Hence Group has accumulated the exchange difference arising out of long term foreign currency monetary item that do not pertain to acquisition of an asset on this account and amortise it to the statement of profit or loss over the period of the instrument.

f. **Capital reserve and capital reserve on consolidation:**

This Reserve represents the difference between value of the net assets transferred to the Group in the course of business combinations and the consideration paid for such combinations.

g. **Retained earnings:**

Retained Earnings are the profits of the Group earned till date net of appropriations.

NOTE 19

Non Controlling Interest (NCI)

i Movement in NCI

	As at 31.03.2020 Rs. Million	As at 31.03.2019 Rs. Million
Balance at beginning of the year	17,538.61	13,828.94
Share of profit for the year	2,497.73	3,709.67
Additional non controlling interest arising on conversion of debentures	0.00	-
Elimination of NCI on disposal of Subsidiaries	(7,021.63)	
	13,014.71	**17,538.61**

ii Details of non-wholly owned subsidiaries that have non-controlling interests (NCI)

The table below shows details of non - wholly owned subsidiaries of the Group that have non-controlling interests

Rs. Million

Name of Subsidiary	Place of incorporation and Principal place of business	Ownership interest of NCI as at		Total comprehensive income / (loss) allocated to NCI		Additional NCI	Elimination of NCI on disposal	Accumulated NCI	
		31.03.2020	31.03.2019	31.03.2020	31.03.2019	01.04.2019	15-Oct-19	31.03.2020	31.03.2019
IL&FS Tamilnadu Power Company Limited (ITPCL)	India	19.68%	8.62%	1,656.95	3,525.40	0.00	-	13,014.71	11,357.76
IWEL	India	0.00%	49.00%	840.78	184.27		(7,021.63)	-	6,180.85
				2,497.73	**3,709.67**	**0.00**	**(7,021.63)**	**13,014.71**	**17,538.61**

		As at 31.03.2020 Rs. Million	As at 31.03.2019 Rs. Million
NOTE 20			
Non-current borrowings (At Amortised cost)			
(a)	Debentures		
	- secured	-	3,551.75
	- unsecured	2,495.72	2,584.89
(b)	Term loans from banks		
	- Secured	46,777.07	49,313.78
	- Unsecured	-	-
(c)	Term loans from other parties		
	- Secured	6,826.47	8,768.03
	- Unsecured	-	
		56,099.26	**64,218.45**

Security

Term loan and buyer's credit availed by various entities of the Group from various banks, financial institutions and related parties are secured by pari passu charge on all present and future moveable and immovable assets, stores and spares, raw materials, work-in-progress, receivables, intangibles and rights of the respective entities and guarantees issued by holding Company.

Terms of Repayment
Unsecured

Secured debentures issued includes non convertible debentures of Rs. 2,495.72 million (as at March 31, 2019: Rs. 2,584.89 million) carrying interest at rate of 9.80% p.a. and redeemed at premium of 4.84%. The same is redeemable in two equal installments on 16 March, 2020 and 14 March, 2021

Unsecured term loans from banks have maturities from 2018 and ending with 2023, in various installments and carries interest rate ranging from 11% to 14% per annum.

	As at 31.03.2020 Rs. Million	As at 31.03.2019 Rs. Million
NOTE 21		
Other financial liabilities		
I Non-current		
At amortised cost		
(a) Premium payable on redemption of debentures	-	313.40
(b) Other payables	1.36	29.74
	1.36	**343.14**
II Current		
At amortised cost		
(a) Current maturities of non-current borrowings - Secured		
- Debentures	10,739.24	4,664.55
- Term loans from banks	9,239.40	8,884.79
- Term loans from other parties	1,318.65	1,318.50
- Term loans from related parties	20,936.21	20,936.21
- Term loans from Financial Institutions	1,629.77	-
(refer long term borrowing for terms and security details)		
(b) Current maturities of non-current borrowings - Unsecured		
- Debentures	6,500.00	6,500.00
- Term loans from banks	5,459.48	5,055.76
- Term loans from other parties	-	-
- Term loans from related parties	7,849.29	7,849.29
- IEDCL Group	-	-
(refer long term borrowing for terms)		
(c) Interest accrued but not due on borrowings	2,389.71	2,380.38
(d) Interest accrued and due on borrowings	114.37	255.69
(e) Payable towards capital expenditure	5,978.19	5,648.73
(f) Premium payable on redemption of debentures	1,548.09	1,055.86
(g) Retention money in respect of project contracts	2,500.41	2,208.99
(h) Debentures subscription fee payable	68.89	68.89
(i) Other payables	91.93	42.72
(j) Buyers credit	-	-
(k) Margin money payable	250.01	250.00
	76,613.64	**67,120.36**

NOTE 22

Provisions

	As at 31.03.2020 Rs. Million	As at 31.03.2019 Rs. Million
I Non-current		
(a) Provision for employee benefits	19.97	25.66
(b) Provision for decommissioning liability	20.33	20.30
	40.30	**45.96**
II Current		
Provision for employee benefits	7.46	47.69
	7.46	**47.69**
Movement of provision for decommissioning liability		
Opening balance	20.30	18.45
Provision recognised during the year	0.01	1.83
Unwinding of discount	0.03	0.02
	20.34	**20.30**

Provision for decommissioning liability are initially measured at the estimated cost that the group will incur upon the end of the useful life of the related asset, discounted at an appropriate risk adjusted discount rate. The estimates used in measuring the decommissioning liability are reviewed annually. Any change in the estimate are adjusted to the cost of assets and the unwinding of discount is recognised in the statement of profit or loss as finance costs.

	As at 31.03.2020 Rs. Million	As at 31.03.2019 Rs. Million

NOTE 23

Other liabilities

	As at 31.03.2020 Rs. Million	As at 31.03.2019 Rs. Million
I Non-current		
(a) Operation and maintenance cost equalisation reserve	2.84	2.90
(b) Deferred government grant (see note 63)	8,750.10	9,000.08
	8,752.94	**9,002.98**
II Current		
(a) Income received in advance	9.90	12.43
(b) Deferred Government Grant (see note 63)	235.95	235.95
(c) Other payables - statutory dues	453.10	258.54
(d) Advance from customers	23.09	201.57
(e) Other payables - others	-	4.68
	722.04	**713.17**

NOTE 24

Current borrowings
(at amortised cost)

	As at 31.03.2020 Rs. Million	As at 31.03.2019 Rs. Million
(a) Term loans		
(i) From banks		
- Secured (see note (i) & (ii) below)	9,418.39	9,520.61
- Unsecured	44.94	44.94
(ii) From related parties- Unsecured	154.51	141.77
(b) Inter corporate deposits from related party - unsecured	1,298.50	1,298.50
(c) Buyers Credit- Unsecured	778.27	778.27
	11,694.61	**11,784.09**

Notes:

i. Security

Short Term loans availed by various entities of the Group including cash credits, loan repayable on demand and bill discounting facility are secured by way of fixed deposits, charge on the current assets, loans and advances of the corresponding project, the present and future stocks of raw materials including in transit, work in process stores and spare, present and future book debts, operating cash flows, outstanding decrees, money receivables, claims, securities, Government subsidies, investments, rights and other moveable assets excluding bills purchased/discounted by bank.

ii. Interest Rate and Terms of Repayments

(a) Short term loans from banks and others are repayable on or before the end of 12 months from the date of first disbursement.

(b) Interest rates on cash credit, loan repayable on demand and other short term loans are ranging from 6.7% to 18% (31 March 2019: 6.7% to 18%).

NOTE 25

Trade payables

	As at 31.03.2020 Rs. Million	As at 31.03.2019 Rs. Million
Trade payables (see note below)		
Total outstanding dues of micro enterprises and small enterprises (See note below)	1.00	0.32
Total outstanding dues of creditors other than micro enterprises and small enterprises	5,396.53	4,790.85
	5,397.53	**4,791.17**

Note:

i. Payable pertaining to Micro and Small Enterprises, as stated above, have been identified by the Group from the available information, which has been relied upon by the auditors.

ii. The Holding Company has received balance confirmation from a vender namely M/S Sterling and Wilson Private Limited ("Sterling"), the total amount receivable by Sterling from the Holding Company is Rs 1,588.31 million as on March 31, 2020. However, as per the records maintained by the Holding Company, the total amount payable to Sterling is Rs. 924.55 million (net) (Rs. 928.30 million included in trade payable and Rs. 3.75 million is included in the trade receivables) and out of balance difference of Rs. 663.76 million, Rs. 641.04 million has been recorded as payable to holding company for Letter of Credit (LC) devolved but not paid to Sterling and balance Rs. 22.72 million is on account of interest charged by Sterling on account of non-payment of the dues and the same has not been recognised by the Holding Company in these accompanying consolidated financial statements

iii. The credit period for goods and services are upto 365 days. Interest is payable on trade payables as per contractual terms, if any.

	As at 31.03.2020	As at 31.03.2019
	Rs. Million	Rs. Million
NOTE 26		
DEFERRED TAX BALANCES (NET)		
i Deferred tax assets	51.88	60.78
ii Deferred tax liabilities	147.65	103.45

	Opening Balance	Transferred to Asset held for Sale	Recognised in statement of profit and loss	Adjustment	Recognised in other comprehensive income	Closing balance
	Rs. Million	Rs. Million	Rs. Million	Rs. Million	Rs. Million	Rs. Million
i. **Financial year 2019-20**						
A. Deferred tax asset						
Deferred tax assets						
a. Tax losses (including unabsorbed depreciation) adjustable in future years	1,845.02		622.99	-	-	2,468.01
b. Provisions for doubtful debts / investments	30,544.19		109.71	-	-	30,653.90
c. Provision for employee benefits	15.62	10.28	(4.23)	3.34	(0.27)	4.18
d. MAT credit entitlement	436.48		-	-	-	436.48
e. Provision for decommissioning liability	(0.02)		-	-	-	(0.02)
f. Borrowings	451.50		75.72	-	-	527.22
g. Operation and maintenance cost equalisation reserve	2.28		-	-	-	2.28
h. Cash Flow Hedge	-		-	-	-	-
i. Other financial liablities	220.70		(380.77)	-	-	(160.07)
j. Provision for expenses	43.32		(39.65)	-	-	3.67
k. Security Deposit	-		-	-	-	-
l. Property, plant and equipment	386.05	1.23	-	(0.12)	-	384.70
m. Others	(0.34)		-	-	-	(0.34)
	33,944.80	**11.51**	**383.77**	**3.22**	**(0.27)**	**34,320.01**
Adjustment on account of Deferred Tax assets restricted to Deferred tax liability	(33,921.21)	-	(382.94)	-	-	(34,304.69)
	23.59	**11.51**	**0.83**	**3.22**	**(0.27)**	**15.32**
Deferred tax liabilities						
a. Property, plant and quipment and intangible Assets	(15.26)	-	(0.63)	-	-	(15.89)
b. Financial assets at FVTPL - Investments	52.45	-	-	-	-	52.45
	37.19	**-**	**(0.63)**	**-**	**-**	**36.56**
Net deferred tax assets	**60.78**	**11.51**	**0.20**	**3.22**	**(0.27)**	**51.88**
B Deferred tax liability						
Deferred tax liabilities						
a. Property, plant and equipment and intangible assets	8.13	-	(0.81)	-	-	7.32
b. Undistributed profits of associates and joint ventures	100.06	-	45.01	-	-	145.07
c. Borrowings	23.41	-	(23.12)	-	-	0.29
	131.60	**-**	**21.08**	**-**	**-**	**152.68**
Deferred tax assets						
a. Provision for decommissioning liability	(4.74)	-	-	-	-	(4.74)
b. Property, plant and equipment and intangible assets	(0.02)	-	(0.01)	-	-	(0.03)
c. Tax losses (including unabsorbed depreciation) adjustable in future years	(20.73)	-	20.47	-	-	(0.26)
d. Operation and maintenance cost equalisation reserve	-	-	-	-	-	-
e. Borrowings	-	-	-	-	-	-
f. Other Financial Liabilties	(2.66)	-	2.66	-	-	-
	(28.15)	**-**	**23.12**	**-**	**-**	**(5.03)**
Net deferred tax liabilities	**103.45**	**-**	**44.20**	**-**	**-**	**147.65**

		Opening Balance	Transferred to Asset held for Sale	Recognised in statement of profit and loss	Recognised in other comprehensive income	Closing balance
		Rs. Million	Rs. Million	Rs. Million	Rs. Million	Rs. Million
ii.	**Financial year 2018-19**					
	A. Deferred tax asset					
	Deferred tax assets					
a.	Tax losses (including unabsorbed depreciation) adjustable in future years	3,453.29	1,754.38	146.11	-	1,845.02
b.	Provisions for doubtful debts / investments	246.22		30,297.97	-	30,544.19
c.	Provision for employee benefits	14.68		2.10	(1.16)	15.62
d.	MAT credit entitlement	556.70	120.22	-	-	436.48
e.	Provision for decommissioning liability	78.07	78.09	-	-	(0.02)
f.	Borrowings	170.86	144.72	425.36	-	451.50
g.	Operation and maintenance cost equalisation reserve	268.06	265.78	-	-	2.28
h.	Cash Flow Hedge	11.97		-	(11.97)	-
i.	Other financial liablities	-		220.70	-	220.70
j.	Provision for expenses	-		43.32	-	43.32
k.	Property, plant and equipment	386.05		-	-	386.05
l.	Others	24.13	24.47	-	-	(0.34)
		5,210.03	**2,387.65**	**31,135.56**	**(13.13)**	**33,944.80**
	Adjustment on account of Deferred Tax assets restricted to Deferred tax liability	(2,027.14)	-	(31,894.07)	-	(33,921.21)
		3,182.89	**2,387.65**	**(758.51)**	**(13.13)**	**23.59**
	Deferred tax liabilities					
a.	Property, plant and quipment and intangible Assets	(2,310.81)	(2,268.12)	27.43	-	(15.26)
b.	Financial assets at FVTPL - Investments	(45.02)	(65.74)	31.73	-	52.45
		(2,355.83)	**(2,333.86)**	**59.16**	**-**	**37.19**
	Net deferred tax assets	**872.08**	**53.80**	**(699.35)**	**(13.13)**	**60.78**
	B Deferred tax liability					
	Deferred tax liabilities					
a.	Property, plant and equipment and intangible assets	10.36	-	(2.19)	-	8.13
b.	Undistributed profits of associates and joint ventures	58.05	-	42.01	-	100.06
c.	Borrowings	26.71	-	3.30	-	23.41
		95.12	**-**	**43.12**	**-**	**131.60**
	Deferred tax assets					
a.	Provision for decommissioning liability	(6.02)	-	1.28	-	(4.74)
b.	Property, plant and equipment and intangible assets	-	-	0.02	-	(0.02)
c.	Tax losses (including unabsorbed depreciation) adjustable in future years	(26.71)	-	(5.98)	-	(20.73)
d.	Operation and maintenance cost equalisation reserve	-	-	-	-	-
e.	Borrowings	-	-	-	-	-
f.	Other Financial Liabilties	-	-	2.66	-	(2.66)
		(32.73)	-	(2.02)	-	(28.15)
	Net deferred tax liabilities	**62.39**	**-**	**41.10**		**103.45**

Note: The entities in the Group have recognised deferred tax asset on unabsorbed depreciation and /or brought forward business losses to the extend of the corresponding deferred tax liablity arising out of timing difference.

		Year ended 31.03.2020 Rs. Million	Year ended 31.03.2019 Rs. Million

NOTE 27

Revenue from operations

		Year ended 31.03.2020 Rs. Million	Year ended 31.03.2019 Rs. Million
(a)	Income from sale of power	32,217.89	27,844.22
(b)	Consultancy income	181.38	197.35
(c)	Construction Contract Revenue	922.44	1,237.21
(d)	Other operating income		
	i. Generation based incentive	2.13	2.12
	ii. Others	1,882.71	1,097.27
		35,206.55	**30,378.17**

NOTE 28

Other income

		Year ended 31.03.2020 Rs. Million	Year ended 31.03.2019 Rs. Million
(a)	Interest income on financial assets measured at amortised cost:		
	Interest income on		
	i. Interest income - from banks on deposits	418.17	123.05
	ii. Interest income - from others	38.15	365.73
	iii. Interest income - from related parties	-	1.93
	iv. Loan processing / guarantee fees	3.76	0.00
		460.08	**490.71**
(b)	Other non-operating income:		
	i. Dividend income	-	10.25
	ii. Gain on sale of property, plant and equipment	-	0.02
	iii. Grant income	249.98	261.31
	iv. Net gain/(loss) arising on financial assets designated as at FVTPL	(22.16)	-
	v. Provision no longer required	8.25	0.13
	vi. Miscellaneous income	35.41	68.67
		271.48	**340.38**
(c)	Other interest income		
	Interest on income tax refund	18.69	51.70
		750.25	**882.79**

		Year ended 31.03.2020 Rs. Million	Year ended 31.03.2019 Rs. Million

NOTE 29

Cost of fuel consumed

		Year ended 31.03.2020 Rs. Million	Year ended 31.03.2019 Rs. Million
	Consumption of coal and other raw material	20,081.36	18,186.72
		20,081.36	**18,186.72**

NOTE 30

OTHER DIRECT EXPENSES

		Year ended 31.03.2020 Rs. Million	Year ended 31.03.2019 Rs. Million
(a)	Operations and maintenance	509.83	487.01
(b)	SRLDC charges	98.01	298.49
(c)	Additional coal cost	-	301.55
(d)	Railway freight and detention charges	3.40	8.69
(e)	Purchase of Power, device and components	56.82	503.10
(f)	Others	2.78	97.37
		670.84	**1,696.21**

NOTE 31

Employee benefits expense

		Year ended 31.03.2020 Rs. Million	Year ended 31.03.2019 Rs. Million
(a)	Salaries, wages and incentives	314.68	558.06
(b)	Contribution to provident and other funds	27.80	40.04
(c)	Staff welfare expenses	4.02	9.10
		346.50	**607.20**

NOTE 32

Finance costs

		Year ended 31.03.2020 Rs. Million	Year ended 31.03.2019 Rs. Million
(a)	Interest expenses on borrowings	614.60	10,024.78
(b)	Unwinding cost of decommissioning liability	0.04	0.04
(c)	Other borrowing costs	186.95	679.63
(d)	On derecognition of financial liabilities meased at amortised cost	130.92	249.52
(e)	On lease liabilities	0.50	-
(f)	On delayed payment of direct & indirect taxes	0.80	11.68
		933.81	**10,965.65**

NOTE 33

Impairment expense

		Year ended 31.03.2020 Rs. Million	Year ended 31.03.2019 Rs. Million
(a)	Impairment of Property, plant and equipment	5.46	37,480.53
(b)	Impairment of capital work in progress	339.06	7,756.16
(c)	Impairment of goodwill and other intangible assets	-	9,267.38
(d)	Impairment of financial asset designated at fair value through profit or loss	47.00	1,102.86
(e)	Impairment of financial asset designated at cost / amortised cost	-	8,903.96
(f)	Impairment of other asset	-	1,203.50
(g)	Impairment within IEDCL group	-	-
		391.52	**65,714.39**

NOTE 34

Other expenses

		Year ended 31.03.2020 Rs. Million	Year ended 31.03.2019 Rs. Million
(a)	Power and fuel	3.04	6.54
(b)	Rent	48.63	66.30
(c)	Repairs and maintenance		
	i. Building	20.53	7.68
	ii. Plant and equipment	3.19	1.73
	iii. Others	107.63	103.62
(d)	Insurance	136.69	77.37
(e)	Rates and taxes	35.64	56.91
(f)	Communication	1.23	2.55
(g)	Travelling and conveyance	20.23	44.45
(h)	Printing and stationery	0.94	1.47
(i)	Advertisement and business promotion	1.96	1.16
(j)	Brand subscription fees	-	5.92
(k)	Operation and maintenance	10.11	7.51
(l)	Office maintenance expenses	2.10	0.98
(m)	Legal and professional	193.17	252.73
(n)	Payments to auditors (see note below)	12.56	12.59
(o)	Director sitting fees	0.91	5.38
(p)	Provision for bad and doubtful trade receivables	1,009.52	1,116.84
(q)	Loss of stock	-	0.88
(r)	Foreign Exchange Loss / Gain	356.08	434.08
(s)	Commission on sale	-	1.14
(t)	Outsource contract expenses	74.58	68.89
(u)	Corporate social responsibility expenses	7.93	9.45
(v)	Green belt and environmental expenses	5.88	14.56
(w)	Bad debts written off	10.96	16.10
(x)	Compensation for delay in commissioning of wind projects	-	111.00
(y)	Miscellaneous expenses	5.72	38.66
(z)	Security Charges	74.78	94.06
(aa)	Inventories- WIP written off	15.88	124.44
(ab)	Reversal of input credit of GST	84.21	27.00
(ac)	Reversal of Unbilled Revenue	79.75	
(ad)	Capital Advances Write Off		1,852.04
(ae)	Interest Receivable Write Off	-	2,236.47
(af)	Impairment loss of Property, Plant and Equipment	-	-
(ag)	Net loss on sale of Property, Plant and Equipment	1.74	-
(ah)	LTOA reliquishment charges	655.70	-
		2,981.29	**6,800.50**

Note:

Payments to the auditors comprises

		Year ended 31.03.2020	Year ended 31.03.2019
i.	To Statutory Auditors		
	(a) Audit Fees	12.44	12.57
	(b) Other services	0.08	0.01
	(c) Reimbursement of expenses	0.04	0.01
		12.56	**12.59**

NOTE 35

Current tax and deferred tax

	Particulars	Year ended 31.03.2020 Rs. Million	Year ended 31.03.2019 Rs. Million
1.	**Income tax recognised in statement of profit and loss**		
	Current tax	**83.20**	**225.98**
	Deferred tax	**44.00**	**744.04**
	MAT Credit Entitlement		
	Adjustment to deferred tax attributable to changes in tax rates	-	-
	Total	**44.00**	**744.04**
	Total income tax expense recognised in the current year	**127.20**	**970.02**
2.	**The tax expense for the year can be reconciled to the accounting profits as follows**		
	Loss before tax	11,887.07	(75,106.08)
	Income tax expense calculated at 34.61% (previous year 34.61%)	4,113.88	(25,992.71)
	Effect of expenses that are not deductible in determining taxable profits	(161.09)	1,414.71
	Current tax expense pertaining to previous years	0.94	121.04
	Effect of income tax directly considered in equity	(48.81)	(87.61)
	Effect of change in deferred tax balance	-	-
	Tax losses not recognised	6.20	3.77
	Effect of different tax rates of certain subsidiaries	71.09	422.92
	Impact of MAT credit not recognised in current year	3.76	-
	Effect of unused tax losses and tax assets not recognised as deferred tax asset	(3,977.68)	24,960.91
	Undistributed profits of JV companies	45.01	42.01
	Dividend of subsidiary and joint ventures	28.71	51.86
	Others	45.19	33.12
	Income tax expenses recognised in profit or loss	**127.20**	**970.02**
3	**Income tax recognised in Other Comprehensive Income**		
	Deferred tax		
	Remeasurement of Defined Benefit Plans	(0.27)	1.16
	Effective portion of gains and loss designated portion of hedging instruments in cash flow hedge	-	11.97
	Total income tax expense recognised in other comprehensive income	**(0.27)**	**13.13**
	Bifurcation of the deferred tax expense recognised in other Comprehensive income into:		
	Items that will be reclassified to profit and loss	-	11.97
	Items that will not be reclassified to profit and loss	(0.27)	1.16
		(0.27)	**13.13**

36 Order of NCLT for re-opening and re-casting of financial statements

The NCLT, vide order dated January 1, 2019, has allowed a petition filed by the Union of India, for re-opening of the books of accounts and re-casting the financial statements under the provisions of Section 130 of the Companies Act, 2013 for the financial years from 2013-14 to 2017-18, of IL&FS Limited , IL&FS Financial Services Limited ("IFIN") and IL&FS Transportation Network Limited ("ITNL") (both are collectively referred to as "fellow subsidiaries").

The Group had entered into transactions with IL&FS and other group companies during the above-mentioned years. The process of such re-opening and re-casting of financial statements is currently in progress, pending which, it is not possible to determine the consequential effects arising therefrom, including their effects on the financial statements, in respect of (a) the business transactions in those financial years; (b) the balance sheets as at March 31, 2019 (comparative period end date) and the current year ended March 31, 2020; and (c) the Statement of Profit and Loss for the years ended March 31, 2019 and March 31, 2020.

37 Status of New Board of Directors initiated investigations

As a consequence of the matter described in Note 2 above and various other matters discussed in these consolidated financial statements, the Board of Directors of the IL&FS Limited, in January 2019, have initiated a forensic examination for the period from April 2013 to September 2018, in relation to certain companies of the IL&FS Group, and has appointed an independent third party for performing the forensic audit and to report their findings to the Board of Directors of the IL&FS Limited. Pending completion of such examination, no adjustments have been recorded in these consolidated financial statements for any consequential effects / matters that may arise in this regard.

38 Claim management and reconciliation of claims received

Pursuant to the "Third Progress Report – Proposed Resolution Framework for the IL&FS Group" dated December 17, 2018 and the "Addendum to the Third Progress Report – Proposed Resolution Framework for IL&FS Group" dated January 15, 2019 ("Resolution Framework Report") submitted by the holding company to the Ministry of Corporate Affairs, Government of India which, in turn, was filed with the Hon'ble National Company Law Appellate Tribunal ("NCLAT"), the creditors of the Holding Company were invited (via advertisement(s) dated May 22, 2019) to submit their claims as at October 15, 2018 with proof, on or before June 5, 2019 (subsequently extended till June 18, 2020) to a Claims Management Advisor ("CMA") appointed by the IL&FS Group. The amounts claimed by the financial and operational creditors are assessed for admission by the CMA.

Management of the Group is in the process of reviewing the claims and reconciliation of such claims with the corresponding amounts as per the Group's books of account .Accordingly, no adjustments have currently been made in this regard to this consolidated financial statements, and these claims have been disclosed as part of contingent liabilities .

39 Investigations by Serious Fraud Investigation Office ("SFIO") and other regulatory agencies

The MCA, Government of India, has vide its letter dated October 1, 2018 initiated investigation by the SFIO against IL&FS and its group companies under Section 212 (1) of the Companies Act, 2013. As a part of its investigation, SFIO has been seeking information from the IL&FS Limited and subsidiaries/fellow subsidiaries on an ongoing basis. The investigation is in progress. Further, various other regulatory and law enforcement agencies including the Enforcement Directorate (ED) have initiated investigations against the IL&FS Limited and its group companies. The implications if any, arising from the aforesaid developments would be known only after the aforesaid matters are concluded and hence are not determinable at this stage.

40 (a) Non-compliance with laws and regulations

(a) The Group is not in compliance with certain provisions/requirements of applicable laws and regulations. These include, but not limited to, certain requirement of the Companies Act, 2013, SEBI Regulations applicable for listed entities, Listing Agreement, Income tax Act and Goods and Services tax Act, FEMA Regulations with regard to External Commercial Borrowings etc.

(b) Management of the Group is in the process of evaluating the financial impact and other consequences arising from such non-compliance and of making a comprehensive assessment of other non-compliances, to determine their financial, operating or other consequences, pending which, no adjustments have been made to the accompanying consolidated financial statements.

(c) The IL&FS Limited has, vide application dated December 17, 2019, requested Hon'ble NCLT to grant extension of time to certain specified group companies as mentioned in that application to hold Annual General Meeting (AGM) and has also made additional application dated December 30, 2019, requesting Hon'ble NCLT to either grant exemption from preparing the consolidated financial statements for the year ended March 31, 2019 for certain companies (including the Holding Company), as mentioned in that application or to allow those said companies to present their respective consolidated financial statements for the year ended March 31, 2019 before June 30, 2020. Vide application dated June 30, 2020, the IL&FS Limited has again requested Hon'ble NCLT to allow the companies as mentioned in the said application to present their respective financial statements in the EGM of those respective companies before November 30, 2020. Till date, no such approval has been granted by the Hon'ble NCLT and the management is in tr ended March 31, 2020.urther extension for the preparation and presentation of the consolidated financial statements for the year ended March 31, 2019 and is of the view that this would have no material impact terms of fines/penalties.

In response of the above said applications, Ministry of Corporate Affairs (MCA) has filed an Affidavit dated December 4, 2020 with Hon'ble NCLT and submitted that it has no objection to the applications filed by IL&FS Limited for extension of time for holding Annual General Meeting (AGM) subject to following conditions:

- The financial statements (standalone and/or consolidated) being proposed to be presented before the shareholders in the AGM/EGM, shall not be uploaded or published and further subject to any modifications or qualifications in the recasted financial statements of FY 2013-14 to FY 2017-18 for IL&FS, ITNL and IFIN, whenever the same are finalized. It shall further be subject to approval of the recasted financial statements by the NCLT in terms of the provisions of Section 130 of the Companies Act, 2013 and the order dated January 1, 2019 passed by NCLT.

- The financial statements (standalone and consolidated) being proposed to be presented before the shareholders at the AGM/EGM, shall not be published or uploaded unless consolidated financial statements of IL&FS is ready for publication and same is reflecting recasted accounts with auditors report and directors report including qualifications in the recasted financial statements of FY 2013-14 to FY 2017-18 for IL&FS. ITNL and IFIN. whenever the same are finalized.

The management of the holding company believes that the above said Affidavit as filed by MCA is not applicable to the Holding Company and is applicable only to IL&FS Limited and its two fellow subsidiary companies i.c. ITNL and IFIN. as the financial statements of only the said companies are subject to be re-opening and re-casting as per the order of Hon'ble NCLT and will not have any impact on the financial statements of the Holding Company. Accordingly, these consolidated financial statements are not subject to the approval of Hon'ble NCLT or other authority and can be approved and adopted by the Board of Directors of the Holding Company and can be presented to the shareholders in the next AGM. Further, these consolidated financial statements can also be published or uploaded as and when required to comply with requirements of listing agreement with SEBI. The said position has been approved by Board of the Directors in their meeting for adoption of accounts and publication of results as at and for the year ended March 31, 2020.

(d) Per RBI Press Release no. 1998-99/1269 dated April 8, 1999 (Press Release), the holding company will be treated as NBFC if its financial assets are more than 50 per cent of its total assets (netted off by intangible assets) ('Asset Test') and income from financial assets is more than 50 per cent of the gross income ('Income Test') as per the consolidated financial statements. The holding company has made significant investments and has given loans to its subsidiaries and accordingly, satisfies the "Asset Test" and "Income Test" per the requirements of Press Release. The holding company was required to seek registration under section 45-IA of the Reserve Bank of India Act, 1934 based on the audited financial statements of March 31, 2019. The holding company has sought clarifications from the RBI vide its request letter dated February 25, 2020 however no response has received till date. Further, the holding company also satisfies the above-mentioned tests based on the accompanying consolidated financial star ended March 31, 2020.urther extension for the preparation and presentation of the consolidated financial statements for the year ended March 31, 2019 and is of the view that this would have no material impact terms of fines/penalties.dingly, no adjustments have been made in these consolidated financial statements in this regard.

(e) The Board of IL&FS has initiated a forensic examination for the period from April 2013 to September 2018 for certain companies of the Group including ITPCL, and has appointed an external agency to perform the forensic audit and report to the Board of IL&FS. Pending completion of such audit insofar as it is related to the ITPCL, management does not expect any additional liability/exposure beyond those already accrued in its books of account as at March 31, 2020.

(f) As a result of the forensic audit referred to in Note 40(e) above, non-compliances in the period up to October 15, 2018, of certain covenants in respect of loans taken by ITPCL, have been identified. Having regard to the ITPCL's ongoing discussions with lenders, no further adjustments have been considered necessary to these consolidated financial statements, in that regard.

41 Assessment of various legal cases, suits, etc.

As a result of the events up to September 30, 2018, as more fully described in Note 2, there have been various legal cases and suits filed against the holding company following the default of borrowings made by the holding company, as described in that note. Further, the holding company is undergoing a resolution process (refer note 3)under the order of the National Company Law Tribunal ("NCLT").Further subsequent to the year ended March 31, 2020, one of the lender banks, named as Yes Bank , of the holding company has also appointed Hari Bhakti & Company LLP as forensic auditor to undertake the forensic audit of the holding company for the periof from September 01, 2013 to March 31, 2020 for which no draft report or findings or observations have been received till date, pending which the management is in the process of making assessments and determinations as to liabilities, provisions and contingent liabilities, as per Ind-AS 37, Provisions, Contingent Liabilities and Contingent Assets. Pending final outcome of such process, no adjustments have been made to the consolidated financial statements in this regard.

42 Impairment/ reversal of provisions/ gain recognised in respect of loans, receivables and investments to/from/in companies

As a result of the various events during the financial year 2018-19 which are more fully discussed in Note 2 of the consolidated financial statements, there is significant uncertainty around the recoverable amounts and valuations, and related provisions for impairment, of the various loans given to, receivables from, and investments in, IL&FS group companies. All companies of IL&FS Group in India have been classified as "Red", "Amber" or "Green" categories based on the capacity of each company to meet its obligations.

Management of the Group has, in consultation with the New Board and based on instruction received from IL&FS, assessed and determined that the amounts of investments in and loans to entities classified as "Red" and "Amber" are not recoverable substantially. Management's approach in this regard does not consider the requirements of the relevant Ind-AS standards in entirety.

The management of the Group is of the view that the impairment allowance as recognized in these consolidated financial statement is based on the best judgement internal assessment and current scenarios and change in business position of the investee companies. Accordingly, the same has no impact on the carrying amount of the investments, loans and receivables as at March 31, 2019 and does not require any restatement. In the view of the management, the impairment provision made is prudent and represents the economic substance of the amounts recoverable as of March 31, 2020.

43 Accounting for contractual interest income in respect of loans to group companies and finance costs on the borrowings

In line with the affidavit filed by the Ministry of Corporate Affairs ("MCA") with the Hon'ble NCLAT on May 21, 2019, the cut-off date of October 15, 2018 ("Cut-Off Date") was proposed, on account of inter alia the fact that the Hon'ble NCLAT had passed the Order on October 15, 2018, which inter alia granted certain reliefs to the IL&FS group and also restricted certain coercive actions by the creditors of the IL&FS group.

In terms of the Resolution Framework Reports, the proposal made is that all liabilities relating to the relevant IL&FS Group Entity, whether financial (including interest, default interest, indemnity claims and additional charges), operational debt (including interest, indemnity or other claims) as well as statutory claims (including tax, employment and labour related claims), whether existing at or relating to a period after October 15, 2018 (the Cut-Off Date, as explained in the previous paragraph) should not continue accruing. Hon'ble NCLAT vide its judgement dated March 12, 2020, has approved the revised Resolution Framework submitted by New Board of IL&FS Limited aling with its amendments. In said order, Hon'ble NCLAT has also approved October 15, 2018 as the Cut Off date for initiation of resolution process of the Group.

Accordingly, with respect to interest expense, the management of the group has not recognized finance costs on borrowings (including from third parties) for the year, except for the specific car loans which was approved by the Board considering the same was required for ongoing operations of the Group.

The management of the group believes that while above accounting treatment is not as per the Ind AS applicable to the Group, but the same is as per the NCLAT order dated October 15, 2018 and accordingly, the management believes that the Group has not made any non-compliance in respect of the accounting for the contractual interest income and interest cost

44 Assessment under Ind AS 115 Revenue from Contract with customer

Ind AS 115 was issued on March 28, 2018 and superseded Ind AS 11 Construction Contracts and Ind AS 18 Revenue and it applies, with limited exceptions, to all revenue arising from contracts with its customers. Ind AS 115 establishes a five-step model to account for revenue arising from contracts with customers and requires that revenue to be recognised at an amount that reflects the consideration to which an entity expects to be entitled in exchange for transferring goods or services to a customer. Ind AS 115 requires entities to exercise judgement, taking into consideration all of the relevant facts and circumstances when applying each step of the model to contracts with their customers. In addition, the new standard results into the change in accounting policy related to revenue recognition and requires extensive disclosures.

The Group is in business of providing consultancy services, sale of power, trading of power and revenue from construction contracts. The Group is still under the process of evaluating the impact of the new revenue recognition standard and a reliable estimate of the quantitative impact and disclosures of Ind AS 115 on the Ind AS financial statements will only be possible once the Group completes its assessment and accordingly impact of adoption of Ind AS 115 has not been given in the consolidated financial statements .

45 Consequent to the various matters mentioned in note 2 and 3 to this consolidated financial statements, the normal business operations of the Group as they existed until previous year ending March, 2018, seized on September 30, 2018, and the New Board had undertaken certain steps as mentioned in that note, to continue the current operations of the Group. While the Group has not disbursed/ not borrowed any fresh new loan during the year, however, during the previous year ended March 31, 2019, from the period from April 1, 2018 to September 30, 2018, the management has identified certain inter-company fund movements, wherein:

- receipt of funds of Rs. 7,270.00 million from IL&FS Limited, which were used by the holding company to repay old outstanding loans due to the said IL&FS Limited, on the same date.

- funds inflows of Rs. 4,043.86 million from IL&FS Limited, used for onward lending to certain subsidiaries and thereafter, received back from the said subsidiaries on the next day towards settlement of outstanding loans due to the holding company

- transactions related to loans given by the holding company to subsidiaries and loan given by the group companies (subsidiary/holding company) to the holding company, of which the loans given by the holding company to these subsidiaries has been fully provided for;

- the holding company has borrowed loans from certain subsidiaries having no business therein, who have borrowed loans from other group companies and lent them to the holding company.

While these transactions were approved by the erstwhile Board of Directors, however, the management of the holding company is in the process of examining these transactions in greater details and identifying commercial substance, nature and business rationale for the said transactions. Pending such assessment, management believes that this will not have any material impact on carrying value of these loans.

46 Going concern assumption used for the preparation of these financial statements

As indicated in Note 3, there has been a resolution process run by the IL&FS Limited Company Board of Directors. The resolution plan seeks a transparent resolution keeping in mind larger public interest, financial stability, legality, various stakeholders' interest and commercial feasibility. The resolution plan of management includes sale of entities / assets wherever possible and the Holding Company is taking active steps to monetize its assets and is in discussions with multiple parties to sell its assets. The Holding Company is committed to taking necessary steps to meet its financial commitments to the extent possible. During the year IL&FS Wind Energy Limited one of the subsidiaries, has divested from 7 operationals wind SPV's and the holding company has received dues of Rs. 2,164.50 million during the year in respect of those 7 wind SPV's.The holding company has also invited expression of interest to sell/ assign/ transfer certain revenue generating contracts subsequent to the year ended March 31, 2020

The Group has also engaged an independent third party as resolution advisors, to assess the liquidity at the holding company and at various group companies in India. As a result, the companies in the IL&FS group have been classified into three categories as more fully discussed and disclosed in Note 3 to these consolidated financial statements. These classifications reflect the ability of the companies to pay their financial and operations creditors from their operations in normal course of business and are subject to periodic assessment and review by the management and the Board and with the results being submitted to the National Company Law Tribunal, the last of which have been submitted on January 9, 2020. The ability of the holding company to continue as the going concern is predicated upon its ability to monetize its assets , restructured its liability and resume its normal operations .Accordingly, the Board of Directors has considered it prudent to get these consolidated financial statements prepared on a going concern basis.

47 Trade Receivables

a) Amount receivable for Tamil Nadu Generation and Distribution Corporation Limited (‘TANGEDCO’)

In terms of the Power Purchase Agreement dated December 12, 2013 (the "PPA") entered into between the ITPCL and TANGEDCO, the ITPCL carries the following in its financial statements:

a. Trade receivables of Rs 9,970.97 million in respect of invoices for the months of January to July 2019 and for the months of December and February 2020 (net of collections received subsequent to year-end, which have been adjusted against the respective invoices), and unbilled revenues of Rs 1,323.72 million as at March 2020 (net of collections received subsequent to year-end till even date), towards supply of electricity (previous year – Trade receivable Rs.2,514.96 million and unbilled revenue Rs 1,783.94 million);

b. Trade receivables towards change in law claims of Rs 2,220.95 million as allowed by the PPA (previous year – Rs 2,220.95 million); and

c. Trade receivables towards interest on overdue payments up to March 31, 2019 of Rs 3,889.52 million (previous year – Rs 2,268.62 million).

'In respect of (a) above, Management of ITPCL is of the view that delays on the part of TANGEDCO are due to cash flows constraints of TANGEDCO, which are believed to be temporary in nature. Accordingly, Management of ITPCL is of the view that such dues will be recovered in due course, and no provision is required there against.

In respect of (b) above, the ITPCL has submitted its claims with the Central Energy Regulatory Commission (CERC) and is confident of a positive outcome in its favour. Accordingly, management of ITPCL believes that these dues are fully recoverable, and no provision is required to be made in this regard. However, no claims and receivables towards change in law claims in respect of the year March 31, 2020 have been recognised.

In respect of (c) above, based on its assessment of recoverability of these amounts, management of ITPCL is of the view that a provision of Rs 1,944.76 million (representing 50% of the gross dues of this nature) is required, which has been provided for in these financial statements (previous year – Rs 1,134.31 million).

b) Amounts receivable from PTC India Limited ("PTC")

In terms of the Power Purchase Agreement dated December 12, 2013 entered into between the ITPCL and PTC, the ITPCL has recorded the following in its financial statements:'

a) Trade receivables of Rs 2,119.18 million in respect of invoices for the month of April 2019 and February 2020 (net of collections received subsequent to year-end, which have been adjusted against to the respective invoice), and

b) Unbilled revenues of Rs 881.52 million in respect of March 2020 (net of collections received subsequent to year-end till even date), towards supply of electricity.

Management of ITPCL is of the view that delays on the part of PTC are due to cash flows constraints of PTC, which are believed to be temporary in nature. Accordingly, Management of ITPCL is of the view that such dues will be recovered in due course, and no provision is required there against.

48 Investments held by the holding Company on behalf of third parties

(i) The Holding Company vide Agreement dated April 22, 2016 with Bermaco Energy Systems Limited ('the buyer') has sold as investment in one of the associates namely Punjab Biomass Power Limited (PBPL) for a consideration of Rs. 100.00 Million and accordingly, has recognised loss on tale of Investment of Rs. 102.34 million during the year ended March 31, 2017. However, till date the Holding Company has not received the purchase consideration of Rs. 100 million from the buyer, accordingly the Holding Company has created provision against the said receivables in this consolidated financial statements. Therefore the Holding Company has not transferred the shares of the said subsidiary in the name of the buyer and 197,344,174 number of equity shares of the said associate are still registered in the name of the Holding Company

Per the terms of the loan agreement executed between PBPL and United Bank of India Limited (UBI), shares of PBPL are still pledged in the favour of UBI

(ii) The Holding Company vide Agreement dated December 31, 2016 with IL&FS Environment Infrastructure and Services Limited (the buyer) has sold its investment in one of the subsidiary namely East Delhi Waste Processing Holding Company Limited for a consideration of Rs. 1380 million and accordingly, has recognised profit on sale of Investment of Rs. 284 19 million during the year ended March 31, 2017 However, till date the Holding Company has not received the purchase consideration from the buyer, accordingly, the Holding Company has created provision against the said receivables in this consolidated financial statements. The Holding Company has transferred unpledged shares of the said subsidiary in the name of the buyer. However, 7,833 number of equity share and 3,048,400 number of preference shares are pledged with lender therefore these are still registered in the name of the Holding Company

49 Capital work in progress (“CWIP”) relating to construction of jetty

CWIP of Rs 331.82 million (March 31, 2019 – Rs 555.79 million) in the financial statements represents costs incurred towards construction of a jetty near the ITPCL's power plant in Tamil Nadu. During the year, management of ITPCL has identified the margin charged by the contractor for the jetty, aggregating Rs 223.74 million, and has made provision for the same on grounds that such margin is not additive to the value of the CWIP. Based on its estimates of proposed costs of completion and the basis of funding of the remainder of the project cost (based on indicative discussions with lenders), management of ITPCL has assessed that the savings from the use of jetty post completion of its construction, will be higher than the total cost of the jetty, including future costs to come. Accordingly, no provision for impairment of such CWIP has been recorded in its financial statements.

50 Commercial arrangements and claims received

(i) The ITPCL had raised funds by way of private placement of two Secured, Unlisted, Redeemable Non-Convertible Debentures ("NCD") having face value of Rs.10,00,000 each, aggregating Rs.5,000 Million, backed by corporate guarantee and/or undertakings by IL&FS and IEDCL. Pursuant to an arrangement with IL&FS, the Company was required to pay monitoring fees to IL&FS in respect of the above-mentioned private placement of NCDs. Subsequent to the downgrading cf credit rating of IL&FS after October 2018, holders of NCDs of the ITPCL have increased interest rates on NCDs issued by ITPCL. As result of the foregoing, management concluded that the arrangement with IL&FS and IEDCL became infructuous from October 15, 2018 and April 1, 2019, respectively. Accordingly, no expenses in this regard have been accounted for by the ITPCL in the current year (Rs 22.13 million for the period from October 1, 2018 to March 31, 2019).

(ii) The ITPCL entered into an agreement dated May 25, 2017 with IMICL, an IL&FS group company, for providing coal handling services to ITPCL. As per the said agreement, ITPCL is required to pay fixed charges on yearly basis to IMICI in addition to variable charges per tonne of coal handled. Such charges for the previous year had been waived by IMICL. In addition, ITPCL was liable to pay interest on delayed payment of dues pertaining to the period from July 1, 2017 to March 31, 2018, aggregating Rs 386.30 million till March 31, 2019. Against the above, an amount of Rs 278.86 million has been claimed by IMICL on the ITPCL, including as part of the claims process . The ITPCL has not admitted these claims, and hence has not accounted for such costs in these financial statements. No such claims have been made on ITPCL, or been recorded by ITPCL, in respect of the current financial year. This contract with IMICL has been terminated by the ITPCL effective April 1, 2019.

(iii) As at March 31, 2020, the ITPCL had borrowings from IEDCL, its holding company, represented by debentures and term loans , in respect of which interest expenses for the previous year was recognised till October 15, 2018. For the period from that date till March 31, 2019, interest aggregating Rs 773.66 million was not recognised in the previous year, and continues to remain unrecognised for the year ended March 31, 2020. Further, interest amounting to Rs 1,761.23 million has not been recognised in respect of the current financial year.

(iv) The ITPCL had entered into an agreement with Porto Novo Maritime Limited , in respect of which, interest expenses for the previous years (aggregating Rs 309.34 million as at March 31, 2019), and interest of Rs 198 million for the year ended March 31, 2020, which are contractually payable to PNML, have not been accounted for by ITPCL. Against the above, an amount of Rs 218.75 million has been claimed by PNML through the claims process or otherwise.

(v) As per the financial statement of ITPCL, in respect of the previous financial year, the management of ITPCL has determined at the time that no interest will be payable by the ITPCL, on loans from banks, debentures other than in Note 50(i) (for the period after October 15, 2015), and cash credit accounts (for the period after October 31, 2018). Accordingly, ITPCL had not recognised finance costs aggregating approximately Rs 3,530.55 million, pertaining to the year ended March 31, 2019, in the financial statements of that year, which had been included under contingent liabilities. Further, as the ITPCL had paid interest till October 31, 2018 on the said loans from banks, an amount of Rs 268.98 million was included as recoverable in respect of interest for the period from October 16, 2018 to October 31, 2018. Based on the NCALT order dated March 12, 2020 on clarification related to interest recognition, the ITPCL has not recognised finance cost amounting to Rs 8,195.62 million on loans from banks, debentures other than in Note 50(ii) above, and cash credit accounts for the current year.

The aggregate value of the liabilities not accounted for, in respect of (i) to (v) above, is Rs 15,176 .83 million as at March 31, 2020 (Rs 5,021.98 million as at March 31, 2019).

51 Impairment of Property, Plant and Equipment ("PPE")

The ITPCL has constructed a thermal based power project of 1200 Mega Watt (MW) in two units (Unit I and Unit II) of 2 X 600 MW each (during Phase I). Unit I achieved its Commenced Operations Date ("COD") in the year 2015-16, and Unit II achieved COD in the year 2016-17. The ITPCL entered into a Power Purchase Agreement ("PPA") with TANGEDCO in respect of Unit I, for a period of 15 years, effective June 01, 2014. In respect of Unit II, the ITPCL has entered into a PPA effective April 1, 2019, for a period of 3 years.

a.Phase I

In respect of Phase I, the Cash Generating Unit ("CGU") has been determined as the assets relating to Phase I, including related land. Management of ITPCL has performed an assessment of the recoverable amount of the above-mentioned CGU, and related provision for impairment, as at March 31, 2019, under the requirements of Ind-AS 36, Impairment of Assets. Based on such assessment, the value in use has been determined at approximately Rs 66,460 million based on the present value of future cash flows from operations of the CGU. Management of ITPCL has also obtained a third-party valuation on a replacement cost basis, of the CGU, of Rs 69,019.76 million, and has estimated the costs of disposal to be Rs 8,502.78 million in this regard, resulting in a net fair value less costs of disposal, of Rs 60,516.98 million. Based on the above, the recoverable amount of the CGU has been determined as Rs 66,460 million, being the higher of the present value of future cash flows, and fair value less costs of disposal, and consequently, an impairment loss of Rs 32,857.02 million was recognised during the previous financial year, in respect of Phase I of the ITPCL's operations.

'In respect of the above, management of ITPCL has estimated the value in use using discounted future cash flows from the power plant over its remaining useful life, and such cash flows have been reviewed by an independent expert. In making these estimates, management of ITPCL has relied on internal and external estimates for significant inputs, including future price of the coal, foreign exchange rates and terminal values, and made certain assumptions relating to future tariff and estimate of operating performance. Any future changes to such assumptions could affect the discounted cash flows and, consequently, the recoverable amounts and the provision for impairment made in this regard.

In determining the quantum of impairment provision to be recognised, the ITPCL has excluded the value of government grants of Rs 5,187.88 million (net of accumulated depreciation) in respect of which all relevant conditions have been fulfilled by the ITPCL from the current carrying value of assets.

b.Phase II

In addition to the above, the ITPCL has obtained a fair valuation (net of costs of disposal) of the land pertaining to Phase II of the ITPCL's proposed operations as at March 31, 2019. Based on such valuation, the ITPCL has provided for Rs 1,059.74 million towards impairment of land pertaining to Phase II, after providing for related goodwill in the financial statements of ITPCL, of Rs 250.28 million in previous year.

Having regard to the financial results of the operations during the current year, and the recency of the valuations obtained as discussed above, management of ITPCL has determined that no further provisions for impairment of assets (including goodwill) is required in the current year.

52 Classification of borrowings

Pursuant to the matter described in Note 2 above, the ITPCL had not recognised the interest payable on loans from banks and financial institutions, from October 16, 2018 to March 31, 2020, and had not paid such interest and related principal, till March 31, 2020. Under the terms of the loan agreements with lenders, such non-payment constituted an event of default pursuant to which the entire loan liability would have become due and payable on a current basis, as at March 31, 2019 and March 31, 2020. However, management was of the view that due to the moratorium, the terms of loan agreements resulting in such default would not be applicable to ITPCL. As a result, borrowings as at March 31, 2019 and March 31, 2020 had been classified as current and non-current based on the original terms of the loan agreement, without considering default provisions as above.

53 Reconcilation of borrowings

As at March 31, 2020, the ITPCL's books of account reflect a balance of Rs 81,457.70 million payable to the consortium of banks and financial institution (with whom the ITPCL has borrowing arrangements). Against this, the statements / other information provided by those banks and financial institutions indicate outstanding balances by the ITPCL aggregating Rs 87,406.98 million (forming part of total claims by lenders of Rs 88,576.78 million). Management of ITPCL believes that the net difference of Rs 5,949.28 million may be on account of interest costs not recognised during the year, and/or incorrect / additional / penal interest charged by the banks and financial institutions. Accordingly, ITPCL has not accounted for the above difference in its financial statements.

Note 54

Contingent liabilities and commitments

		As at 31.03.2020 Rs. Million	As at 31.03.2019 Rs. Million
(i)	**Claims against the Group not acknowledged as debt**		
	(a) Bank Guarantees provided	4,304.78	4,304.78
	(b) Other Bank Guarantee	2,922.27	-
	(c) Guarantees given on behalf of the IEDCL's joint ventures to the lenders	249.99	249.87
	(d) Demand raised by Tax authorities	718.64	563.08
	(e) Other Claims	19,843.15	7,666.85
	Out of the above: claims of Rs. 411.81 million (As at 31 March, 2019: Rs. 639 mn) pertains to joint ventures.		
(ii)	**Capital commitments**		
	Estimated amount of contracts remaining to be executed on capital account not provided for (net of advances) includes Rs. 25.97 million (As at 31 March, 2019 Rs 333 million) pertaining to joint ventures	961.71	1,431.63
(iii)	**Operating commitments**		
	Estimated amount of operational commitments remaining to be executed	265.95	57.53

(iv)

During the year ended March 31, 2016, the Holding Company and its wholly owned subsidiary, IL&FS Renewable Energy Limited (IREL) (now merged with the Company) had entered into a Share Purchase Agreement ('the agreement') dated March 7, 2016 with Orix Corporation, Japan for sale of shares in its wind power project companies namely Wind Urja India Private Limited (‘WUIPL’), Tadas Wind Energy Private Limited (‘TWEPL’), Ratedi Wind Energy Private Limited (‘RWPPL’), Lalpur Wind Energy Private Limited (‘LWEPL’), Khandke Wind Energy Private Limited (‘KWEPL’) wherein wind power projects are housed.

As per the agreement, the Holding Company had consummated the sale of 49% shares in five of the wind power project companies (namely WUIPL, TWEPL, RWPPL, LWEPL, KWEPL) for a consideration of Rs. 9,201.22 million wherein 775.20 MW of projects are housed.

Further, during the previous year ended March 31, 2018,Holding Company has further entered into a Share Purchase Agreement ('the agreement') dated March 30, 2018 with Orix Corporation for sale of 49% shares in two of the wind power project companies i.e. Kaze Energy Limited and Etesian Urja Limited having 98.30 MW of projects, for total consideration of Rs 1,320.00 million. Out of above, Rs. 1,209.00 million were received from Orix Corporation and remaining amount of Rs. 111.00 million is outstanding as at March 31, 2019 as holdback amount.

Further due to delay in commissioning of 32 MW and non-commissioning of 14.4 MW, the Holding Company vide letter dated April 2, 2018 has agreed to pay indemnity amount of Rs. 111.00 million to Orix Corporation and has further agreed that Orix Corporation will release the hold back amount after the payment of indemnity amount by the Company. Accordingly, the Holding Company has provided indemnity amount of Rs. 111.00 million in current year statement of profit & loss with corresponding liability. As per letter dated April 2, 2018, holdback amount will be released by Orix Corporation upon receipt of indemnity amount and accordingly, the Holding Company believes that no provision is deemed necessary against carrying value of holdback amount of Rs. 111.00 million.

Further, as per the terms of the agreement, the Holding Company has guaranteed the generation from these wind power projects till March 31, 2022. In case the actual generation varies in comparison to the guaranteed generation by more than 5%, then the Holding Company would receive / pay compensation from / to Orix Corporation, Japan. Till date the Holding Company has not received any demand from Orix Corporation against shortfall in generation, based on actual generation till date and various discussion with Orix, the management of the holding company believes that no demand is expected from Orix Corporation and accordingly no provision is required in these financial statements.

During the year, IL&FS Wind Energy Limited (wholly owned subsidiary of the Holding Company) has sold its remaining 51% cquity stake in the above mentioned 7 wind SPVs for total consideration of Rs. 5,928.75 million, which in duly approved by NCLT vide its order dated August 28, 2019 to Orix Corporation, Japan and received the sale consideration. Orix Corporation has also repaid the debt of these 7 SPVs due to the Holding Company amounting to Rs. 2,164.50 million in addition to above mentioned consideration to IL&FS Wind Energy Limited. Accordingly, the Holding Company has received Rs. 2.164.50 million during the year and the same has been deposited into the bank account under interest bearing fixed deposit as per the NCLT order dated August 28, 2019. The amount shall be used or distributed in accordance with the further orders as and when issued by NCLT and shall not be used for any other purpose. The management of the holding company believes that the Holding Company has no further liability to ORIX corporation in respect of all these entities accordingly, no adjustment is required in the accompanying financial statements of the holding company.

55 IL&FS Renewable Energy Limited, now merged with IL&FS Energy Development Company Limited (collectively referred as "the Holding Company") had entered into a Power Purchase Agreement (PPA) with Amity University (Amy") dated October 16. 2014. Per the terms of the PPA, the Holding Company had installed 1 MW of Solar Rooftop Plant ("the Plant") at Amity University Noida. The Plant was commissioned on March 7, 2015. The Holding Company has issued notice to Amity vide letter dated March 11, 2019 and April 10, 2019 for payment of outstanding dues till March 31, 2019 amounting to Rs. 3.83 million. As no response from Amity is received by the Holding Company, the Holding Company sent legal notices dated July 1. 2019 and has terminated the PPA as per the terms of the said PPA and has also demanded Buy Out Price as per the clause 12.2 (a) of the PPA. The Holding Company has again sent letter dated November 16, 2019 and seek to resolve the dispute by mutual discussion. After an exchange of various letters between both the parties, the Holding Company invoked its right for resolution by arbitration to arbitral tribunal in accordance with the provisions of the Arbitration and Conciliation Act, 1996 and has appointed Hon'ble Justice Ajit Prakash Shah (retd.) as nominee arbitrator.

Despite terminating PPA, the Holding Company has continued to supply electricity to Amity and has invoiced an amount of Rs. 9.59 million. As at March 31, 2020, the Holding Company has total receivable of Rs. 13.02 million and has also claimed Rs. 49.02 million from Amity as Buy Out Price against the solar plant having net block of Rs. 44.04 million as at March 31, 2020 as per the books of the Holding Company. The management of the Holding Company based on the expert legal opinion is of the view that the Holding Company has fair chances to win the case and has accordingly, not impaired the solar plant having carrying value of Rs. 44.04 million (refer note 5a) in these accompanying consolidated financial statements. The management of the Holding Company believes that the amount as recognised in these consolidated financial statements are based on the appropriate assumptions/best and reasonable estimates, accordingly, no further adjustments are required to be made in this regard.

56 During the year ended March 31, 2019, vide agreement dated May 7, 2018, the Holding Company had entered into Framework Agreement ("the Agreement") with SB Energy Private Limited ("SB Energy"). Per the terms of the Agreement, the Holding Company has agreed to provide its services in different phases (pre-development phase, detailed due diligence phase and development phase) for the development of 30GW of solar parks at indicative price of Rs. 3.50 million to Rs. 4.50 million per MW.

In order to carry out certain activities under the pre-development phase, SB Energy paid an advance amount of Rs. 25.00 million to the Holding Company against the Agreement having approximate price of Rs. 4,000.00 million. The Holding Company had incurred expenses amounting to Rs. 3.29 million during the year ended March 31, 2019 and charged the same in the statement of profit & loss account. During the current year, board of directors, vide board resolution dated May 23, 2019, has given its approval for incurring of further expenses of Rs. 4.00 million under the Agreement and has also resolved that no further activities to be performed under the said Agreement. The Holding Company incurred total expenses of Rs. 7.39 million and has submitted its reports to SB Energy.

The Holding Company has not received any correspondence from SB Energy with regard to the clearance of the reports submitted by the Holding Company. Expenses as incurred by the Holding Company have been adjusted from the advance amount received by the Holding Company. Pending discussion/approval from SB Energy, the Holding Company has shown advance of Rs. 17.61 million as its liabilities and shown the same under other current liabilities and on conservative basis has not recognised any income in these accompanying consolidated financial statements Accordingly, the management of the holding company believes that no further adjustments are required to be made in respect of the above transactions.

57 Subsequent to the year ended March 31, 2020, the Holding Company has received an email dated June 29, 2020 from one of its customers named Energy Efficiency Services Limited ("EESL") wherein EESL has given its direction for the exclusion of O&M cost from the project cost for its GHMC project for the complete duration of the project. Due to change in the project cost computation, the revenue recognised by the Holding Company has changed. The management of the holding company, based on its best estimates, has computed the amount of O&M cost of the said project till March 31, 2020 amounting to Rs. 801.16 million and has computed the amount of revenue @2% p.a. amounting to Rs. 29.21 million (excluding taxes) for the period from May 1, 2018 to March 31, 2020. The said amount computed by the Holding Company has been reversed from the current year's total revenue, which is not confirmed by EESL. As at March 31, 2020, the Holding Company has receivables of Rs. 62.08 million (after taking the impact of above-mentioned reversal), which the management of the holding company believes that fully recoverable in nature. The management of the holding company is of the view that the revenue as reversed by the Holding Company is as per the best available information with the Holding Company, pending EESL approval and no further adjustments are required to be made in this regard.

58 As mentioned in the note 2 of the accompanying consolidated financial statements. New Board of the IL&FS Limited has appointed various consultants. legal advisors under the resolution framework process for the whole IL&FS group entities. Professional fee of some of the consultants/advisors is agreed by the IL&FS Limited and the same is allocated to 4 business verticals of the IL&FS Group based on the debt ratio of these said business venticals as below:

Name of the Vertical	Debt ratio
IL&FS Limited	21%
IL&FS Financial Services Limited vertical	18%
IL&FS Transportation Networks Limited vertical	42%
IL&FS Energy Development Company Limited vertical	19%

Based on the above said ratio, the New Board has allocated the expenses of the consultants/advisors in the above said groups and the consultants/advisors have bilied the amount as per the said allocated to the respective vertical. Further, in respect of the some of the consultants where agreements have been entered into by the Holding Company directly and entity wise fee break-up is given in the said agreement but the management of the holding company has decided to recognise the full expense pertaining to the subsidiaries of the Holding Company. Accordingly the Holding Company has recognised expenses of Rs. 60.78 million under legal & professional expenses in these accompanying consolidated financial statements.

Considering the financial position of the subsidiaries/joint ventures, the management has not further allocated the above mentioned expenses to its subsidiaries/joint ventures and is of the view that these expenses shall be recovered from the group companies once the resolution process of those companies finalized.

59 As per Sub-section 11 of Section 186 of Companies Act, 2013 read with Schedule VI to Companies Act 2013, the provisions of Section 186 except Sub-section 1 are not applicable on a company engaged in the business of providing infrastructural facilities which includes generation of power through renewable sources. The Holding Company has IMW rooflop solar power plant which depicts the Holding Company is engaged in the business of generation of power through renewable source. Accordingly, provisions of Section 186 are not applicable on the Holding Company.

60 In earlier years, the holding company had entered into a contract with Energy Efficiency Services Limited ("EESL") for providing consultancy services related to the street lighting projects of EESL in different states of India. The holding company charged fixed percentage as its revenue based on the project cost of the street light project in respective state and is also utilizing the services of the third-party consultants along with its employees who are specifically working for the EESL projects. The management of the holding company is in process making a detailed assessment of profitability of the said contract. Accordingly, no adjustments have been made in respect of the forceable losses, if any, in respect of the said contract. However, the holding company did not have any derivative contracts for which there were any material foreseeable losses. The management believes that none of its contract is onerous in nature and accordingly, no adjustments are required to be made in this regard.

61 Under the Resolution Framework (refer note 3) of the Holding Company, the IL&FS Limited has invited Expression of Interest ("Eol") for sale/transfer/assignment of its revenue generating contracts related to Energy Efficiency Services Limited. PDCOR Limited, Puducherry Urban Development Agency and Oil and Natural Gas Corporation, of the Holding Company along with all the assets and liabilities related to these contracts on a Slump sale basis. Pending finalization of Eol till date, the management has not made any adjustments in relation to the above-mentioned expected transaction. Accordingly, the carrying value of the assets and liabilities as recognised in these accompanying consolidated financial statements is not adjusted as at March 31, 2020 pending finalisation of the said transaction. The management of the holding company believes that the carrying amount of the assets and liabilities as at March 31, 2020 is recognised after making all the necessary adjustments and no further adjustments are required to he made in these consolidated financial statements.

Note 62

Employee Benefit

In accordance with Ind AS 19, the requisite disclosures are as follows:

a. Defined contribution plan

The Group makes contribution towards provident fund and superannuation fund to a defined contribution retirement benefit plan for qualifying employees. The provident fund plan is administered by the Regional Provident Fund Commissioner and the superannuation fund is administered by the Trustees of the superannuation fund. Under the schemes, the Group is required to contribute a specified percentage of salary cost to the retirement benefit scheme to fund the benefits.

On account of defined contribution plans, a sum of Rs. 22.7 million (previous year Rs. 31.44 million) has been charged to statement of profit and loss.

b. Defined benefit plan

(i) Gratuity plan

The Group has created Group Gratuity Trust in respective group companies. The gratuity liability arises on retirement, withdrawal, resignation and death of an employee.

c. Disclosures as required under Ind AS 19 on "Employee Benefits" for Gratuity are as under:

The Group has taken the group policy to meet its obligation towards gratuity.

These plans typically expose the Group to actuarial risks such as: investment risk, interest rate risk, longevity risk and salary risk

Investment risk	The present value of defined plan liability is calculated using a discount rate which is determined with reference benchmark rate available on to Government Securities for tenure of 10 years. If the return on plan assets is below this rate, it will increase plan deficit.
Interest risk	A decrease in the bond interest rate will increase the plan liability; however, this will be partially offset by an increase in the return on the plan's debt investments.
Salary risk	The present value of the defined benefit plan liability is calculated by reference to future salaries of participants. As such an increase in the salary of the plan participants will increase plan liability.
Longevity risk	The present value of the defined benefit plan liability is calculated by reference to the best estimate of the mortality of plan participants. An increase in life expectancy of the plan participants will increase the plan's liabilities.

In respect of gratuity, the actuarial valuation was carried out as at March 31, 2020 by registered member firm of the Institute of Actuaries of India. The present value of the defined benefit obligation, and the related current service cost and past service cost, were measured using the projected unit credit method.

		Year ended 31.03.2020	Year ended 31.03.2019
		Rs. Million	Rs. Million
i	**Movement in the present value of defined benefit obligations:**		
	Benefit obligations at the beginning	84.91	79.30
	Service Cost	9.36	12.14
	Interest Cost	5.90	5.76
	Transfer of Asset	-	1.61
	Transfer out Asset	(0.73)	-
	Benefits paid	(35.67)	(10.23)
	Actuarial losses / (Gain)	(4.09)	(2.06)
	Liability transferred-in/(out)	4.33	(1.61)
	Benefit obligations at the end	**63.99**	**84.91**
ii	**Movement in the fair value of plan assets:**		
	Fair value of plan assets at the beginning of the year	79.22	70.01
	Difference in opening	-	-
	Interest Income	5.85	5.11
	Transfer of assets	4.37	0.36
	Remeasurement - Return on plan assets	(0.94)	0.97
	Contributions	14.13	12.99
	Benefits paid	(35.67)	(10.23)
	Fair value of plan assets at the end	**66.96**	**79.21**

iii	**Amount recognised in Statement of profit and loss account under employee benefit expenses**		
	Current service cost	9.36	12.14
	Interest cost	0.05	0.65
	Expenses charged to the statement of profit and loss	**9.41**	**12.79**
iv	**Amount recognised in other comprehensive income**		
	Remeasurement of the net defined benefit liability/(asset)		
	Actuarial (gains)/losses	(4.10)	(2.07)
	- Due to change in demographic assumption	(2.12)	(4.04)
	- Due to change in financial assumption	(2.07)	0.84
	- Due to experience	0.09	1.13
	Add:		
	(Return)/loss on plan assets excluding amounts included in the net interest on the net defined benefit liability/(asset)	0.97	(0.97)
	Net (gains)/losses	**(3.13)**	**(3.04)**
v.	**The amount included in the balance sheet arising from entity's**		
	Obligations in respect of defined benefit plan is as follows:		
	Present value of funded defined benefit obligation	63.99	84.91
	Fair value of plan assets	66.96	79.21
	Unfunded status	**(2.97)**	**5.70**
	Net liability arising from defined benefit obligation	**(2.97)**	**5.70**
vi	**The fair value of the plan assets at the end of the reporting period for each category, are as follows:**		
	Fair value of plan assets of gratuity		
	Stable Managed Fund – Managed by Life Insurance Corporation of India	31.45	20.85
	Stable Managed Fund – Managed by HDFC Life	30.33	58.36
		61.78	**79.21**
vii	**Assumptions**		
	Discount Rate	5.45%	6.66%
	Rate of return on plan assets	5.45%	6.66%
	Salary escalation	3.0%-7.5%	3.0%-7.5%
	Mortality rate	Indian Assured Lives Mortality(2006-08)	Indian Assured Lives Mortality(2006-08)

Significant actuarial assumptions for the determination of the defined benefit obligation are discount rate and expected salary increase. The sensitivity analysis below have been determined based on reasonably possible changes of the assumptions occurring at the end of the reporting period, while holding all other assumptions constant. The results of sensitivity analysis on the defined benefit obligation is given below:

Particulars	**Year ended 31.03.2020**	**Year ended 31.03.2019**
	Rs. Million	**Rs. Million**
Effect of +1% change in rate of discounting	26.62	23.44
Effect of -1% change in rate of discounting	31.28	27.82
Effect of +1% change in rate of salary increase	31.33	27.86
Effect of -1% change in rate of salary increase	26.54	23.35
Effect of +1% change in rate of employee turnover	(0.05)	0.05
Effect of -1% change in rate of employee turnover	0.03	(0.06)

Notes:

i. The discount rate is based on the prevailing market yields of Indian Government securities as at the reporting date for the estimated term of obligations.

ii. The expected return is based on the expectation of the average long term rate of return expected on the investments of the fund during the estimated term of the obligations.

iii. The estimate of future salary increase considered takes into account the inflation, seniority, promotion and other relevant factors.

Note 63
Capital grants

(i) Government Grants

The ITPCL qualifies as a Mega Power Project, in terms of the applicable regulations in this regard, and has obtained a provisional Mega Power Project status certificate from the Ministry of Power, Government of India ("GoI"). In terms of the prevalent scheme at the relevant time, ITPCL had availed of exemption from customs and excise duty aggregating Rs 9,953.67 million on the purchase of equipment and spares for the ITPCL's power project, which were secured by bank guarantees and fixed deposits. The grant of final mega power status of the ITPCL is dependent on its achieving tie up for the supply of power for 85% of its installed capacity through the long-term PPAs by way of competitive bidding and the balance through regulated market within stipulated time (I.e., by January 2022). Under Ind AS, exemption of customs and excise duty has been treated as grant relating to income and accordingly, the amount of grant has been set-up as deferred income and has been recognised in statement of profit and loss over the useful life of the asset for which grant was received, with a corresponding balance recognised under Property, Plant & Equipment (Plant and Machinery).

The ITPCL has entered into a PPA for 15 years with TANGEDCO. During the current financial year, the ITPCL has obtained a mega power certificate (provisional) to the extent of 56.17% based on the amended Mega Power Policy 2009 and, accordingly, bank guarantees provided by the ITPCL to the GOI for an amount of Rs 5,576.14 million (proportional to the total value of bank guarantees given) have been released. There are no further obligations or conditions attached to this portion of the grant.

The ITPCL has entered into a PPA effective April 1, 2019, for a period of three years. The ITPCL has represented to Ministry of Power that it has not been able to enter into a long-term PPA, as required by the terms of the duty waivers explained above, due to a lack of market (represented by requests for proposals) for such power supply terms. Management also believes that there are no other material obligations or conditions attached to this remaining portion of the grant, and that ITPCL would continue to retain its Mega Power Project status in respect of Units I and II combined and, accordingly, no adjustments have been made to the financial statements in this regard.

(ii) Deferred government grant is disclosed in the financial statements as follows:

Particulars	Year ended 31.03.2020	Year ended 31.03.2019
	Rs. Million	Rs. Million
Opening balance	9,236.03	9,497.34
Grant recognised during the year		
Less: Amount recognised in statement of profit and loss	249.98	261.31
Less: Grant transferred under slump sale		
Closing balance (see note 23)	**8,986.05**	**9,236.03**
Disclosed under other non current liability	8,750.10	9,000.08
Disclosed under other current liability	235.95	235.95

Note 64

Loans and advances

Three subsidiaries of the Group namely Mahidad Wind Energy Private Limited (MWEPL), Jogihali Wind Energy Private Limited (JWEPL) and Sipla Wind Energy Limited (SWEL) (hereinafter referred as 3 subsidiaries companies) had awarded EPC contracts to Wind World India Limited (WWIL) to develop 84.40 MW, 77.60 MW and 66.40 MW wind power projects respectively. As at the March 31, 2018 the following amounts are recoverable from WWIL:

Particular	MWEPL	JWEPL	SWEL	Total
Capital Advance	1,343.86	347.03	1,956.13	3,647.02
Interest	440.97	276.68	164.81	882.46
Total	**1,784.83**	**623.71**	**2,120.94**	**4,529.48**

In view of substantial delays in commissioning of the projects, the 3 subsidiaries companies executed settlement agreement with WWIL and its affiliates on 1 October, 2016 whereby it was agreed:

a. to cancel 24 MW out of 84.80 MW for MWEPL, 23.30 MW out of 66.40 MW for SWEL and cancel entire 77.60 MW for JWEPL.

b. WWIL shall pay the excess amount along with interest as defined in the said agreement.

c. Further, the 3 subsidiaries companies have received security in the form of right to receive proceeds from monetization of 1,000 MW development rights owned by WWIL affiliates and subservient charge on the economic interest and benefits with respect to 152.60 MW projects owned by the promoters of WWIL.

In FY 2018-19, WWIL has been referred to National Company Law Tribunal, Ahmedabad Bench, under the Insolvency and Bankruptcy Code by its lenders and accordingly an Interim Resolution Professional (IRP) has been appointed. Claims of Rs. 1,975 million, 587 million and 2,260 million have been filed by MWEPL, JWEPL and SWEL respectively with the IRP and it is under verification. Further, the IRP had invited Expressions of Interests (EOI) from interested parties towards submission of resolution plan for WWIL. Further these subsidiary companies have also received unencumbered collateral securities in the form of development rights for Wind Power Generation Assets.

The resolution plan submitted by Suraksha Consortium has been approved by the Committee of Creditors of WWIL on meeting held on November 16, 2018 and has been submitted to Hon’ble National Company Law Tribunal, Ahmedabad bench for its approval. MWEPL,JWEPL and SWEL are expected to receive Rs. 108 million, Rs.19.10 million and Rs 122 million respectively as per approved resolution plan. The resolution of these companies is further impacted by Covid outbreak. It is estimated that it would take more time to resolve these companies. In light of the same, the resolution time has been shifted by a year from what was considered in the last appraisal which was carried out during finalization of accounts for FY 2018-19.Further with respect to IBC proceedings of WWIL, the resolution applicant has withdrawn their offer. The same has been approved by NCLT. However, the Committee of Creditors and Resolution Professional has appealed the tribunal Order at NCLAT. The NCLAT has admitted the petition and next hearing date is schedule on 20th November 2020. Pending the NCLAT proceedings, it is now proposed to carry the recoverable amount from WWIL as per the offer under the last resolution plan.

Note 65
Financial Instruments

65.1 Capital Management

The Group has defaulted in respect of several of its loan obligations. The Group remains overleveraged and is striving to sell its assets in order to meet is repayment obligations.

The capital structure of the Group as on March 31, 2020 consists of net debt of Rs 1,17,485 million (borrowing as detailed in notes 20, 21 and 24 offset by cash and bank balances as detailed in note 11a and 11b) and total equity including non controlling interest of Rs. -30,805.36 million.

65.1.1 Gearing ratio

Gearing ratio at the end of the reporting period was as follows:

		As at 31.03.2020 Rs. Million	As at 31.03.2019 Rs. Million
A.	Debt (see note (i) below)	1,31,465.91	1,31,211.64
B.	Cash and bank balance (see note (ii) below)	13,981.06	2,018.99
C.	**Net debt (A - B)**	1,17,484.85	1,29,192.65
D.	Equity (see note (iii) below)	(30,805.36)	(35,181.17)
E.	**Gearing ratio**	136%	137%

Note:

(i) Debt includes long term borrowings (including current maturity) and short term borrowings (excluding derivatives, financial guarantee contracts and contingent consideration)

(ii) Cash and bank balance includes cash and cash equivalent and bank balance held as margin money

(iii) Equity includes equity share capital, other equity including equity component of compound financial instrument, reserves and surplus and non-controlling interests.

65.2 Categories of Financial Instruments

Financial Assets	As at 31.03.2020 Rs. Million	As at 31.03.2019 Rs. Million
Mandatorily measured at fair value through profit or loss (FVTPL)		
(a) Investments	42.16	111.33
Measured at Amortised cost		
(a) Investments in debts instruments	391.17	391.17
(b) Trade receivables	24,462.82	19,618.68
(c) Cash and cash equivalents	3,658.86	657.85
(d) Bank balances other than (c) above	10,322.20	1,361.14
(e) Loans	1,260.70	1,575.00
(f) Others financial assets	6,352.34	4,196.03

Note - Equity investment in joint ventures and associates is not included above since these are accounted using the equity method

Financial Liabilities		
Measured at Amortised cost (including trade payables)		
(a) Borrowings	67,793.87	76,002.54
(b) Trade payables	5,397.53	4,791.17
(c) Other financial liabilities (including current maturity of long term borrowings)	76,615.00	67,463.50

65.3 Financial risk management objectives

Refer note 2 of these financial statements, which states that the normal business operations of the Group as they existed until previous year have seized, and the new board has undertaken certain step as mentioned in that note, accordingly the Company's corporate finance department is in consultation with parent company is in process of setting up objective to address the risks including market risk (including currency risk, interest risk and other risk), credit risk and liquidity risk.

65.4 Market Risk

The Group is exposed to the financial risk of changes in foreign currency exchange rates (refer 65.4.1 below) and interest rates (65.4.2 below)

65.4.1 Foreign Currency Risk Management

The carrying amounts of Group's US Dollar denominated monetary assets and monetary liabilities at the end of the reporting period are as follows

Particulars	Currency	As at 31.03.2020	As at 31.03.2019
		Million	Million
Assets	US Dollar	0.05	0.05
	INR Equivalent	3.15	3.15
Liabilities	US Dollar	108.06	109.34
	INR Equivalent	8,144.91	7,563.30

Foreign currency sensitivity analysis

The Group is mainly exposed to USD. The following table details the Companies sensitivity to a 5% increase and decrease in Rupee against the relevant foreign currency. The sensitivity analysis include only outstanding foreign currency denominated monetary items and adjust their translation at the year-end for a 5% change in foreign currency rates. A positive number below indicates an increase in profit or equity where the Rupee strengthens 5% against the relevant currency. For a 5% weakening of the Rupee against the relevant currency, there would be a comparable impact on the profit or equity.

Particulars	Year ended 31.03.2020	Year ended 31.03.2019
	Rs. Million	Rs. Million
Impact on profit or loss for the year	81.45	75.63

In the management's opinion, the sensitivity analysis is unrepresentative of the inherent foreign exchange risk because the exposure at the end of reporting period does not reflect the exposure to foreign exchange risk during the year.

Note 65.4.1 continued

Foreign currency derivative contracts designated under hedging relationship

The Group has availed certain foreign currency loans and have entered into Currency derivative contracts like Currency Swaps, Forward Contracts to hedge the foreign currency risk exposure in the previous years. The economic relationship exists between the hedged item (Foreign Currency Loan) and the hedging instrument (Currency Swap and Forward Contracts) since both are taken on the same underlying i:e, USD / INR exchange rate. These hedges were designated as a cash flow hedge.

Currency swap contract

Vide master agreement dated March 03, 2017, the Group had entered into Cross Currency Swap agreement ("the swap") with Syndicate Bank, India to hedge its USD 50.00 million External Commercia Borrowing ("ECB") from Syndicate Bank, London at interest rate of 6 month USD LIBOR + 310 bps and have swapped it for INR 3,271.25 million at 10.50% fixed interest rate for a period equivalent to the term of ECB loan. At inception of the swap, the company has designated the instrument as a hedge instrument and has opted for hedge accounting as per principal given in Ind AS.

65.4.2 Interest rate risk management

The Group is exposed to interest rate risk at it borrows funds at both fixed and floating interest rates. Due to the matters discussed in note 2 the Group has not accrued interest expense post October 15, 2018.

Interest rate sensitivity analysis

As during the current year, the Group has not accrued any interest ,hence no interest sensitivity analysis has been done by the Group.

Interest rate swap contracts

No interest swap contract is entered in the current year.

65.4.3 Other price risk

The Group is exposed to equity price risks arising from equity investments. The sensitivity analysis below have been determined based on the exposure to the equity price risk at the end of the reporting period.

If equity prices had been 5% higher / lower, the profit for the year ended 31.03.2020 would increase / decrease by Rs. 2.11 million (for the year ended 31.03.2019: increase / decrease by Rs. 5.57 million) as a result of change in fair value of equity investments which have not been irrevocably designated as at FVTOCI.

65.5 Credit risk

The Group takes on exposure to credit risk, which is the risk that counterparty will default on its contractual obligations resulting in financial loss to the Group. Financial assets that potentially expose the Group to credit risks are listed below:

	As at 31.03.2020 Million	As at 31.03.2019 Million
Trade receivables	24,462.82	19,618.68
Loans receivable	1,260.70	1,575.00
Other financial assets	6,352.34	4,196.03
Contract assets	-	-
	32,075.86	**25,389.71**

Refer note 10 for credit risk and other information in respect of trade receivables. Other receivables mainly include Unbilled revenue, deposits with banks maturity more than 12 months, interest accrued and advances which are due from parties under normal course of business and as such the Group believes exposure to credit risk is minimal.

65.6 Liquidity risk

During the year, the Group has defaulted on its interest and principal obligations. Accordingly, in terms of the loan agreements all the liability on account of interest and principal is classified as current liability.

Liabilities

The following table details the Group's remaining contractual maturity for its non-derivative financial liabilities with agreed repayment periods. The table has been drawn up based on undiscounted cash flows of financial liabilities based on earlier date on which the Group can be required to pay.

Rs. Million

Particulars	within 1 year	1 year to 5 years	More than 5 years	Total	Carrying amount
As at 31.03.2020					
Borrowings (including current maturities of long term borrowings)	75,366.65	32,010.62	30,875.76	1,38,253.03	1,38,253.03
Trade payables	5,397.53	-		5,397.53	5,397.53
Other financial liabilities (excluding current maturities of long term borrowings)	12,941.60	1.36		12,942.96	12,942.96
Total	**93,705.78**	**32,011.98**	**30,875.76**	**1,56,593.52**	**1,56,593.52**

Rs. Million

Particulars	within 1 year	1 year to 5 years	More than 5 years	Total	Carrying amount
As at 31.03.2019					
Borrowings (including current maturities of long term borrowings)	66,993.19	27,495.18	36,993.32	1,31,481.69	1,31,391.63
Trade payables	4,791.17	-		4,791.17	4,791.17
Other financial liabilities (excluding current maturities of long term borrowings)	11,911.26	343.14		12,254.40	12,254.40
Total	**83,695.62**	**27,838.32**	**36,993.32**	**1,48,527.26**	**1,48,437.20**

The Group is in the process of monetizing its entire investments in operating assets to generate cashflows in order to meet its obligations.

65.7 Fair value measurements

Investments of the Group in equity instruments other than in joint venture and associate companies are measured at fair value through profit or loss at the end of each reporting period.

The following table gives information about how the Group determines fair values of financial assets :

Sr. No.	Investments equity instruments / units of other companies (unquoted)	Fair value as at 31.03.2020	31.03.2019
		Rs. Million	**Rs. Million**
1	Power Transmission Company Nepal Limited	42.16	64.33
2	SV Power Private Limited	-	47.00
		42.16	**111.33**

The reconciliation of Level 3 fair value investments is as follows:

	As at 31.03.2020	As at 31.03.2019
Unlisted shares irrevocably designated as at FVTPL	**Rs. Million**	**Rs. Million**
Opening balance	111.33	1,214.29
Additional investment	-	39.81
Investment sold during the year	-	276.17
Investment classified as held for sale	316.08	(316.08)
Gain/(loss) recognised in Statement of profit and loss account	(47.00)	(1,102.86)
Closing balance	**380.41**	**111.33**

Basis of valuation

Investments other than Urjankur Nidhi Trust have been valued based on net asset value of these investments. Units in Urjankur Nidhi Trust have been valued based on the Agreement to Sell entered for the same with the prospective

Note 66

Segment reporting

The Group had three operating segments i.e. Consultancy services, Construction contract and Generation and sale of power. Consequent to the various matters mentioned in Note 2 to these financial statements, the normal business operations of the Group as they existed until September 30, 2018 have ceased. The new Board, which has been identified as being the Chief Operating Decision Maker (CODM), has been overseeing and focusing on the realizability of investments in each of the Group entities. However, as the Group has already surrendered the power trading license, has no income from construction contracts post September 30, 2018 and has no or very limited income from loans post October 15, 2018. the new Board does not evaluate/ monitor the income recognized during the year as separate segments. Accordingly, the management believes that there are no reportable operating segments which require disclosure under Ind AS 108 "Operating Segments".

Note 67

Related Party Transactions:

List of related parties (With whom the Group had transactions):

A. HOLDING COMPANY

Infrastructure Leasing & Financial Services Limited (IL&FS)

B. ENTITIES UNDER COMMON CONTROL

i. Avash Logistic Park Private Limited
ii. IL&FS Education & Technology Services Limited
iii. IL&FS Environmental Infrastructure & Service Limited
iv. IL&FS Financial Services Limited
v. ITNL Road Infrastructure Development Company Limited
vi. Rapid Metrorail Gurgaon Limited
vii. IL&FS Investment Managers Limited
viii. IL&FS Securities Services Limited
ix. IL&FS Transportation Networks Limited
x. A S Coal Resources Pte Limited
xi. Porto Novo Maritime Limited
xii. Mangalore SEZ Limited
xiii Sealand Ports Private Limited
xiv. IL&FS Maritime Infrastructure Company Limited
xv. Noida Toll Bridge Company Limited
xvi. IL&FS Technologies Limited
xvii. IL&FS Infra Asset Management Limited
xviii. Livia India Limited
xix. Maritime Offshore Pte Limited
xx. Jorabat Shillong Expressway Limited
xxi. Jharkhand Road Projects Implementation Company Limited
xxii. Baleshwar Kharagpur Expressway Limited
xxiii. IMICL Deghi Maritime Limited
xxiv. IL&FS Cluster Development Initiative Limited
xxv. ISSL Settlement & Transaction Services Limited
xxvi. IL&FS Engineering & Construction Company Limited
xxvii. Jharkhand Infrastructure Development Corporation Limited
xxviii. IL&FS Airports Limited
xxix. East Delhi Waste Processing Company Limited
xxx. Chenani Nashri Tunnelway Limited
xxxi. IL&FS Capital Advisors Private Limited

C. ASSOCIATES

i. Urjankur Shree Tatyasaheb Kore Warana Power Company Limited

D. JOINT VENTURES

i. ONGC Tripura Power Company Limited
ii. Cross Border Power Transmission Company Limited
iii. Assam Power Project Development Company Limited
iv. Bihar Power Infrastructure Company Private Limited
v. Saurya Urja Company of Rajasthan Limited
vi. PDCOR Limited
vii. Power Transmission Company Nepal Limited

E. KEY MANAGEMENT PERSONNEL

i. Mr. Ashwani Kumar (Chief Executive Officer with effect from August 02, 2017 till Septemebr 6, 2019)
ii. Mr. Anand Nair (Chief Financial Officer)(with effect from May 22, 2018 till October 11, 2019)
iii. Mr. Jignesh Nagda (Company Secretary) (with effect from August 14, 2018 till May 10, 2019)
iv. Ms. Shilpa Parekh (Company Secretary) (with effect from May 23, 2019)
v. Mr. Feby Koshy (Chief Executive Officer with effect from October 13, 2020)

IL&FS ENERGY DEVELOPMENT COMPANY LIMITED
NOTES FORMING PART OF THE CONSOLIDATED FINANCIAL STATEMENTS

PARTICULARS	Holding Co (ILFS)	Entites under Common Control	Joint Venture / Associate	KMP	Grand Total
	Rs in Millions	Rs in Millions	Rs in Millions	Rs in Millions	Rs in Millions
Transactions during the year ended March 31, 2020					
Consultancy Fee Income:					
PDCOR Limited	-	-	2.84	-	2.84
Cost of fuel consumed					
ILFS	0.21	-	-	-	0.21
Dividend Income					
ONGC Tripura Power Company Limited	-	-	121.26	-	121.26
Cross Border Power Transmission Company Ltd.	-	-	18.43	-	18.43
Interest income					
USTKWPCL	-	-	25.83	-	25.83
Guarantee Fees Income					
Saurya Urja Company of Rajasthan Limited	-	-	1.25	-	1.25
Rental income					
IMICL	-	0.12	-	-	0.12
PNML	-	0.12	-	-	0.12
Rent Expense					
ILFS	43.72	-	-	-	43.72
ITNL	-	-	-	-	-
Other Income					
IIAML	-	0.11	-	-	0.11
Legal & professional expense					
ILFS	2.64	-	-	-	2.64
Monika Mundra	-	-	-	0.09	0.09
Ratika Batham	-	-	-	0.07	0.07
Bank Demat Charges					
ISSL	-	0.00	-	-	0.00
Impairment of CWIP					
IMICL	-	223.74	-	-	223.74
Conversion of Debentures					
ILFS	5,389.28	-	-	-	5,389.28
Repair and Maintenance					
ILFS	1.35	-	-	-	1.35
Demat Account Maitenance					
ISSL	-	2.07	-	-	2.07
Office Maintenance Expenses					
ILFS	1.16	-	-	-	1.16
Security Premium on conversion of Debentures					
ILFS	5,146.90	-	-	-	5,146.90
Issue of Share Capital arising from conversion of debt					
ILFS	242.38	-	-	-	242.38
Miscellaneous Expenses					
ILFS	0.29	-	-	-	0.29
Salaries, wages and incentives - Gross Charged by Holding Company					
ILFS	6.88	-	-	-	6.88
Reimbursement of Expenses					
IL&FS Engineering & Construction Company Limited	-	0.22	-	-	0.22
Cross Border Power Transmission Company Limited	-	-	0.88	-	0.88
Saurya Urja Company of Rajasthan Limited	-	-	8.57	-	8.57
ILFS	0.09	-	-	-	0.09
Managerial Remuneration					
Director Sitting Fees (including reimbursement)	-	-	-	2.01	2.01
Salaries, Wages and Incentives	-	-	-	16.67	16.67
Sitting fee paid to non whole time directors	-	-	-	0.25	0.25
Remuneration To KMP	-	-	-	18.91	18.91
Compensation of KMP	-	-	-	10.10	10.10
TOTAL	**10,834.90**	**226.39**	**179.06**	**48.10**	**11,288.45**

PARTICULARS	Holding Co (ILFS)	Entites under Common Control	Joint Venture / Associate	KMP	Grand Total
	Rs in Millions	Rs in Millions	Rs in Millions	Rs in Millions	Rs in Millions
Transactions during the year ended March 31, 2019					
Consultancy Fee Income:					
ONGC Tripura Power Company Limited	-	-	0.76	-	0.76
PDCOR Limited	-	-	5.96	-	5.96
Power Transmission Company Nepal Limited	-	-	1.33	-	1.33
Cost of fuel consumed					
ILFS	0.60	-	-	-	0.60
IMICL	-	932.90	-	-	932.90
Dividend Income					
Power Transmission Company Nepal Limited	-	-	10.25	-	10.25
Interest income					
EDWPCPL	-	29.43	-	-	29.43
IECCL	-	53.81	-	-	53.81
IFIN	-	0.29	-	-	0.29
ILFS	3.48	-	-	-	3.48
IMICL	-	13.81	-	-	13.81
JSEL	-	53.81	-	-	53.81
PNML	-	5.56	-	-	5.56
Saurya Urja Company of Rajasthan Limited	-	-	27.80	-	27.80
SPPL	-	76.62	-	-	76.62
USTKWPCL	-	-	23.82	-	23.82
Guarantee Fees Income					
Saurya Urja Company of Rajasthan Limited	-	-	4.50	-	4.50
Gurantee Fee Expense					
ILFS	22.76	-	-	-	22.76
Rental income					
IL&FS Environmental Infrastructure Services Limited	-	1.06	-	-	1.06
IMICL	-	0.92	-	-	0.92
PNML	-	0.40	-	-	0.40
Rent Expense					
ILFS	40.97	-	-	-	40.97
ITNL	-	0.14	-	-	0.14
Finance cost					
IAL	-	4.53	-	-	4.53
ICDIL	-	17.36	-	-	17.36
IDML	-	90.74	-	-	90.74
IFIN	-	979.65	-	-	979.65
ILFS	1,140.01	-	-	-	1,140.01
ISSL	-	219.95	-	-	219.95
Saurya Urja Company of Rajasthan Limited	-	-	10.88	-	10.88
Other Borrowing cost					
IFIN	-	50.68	-	-	50.68
ILFS	4.72	-	-	-	4.72
Brand Fees Expenses					
ILFS	5.92	-	-	-	5.92
Legal & professional expense					
IFIN	-	2.15	-	-	2.15
ILFS	57.92	-	-	-	57.92
Livia India Limited	-	4.50	-	-	4.50

Impairment of Other Asset					
PNML	-	1,003.50	-	-	1,003.50
Impairment of Financial Asset					
ILFS	71.68	-	-	-	71.68
Impairment of CWIP					
IL&FS Environmental Infrastructure Services Limited	-	295.00	-	-	295.00
ILFS	413.00	-	-	-	413.00
Provision for doubtful debts written off					
ALPPL	-	144.80	-	-	144.80
SPPL	-	55.20	-	-	55.20
Other Expense					
Cross Border Power Transmission Company Limited	-	-	0.34	-	0.34
ICDIL	-	0.02	-	-	0.02
IFIN	-	3.78	-	-	3.78
ILFS	133.64	-	-	-	133.64
ISSL	-	1.02	-	-	1.02
Livia India Limited	-	8.65	-	-	8.65
PNML	-	39.78	-	-	39.78
Saurya Urja Company of Rajasthan Limited	-	-	8.63	-	8.63
Capital WIP- Expense capitalised					
IMICL	-	529.76	-	-	529.76
Loan given (ASSETS)					
IFIN	-	31.95	-	-	31.95
ILFS	65.13	-	-	-	65.13
Loan & Advances received back (ASSETS)					
IFIN	-	37.45	-	-	37.45
ILFS	42.65	-	-	-	42.65
IMICL	-	186.29	-	-	186.29
Loan received during the year					
ILFS	17,195.37	-	-	-	17,195.37
Saurya Urja Company of Rajasthan Limited	-	-	22.19	-	22.19
Loan repaid					
ILFS	5,920.73	-	-	-	5,920.73
ISSL	-	6,500.00	-	-	6,500.00
Fixed Deposit Placed					
IFIN	-	45.00	-	-	45.00
Fixed Deposit return back					
IFIN	-	45.00	-	-	45.00
Managerial Remuneration					
Director Sitting Fees	-	-	-	5.22	5.22
Short term Benefits	-	-	-	77.98	77.98
Advance (given)/received back	-	-	-	2.00	2.00
Legal & Professional fees				0.19	0.19
TOTAL	**25,118.58**	**11,465.50**	**116.46**	**85.19**	**36,785.91**

IL&FS ENERGY DEVELOPMENT COMPANY LIMITED
NOTES FORMING PART OF THE CONSOLIDATED FINANCIAL STATEMENTS

PARTICULARS	Holding Co (ILFS)	Entites under Common Control	Joint Venture / Associate	Grand Total
	Rs in Millions	Rs in Millions	Rs in Millions	Rs in Millions
Balance outstanding as at March 31, 2020				
Trade payable				
PNML	-	55.53	-	55.53
IFIN	-	443.03	-	443.03
IL&FS Environmental Infrastructure Services Limited	-	5.19	-	5.19
IL&FS Investment Managers Limited	-	0.02	-	0.02
IL&FS Maritime Infrastructure Company Limited	-	1,745.26	-	1,745.26
IL&FS Securities Services Limited	-	0.72	-	0.72
IL&FS Technologies Limited	-	0.10	-	0.10
IL&FS Transportation Networks Limited	-	231.52	-	231.52
ILFS	1,168.52	-	-	1,168.52
Livia India Limited	-	3.48	-	3.48
IL&FS Engineering & Construction Company Limited	-	0.02	-	0.02
Saurya Urja Company of Rajasthan Limited	-	-	0.41	0.41
Payable towards capital expenditure				
IMICL	-	5.72	-	5.72
Non Current Loan Including ICDs				
APPDCL	-	-	10.00	10.00
BPICL	-	-	125.00	125.00
Current Loan Including ICDs				
East Delhi Waste Processing Company Private Limited	-	349.99	-	349.99
IECCL	-	620.00	-	620.00
ILFS	22.75	-	-	22.75
IMICL	-	93.71	-	93.71
JSEL	-	620.00	-	620.00
PNML	-	50.80	-	50.80
Sealand Ports Private Limited	-	400.00	-	400.00
USTKWPCL	-	-	259.08	259.08
Investment in equity of associates				
Cross Border Power Transmission Company Limited	-	-	402.67	402.67
ONGC Tripura Power Company Limited	-	-	2,805.51	2,805.51
Power Transmission Company Nepal Limited	-	-	42.16	42.16
Saurya Urja Company of Rajasthan Limited	-	-	438.24	438.24
USTKWPCL	-	-	281.66	281.66
Share Capital				
ILFS	11,976.64	-	-	11,976.64
A S Coal Resources Pte Limited	-	151.72	-	151.72
Long term borrowings including Current Maturities				
IFIN	-	11,708.49	-	11,708.49
ILFS	17,077.01	-	-	17,077.01
Short Term Borrowings				
IL&FS Airport Limited	-	53.00	-	53.00
IL&FS Cluster Development Initiative Limited	-	200.00	-	200.00
IMICL Deghi Maritime Limited	-	1,045.50	-	1,045.50
Trade receivable				
BPICL	-	-	1.97	1.97
Cross Border Power Transmission Company Limited	-	-	0.67	0.67
East Delhi Waste Processing Company Private Limited	-	3.62	-	3.62
IL&FS Environmental Infrastructure Services Limited	-	1.25	-	1.25
IL&FS Maritime Infrastructure Company Limited	-	7.98	-	7.98
Jharkhand Infrastructure Development Corporation Limited	-	-	3.46	3.46
IL&FS Engineering & Construction Company Ltd.	-	0.26	-	0.26
Maritime Offshore Pte Limited	-	1.36	-	1.36
PDCOR Limited	-	-	6.14	6.14
PNML	-	1.17	-	1.17
Power Transmission Company Nepal Limited	-	-	0.72	0.72
Saurya Urja Company of Rajasthan Limited	-	-	18.57	18.57
USTKWPCL	-	-	0.49	0.49
Noida Toll Bridge Company Limited	-	0.23	-	0.23
Mangalore SEZ Limited	-	0.46	-	0.46

Payable Related to Sale of Investment				
IL&FS Investment Managers Limited	-	22.20	-	22.20
Receivable for sale of investment				
IL&FS Environmental Infrastructure & Service Limited	-	1,380.00	-	1,380.00
Other Receiveable				
ILFS	0.19	-	-	0.19
Other equity				
ILFS	2,405.86	-	-	2,405.86
Other Current Asset				
IIAML	-	0.04	-	0.04
Other financial liabilities				
CNTL	-	0.08	-	0.08
Interest Accrued on loans and Advances - Other current assets				
East Delhi Waste Processing Company Private Limited	-	110.77	-	110.77
IECCL	-	53.81	-	53.81
ILFS	190.64	-	-	190.64
IMICL	-	7.88	-	7.88
JSEL	-	48.78	-	48.78
PNML	-	17.28	-	17.28
Sealand Ports Private Limited	-	423.23	-	423.23
USTKWPCL	-	-	47.26	47.26
Interest Accrued on Borrowings - Other current Liablities				
IFIN	-	747.70	-	747.70
IL&FS Airport Limited	-	4.08	-	4.08
IL&FS Cluster Development Initiative Limited	-	15.62	-	15.62
IL&FS Transportation Networks Limited	-	22.26	-	22.26
IMICL Deghi Maritime Limited	-	81.67	-	81.67
Saurya Urja Company of Rajasthan Limited	-	-	6.27	6.27
Interest Accrued on Borrowings - Other non- current Liablities				
ILFS	995.60	-	-	995.60
Guarantee given on behalf of JV				
Saurya Urja Company of Rajasthan Limited	-	-	250.00	250.00
Investment in debentures				
ILFS	57.07	-	-	57.07
Security Premium on Conversion of Debentures				
A S Coal Resources Pte Limited		96.79		96.79
ILFS	5,146.90			5,146.90
Margin money payable				
Saurya Urja Company of Rajasthan Limited	-	-	250.00	250.00
Key Managerial person				
Keshav Prasad	-	-	0.02	0.02
Mahesh Kuvadia	-	-	0.02	0.02
S Balasubramaniam	-	-	0.02	0.02
Anand Nair	-	-	0.01	0.01
Ateesh Samant	-	-	0.01	0.01
Nilmani Narayan Poddar	-	-	0.01	0.01
Varsha Sawant	-	-	0.01	0.01
TOTAL	**39,041.18**	**20,835.47**	**4,950.38**	**64,827.03**

PARTICULARS	Holding Co (ILFS)	Entites under Common Control	Joint Venture / Associate	Grand Total
	Rs in Millions	Rs in Millions	Rs in Millions	Rs in Millions
Balance outstanding as at March 31, 2019				
Trade payable				
PNML	-	55.53	-	55.53
IFIN	-	769.92	-	769.92
IL&FS Environmental Infrastructure Services Limited	-	5.19	-	5.19
IL&FS Investment Managers Limited	-	0.02	-	0.02
IL&FS Maritime Infrastructure Company Limited	-	1,745.26	-	1,745.26
IL&FS Securities Services Limited	-	0.72	-	0.72
IL&FS Technologies Limited	-	0.10	-	0.10
IL&FS Transportation Networks Limited	-	220.92	-	220.92
ILFS	1,162.06	-	-	1,162.06
Livia India Limited	-	3.83	-	3.83
Payable towards capital expenditure				
IMICL	-	5.72	-	5.72
Security deposit(Current- Other Financial Assets)				
ILFS	0.54	-	-	0.54
Non Current Loan Including ICDs				
APPDCL	-	-	10.00	10.00
BPICL	-	-	125.00	125.00
Current Loan Including ICDs				
East Delhi Waste Processing Company Private Limited	-	349.99	-	349.99
IECCL	-	620.00	-	620.00
ILFS	22.70	-	-	22.70
IMICL	-	93.71	-	93.71
JSEL	-	620.00	-	620.00
PNML	-	50.80	-	50.80
Sealand Ports Private Limited	-	400.00	-	400.00
USTKWPCL	-	-	259.08	259.08
Sundry Advances				
Saurya Urja Company of Rajasthan Limited	-	-	1.13	1.13
Investment				
Cross Border Power Transmission Company Limited	-	-	343.29	343.29
ONGC Tripura Power Company Limited	-	-	2,867.00	2,867.00
Power Transmission Company Nepal Limited	-	-	64.33	64.33
Saurya Urja Company of Rajasthan Limited	-	-	251.97	251.97
USTKWPCL	-	-	281.66	281.66
ILFS	57.07	-	-	57.07
Share Capital				
ILFS	11,734.26	-	-	11,734.26
Long term borrowings including Current Maturities				
IFIN	-	11,708.49	-	11,708.49
ILFS	17,077.01	-	-	17,077.01
Short Term Borrowings				
IL&FS Airport Limited	-	53.00	-	53.00
IL&FS Cluster Development Initiative Limited	-	200.00	-	200.00
IMICL Deghi Maritime Limited	-	1,045.50	-	1,045.50
Trade receivable				
BPICL	-	-	1.97	1.97
Cross Border Power Transmission Company Limited	-	-	0.43	0.43
East Delhi Waste Processing Company Private Limited	-	3.62	-	3.62
IL&FS Environmental Infrastructure Services Limited	-	1.25	-	1.25
IL&FS Maritime Infrastructure Company Limited	-	7.84	-	7.84
Jharkhand Infrastructure Development Corporation Limited	-	-	3.46	3.46
Maritime Offshore Pte Limited	-	1.25	-	1.25
ONGC Tripura Power Company Limited	-	-	0.45	0.45
PDCOR Limited	-	-	6.02	6.02
PNML	-	1.03	-	1.03
Power Transmission Company Nepal Limited	-	-	0.72	0.72
Saurya Urja Company of Rajasthan Limited	-	-	8.34	8.34
USTKWPCL	-	-	0.49	0.49

Payable towards Investments held for Sale				
IL&FS Investment Managers Limited	-	20.00	-	20.00
Receivable for sale of investment				
IL&FS Environmental Infrastructure & Service Limited	-	1,380.00	-	1,380.00
Other financial liabilities				
CNTL	-	0.08	-	0.08
Interest Accrued on loans and Advances - Other current assets				
East Delhi Waste Processing Company Private Limited	-	110.77	-	110.77
IECCL	-	53.81	-	53.81
ILFS	190.64	-	-	190.64
IMICL	-	7.88	-	7.88
JSEL	-	48.78	-	48.78
PNML	-	17.28	-	17.28
Sealand Ports Private Limited	-	423.23	-	423.23
USTKWPCL	-	-	23.39	23.39
Interest Accrued on Borrowings - Other current Liablities				
IFIN	-	910.17	-	910.17
IL&FS Airport Limited	-	4.08	-	4.08
IL&FS Cluster Development Initiative Limited	-	15.62	-	15.62
IL&FS Transportation Networks Limited	-	22.26	-	22.26
ILFS	0.23	-	-	0.23
IMICL Deghi Maritime Limited	-	81.67	-	81.67
Saurya Urja Company of Rajasthan Limited	-	-	6.27	6.27
Interest Accrued on Borrowings - Other non- current Liablities				
ILFS	995.60	-	-	995.60
Guarantee given on behalf of JV				
Saurya Urja Company of Rajasthan Limited	-	-	250.00	250.00
Margin money payable				
Saurya Urja Company of Rajasthan Limited	-	-	250.00	250.00
TOTAL	**34,424.24**	**21,059.33**	**4,754.99**	**60,238.56**

Note 68

Earnings per share

Basic earnings per equity share have been computed by dividing net profit after tax by the weighted average number of equity shares outstanding for the year.

Particulars	Unit	Year ended 31.03.2020	Year ended 31.03.2019
a. Weighted average number of equity shares used in computing the basic and diluted earnings per share	Number of shares	1,28,35,64,664	1,28,35,64,664
b. Potential dilutive equity shares on optionally fully convertible debentures	Number of shares	7,58,76,614	7,58,76,614
c. Weighted average of number of equity shares used in computing diluted earnings per share	Number of shares	1,35,94,41,278	1,35,94,41,278
Continuing Operations:			
d.Profit/ (Loss) after tax attributable to owners of the company	Rupees	6,616.73	(80,882.26)
Basic earnings per share	Rupees	5.15	(63.01)
Diluted earnings per share (d/a)*	Rupees	5.15	(63.01)
Discontinued Operations:			
e.Profit/ (Loss) after tax attributable to owners of the company	Rupees	2,283.93	383.46
Basic earnings per share	Rupees	1.78	0.30
Diluted earnings per share (e/a)*	Rupees	1.78	0.30
Total Operations:			
f. Profit/(Loss) after tax attributable to owners of the company	Rupees	8,900.66	(80,498.80)
Basic earnings per share	Rupees	6.93	(62.72)
Diluted earnings per share (f/a)*	Rupees	6.93	(62.72)

Note The diluted earnings per share has been computed by dividing the Net profit after tax available for equity shareholders by the weighted average number of equity shares, after giving effect of the outstanding convertible debentures. The effect of the conversion of debentures was anti-dilutive.

Note 69

Disclosure of additional information as required by Schedule III of the Companies Act, 2013
As at and for the year ended March 31, 2020

Name of the entity	Net Assets, i.e., total assets minus total liabilities		Share in profit or loss		Share in Other Comprehensive Income		Share in Total Comprehensive Income	
	As % of consolidated net assets	Rs. Million	As % of consolidated profit or loss	Rs. Million	As % of consolidated Other comprehensive income	Rs. Million	As % of consolidated Total comprehensive income	Rs. Million
Parent								
IL&FS Energy Development Company Limited	65.66%	(40,141.38)	8.31%	487.25	0.24%	0.37	9.05%	487.62
Indian Subsidiaries								
Nana Layja Power Company Limited	4.34%	(2,654.82)	0.00%	(0.14)	0.00%	-	0.00%	(0.14)
Vejas Power Projects Limited (VPPL) (formerly known IL&FS Wind Projects Development Limited)	3.71%	(2,270.25)	0.19%	11.25	0.00%	-	0.21%	11.25
Mota Layja Gas Power Company Limited	0.00%	2.01	0.01%	0.75	0.00%	-	0.01%	0.75
IL&FS Wind Energy Limited (Formerly Mandvi LNG Terminal Limited)	3.91%	(2,387.19)	-61.36%	(3,596.29)	0.00%	-	-66.78%	(3,596.29)
IL&FS Tamilnadu Power Company Limited	-1.04%	637.98	152.42%	8,933.62	-100.09%	(476.25)	157.04%	8,457.37
OP&E Management Limited (Formerly IL&FS Wind Power Services Limited)	-0.11%	67.43	0.17%	10.16	0.04%	0.20	0.19%	10.36
Sipla Wind Energy Limited	5.28%	(3,227.90)	-0.38%	(22.50)	0.00%	-	-0.42%	(22.50)
Rohtas Biomass Energy Limited	7.40%	(4,525.56)	0.23%	13.56	0.00%	-	0.25%	13.56
Patiala Bio Power Company Limited	4.74%	(2,899.81)	0.04%	2.58	0.00%	-	0.05%	2.58
Shendra Green Energy Limited	1.72%	(1,051.58)	-0.26%	(14.95)	0.00%	-	-0.28%	(14.95)
IL&FS Solar Power Limited	1.10%	(671.96)	-3.37%	(197.80)	0.00%	-	-3.67%	(197.80)
Ramagiri Renewable Energy Limited(fromerly known IL&FS Wind Farms Limited)	0.25%	(150.75)	-0.45%	(26.18)	0.00%	-	-0.49%	(26.18)
Cuddalore Solar Power Private Limited	0.01%	(3.86)	0.00%	(0.11)	0.00%	-	0.00%	(0.11)
Jogihali Wind Energy Private Limited	2.30%	(1,406.92)	-0.04%	(2.34)	0.00%	-	-0.04%	(2.34)
Mahidad Wind Energy Private Limited	5.89%	(3,600.43)	-1.53%	(89.80)	0.00%	-	-1.67%	(89.80)
Foreign Subsidiaries								
Maritime International Offshore Pte Limited	0.00%	(2.96)	-0.01%	(0.50)	-0.05%	(0.23)	-0.01%	(0.73)
Indian Joint Ventures (accounted as per equity method)								
Cross Border Power Transmission Company Limited	-0.68%	417.89	1.39%	81.58	0.00%	-	1.51%	81.58
ONGC Tripura Power Company Limited (Consolidated)	-2.51%	1,537.20	1.45%	84.80	0.02%	0.10	1.58%	84.90
Bihar Power Infrastructure Company Private Limited	0.00%	-	0.00%	-	0.00%	-	0.00%	-
Assam Power Project Development Company Limited	0.00%	-	0.00%	-	0.00%	-	0.00%	-
Saurya Urja Company of Rajasthan Limited	-1.97%	1,202.23	3.18%	186.25	0.00%	(0.01)	3.46%	186.24
Total	**100.00%**	**(61,130.63)**	**100.00%**	**5,861.19**	**-100.00%**	**(475.82)**	**100.00%**	**5,385.37**
Add / (Less):								
a) Adjustments arising out of consolidation		30,325.27		(425.21)		(0.38)		(425.59)
b) Non-Controlling Interests (Indian subsidiaries)								
- IL&FS Tamilnadu Power Company Limited (ITPCL)		(13,014.71)		1,656.95		-		1,656.95
Consolidated Net Assets/Profit after tax attributable to owners		**(43,820.07)**		**7,092.93**		**(476.20)**		**6,616.73**

Note 70

Disclosure under Section 22 of the Micro, Small and Medium Enterprises Development Act, 2006 (MSMED)

	Particulars	As at 31.03.2020	As at 31.03.2019
		Rs. Million	Rs. Million
1	The principal amount and interest due thereon remaining unpaid to any supplier as at the end of each accounting period.	1.00	0.32
2	The amount of interest paid by the buyer in terms of Section 16, of the Micro Small and Medium Enterprise Development Act, 2006 along with the amounts of the payment made to the supplier beyond the appointed day during each accounting period.	Nil	Nil
3	The amount of interest due and payable for the period of delay in making payment (which have been paid but beyond the appointed day during the period) but without adding the interest specified under Micro Small and Medium Enterprise Development Act, 2006.	Nil	Nil
4	The amount of interest accrued and remaining unpaid at the end of each accounting period	Nil	Nil
5	The amount of further interest remaining due and payable even in the succeeding years, until such date when the interest dues as above are actually paid to the small enterprise for the purpose of disallowance as a deductible expenditure under Section 23 of the Micro Small and Medium Enterprise Development Act, 2006	Nil	Nil

Note: Dues to micro and small enterprises have been determined to the extent such parties have been identified on the basis of intimation received from the “suppliers” regarding their status under the Micro, Small and Medium Enterprises Development Act, 2006.

Note 71 - Restatement of financial statement for the year ended March 31, 2019

Mahidad Wind Energy Private Limited has an outstanding loan of Rs. 694 Mn from Indian Renewable Energy Development Agency (IREDA). In accordance with the resolution process as discussed in detail in Note 2 and NCLT Order dated 11th March, 2020, entities classified as "Red Entity" are not required to recognize Interest expenses from October 16, 2018.
However, during the preceding financial year, the Mahidad Wind Energy Private Limited has recognized an Interest expenses for entire year erroneously.

In accordance with Indian Accounting Standard (Ind AS) 8 "Accounting Policies, Changes in Accounting Estimates and Errors", company has restated the comparative amounts for the year ended March 2019 to derecognise the excess Interest of Rs. 36.34 Million (from October 16, 2018 to March 31, 2019).

The holding company has provided sub debt to ISPL as part of sponsor contribution towards project cost. Further the holding company has executed Sponsor Support Agreement in favour of Aditya Birla Finance Ltd (ABFL) being one of the project lender wherein it was agreed that any payment to the holding company shall be paid only if permitted under and in accordance with financing documents. As per Facility Agreement executed with ABFL, any payment including interest to the holding company amounting to Rs. 190.96 Million can be made only after meeting restricted payment conditions. As the stipulated covenants are unmet, interest on same has not been accrued in the books for the FY 2018 - 2019 but the same was provided in the FY 2019 - 2020 after all the lenders approved for the same.

Analysis of such Restatement on Financial Statement for the Year ended March 2019 has been tabulated below:

A. Profit & Loss *(in Millions)*

		Reported Amount Year ended 31.03.2019	Restatement	Restated Amount Year ended 31.03.2019
I.	**Income**			
	Revenue from operations	30,378.17	-	30,378.17
	Other income	873.37	9.42	882.79
	Total Income (A)	**31,251.54**	**9.42**	**31,260.96**
II.	**Expenses**			
	Cost of fuel consumed	18,186.72	-	18,186.72
	Other direct expenses	1,671.78	24.44	1,696.21
	Employee benefits expense	607.20	-	607.20
	Finance costs	10,801.61	164.04	10,965.65
	Depreciation and amortisation expense	3,099.65	-	3,099.65
	Impairment expense	65,714.39	-	65,714.39
	Other expenses	6,800.50	-	6,800.50
	Total expenses (B)	**1,06,881.85**	**188.48**	**1,07,070.32**
	Loss before tax and share from Associates and Joint Ventures (A) - (B)	**(75,630.31)**	**(179.06)**	**(75,809.36)**
III.	**Share of profit of Joint Venture and Associates (C)**			
	Share of profit of Joint Ventures	(258.16)	-	(258.16)
IV.	**Loss before tax (D) = (A) - (B) + (C)**	**(75,888.47)**	**(179.06)**	**(76,067.52)**
V.	**Tax expense: (E)**			
	(a) Current tax	225.98	-	225.98
	(b) Deferred tax	744.04	-	744.04
		970.02	**-**	**970.02**
VI.	**Loss for the year (F) = (D) - (E)**	**(76,858.48)**	**(179.06)**	**(77,037.55)**
	Profit / (loss) for the Year from Continuing Operations	(76,858.48)	(179.06)	(77,037.55)
	Discontinued Operation (Refer note on discontinuing operation)			
	Profit / (Loss) from Discontinued Operations before tax (F)	**703.29**	-	703.29
	Tax Expenses of Discontinued Operations	**133.78**	-	133.78
	Profit / (Loss) from Discontined Operation after tax	**569.51**	-	569.51
	Profit / (loss) for the Year	**(76,288.97)**	**(179.06)**	**(76,468.03)**
VII.	**Other comprehensive income (OCI)**			
	A) i) Items that will not be reclassified to profit or loss			
	a. Remeasurement of defined benefit plans	3.04	-	3.04
	b. Share of OCI in Joint Ventures and Associates	0.05	-	0.05
	ii) Income tax related to item that will not be reclassified to profit and loss	(1.16)	-	(1.16)
		1.93	-	1.93
	b. i) Items that will be reclassified to profit or loss			
	a. Effective portion of gains and loss on	34.59	-	34.59
	b. Exchange differences in translating	(345.64)	-	(345.64)
	ii) Income tax relating to items that will be reclassified to profit or loss	(11.97)	-	(11.97)
		(323.02)	-	(323.02)
	Total other comprehensive income / (loss) (G)	**(321.09)**	**-**	**(321.09)**
VIII.	**Total comprehensive loss for the year (F) + (G)**	**(76,610.06)**	**(179.06)**	**(76,789.12)**
	Profit / (loss) for the year from continuing operations attributable to:			
	- Owners of the Company	(80,383.89)	(179.06)	(80,562.95)
	- Non-controlling interests	3,525.40	-	3,525.40
		(76,858.49)	(179.06)	(77,037.55)
	Profit / (loss) for the year from discontinuing operations attributable to:			
	- Owners of the Company	385.24	-	385.24
	- Non-controlling interests	184.27	-	184.27
		569.51	-	569.51
	Other comprehensive income / (loss) for the year from continuing operations			
	- Owners of the Company	(320.20)	-	(320.20)
	- Non-controlling interests	-	-	-
		(320.20)	-	(320.20)
	Other comprehensive income / (loss) for the year from discontinuing operations			
	- Owners of the Company	(0.89)	-	(0.89)
	- Non-controlling interests	-	-	-
		(0.89)	-	(0.89)
	Total comprehensive income / (loss) for the year			
	- Owners of the Company	(80,319.74)	(179.06)	(80,498.80)
	- Non-controlling interests	3,709.67	-	3,709.67
		(76,610.07)	(179.06)	(76,789.12)
	Earning per equity share			
	Earning per equity share (for continuing Operations) (Face value of Rs. 10 per share)			
	- Basic (in Rs.)	(62.18)		(63.01)
	- Diluted (in Rs.)	(62.18)		(63.01)
	Earning per equity share (for discontinuing Operations) (Face value of Rs. 10 per share)			
	- Basic (in Rs.)	(0.40)		0.30
	- Diluted (in Rs.)	(0.40)		0.30
	Earning per equity share (for continuing Operations & discontinuing Operations) (Face value of Rs. 10 per share)			
	- Basic (in Rs.)	(62.58)		(62.72)
	- Diluted (in Rs.)	(62.58)		(62.72)

B. Balance Sheet

(in Millions)

	Reported Amount Year ended 31.03.2019	Restatement	Restated Amount Year ended 31.03.2019
ASSETS			
I. NON-CURRENT ASSETS			
(a) Property, plant and equipment	73,018.85	-	73,018.85
(b) Capital work-in-progress	2,131.50	-	2,131.50
(c) Goodwill	0.00	-	0.00
(d) Other intangible assets	1,345.31	-	1,345.31
(e) Financial assets		-	
i) Investments	2,254.86	-	2,254.86
ii) Trade receivables	8,663.12	-	8,663.12
iii) Loans	1,315.14	-	1,315.14
iv) Other financial assets	1,121.60	-	1,121.60
(f) Deferred tax assets (net)	60.78	-	60.78
(g) Non-current tax assets (net)	1,682.86	-	1,682.86
(h) Other non current assets	590.14	(24.44)	565.70
Total non-current assets (A)	**92,184.16**	**(24.44)**	**92,159.72**
II. CURRENT ASSETS			
(a) Inventories	1,446.04	-	1,446.04
(b) Financial assets			
i) Trade receivables	10,955.56	-	10,955.56
ii) Cash and cash equivalents	657.85	-	657.85
iii) Bank balances other than (ii) above	1,361.14	-	1,361.14
iv) Loans	259.86	-	259.86
v) Other financial assets	3,074.43	-	3,074.43
(c) Current tax assets (net)	5.66	-	5.66
(d) Other current assets	1,091.10	-	1,091.10
	18,851.64	**-**	**18,851.64**
Assets classified as held for sale	49,749.28	-	49,749.28
Total Current Assets (B)	**68,600.92**	**-**	**68,600.92**
TOTAL ASSETS (A) + (B)	**1,60,785.08**	**(24.44)**	**1,60,760.64**
EQUITY AND LIABILITIES			
III. EQUITY			
(a) Share capital	13,182.26	-	13,182.26
(b) Other equity	(65,722.98)	(179.06)	(65,902.04)
Equity attributable to owners of the Company	**(52,540.72)**	**(179.06)**	**(52,719.78)**
Non-controlling interests	17,538.61	-	17,538.61
Total equity (C)	**(35,002.11)**	**(179.06)**	**(35,181.17)**
LIABILITIES			
IV. NON-CURRENT LIABILITIES			
(a) Financial liabilities			
i) Borrowings	64,218.45	-	64,218.45
ii) Other financial liabilities	343.14	-	343.14
(b) Provisions	45.96	-	45.96
(c) Deferred tax liabilities (net)	103.45	-	103.45
(d) Other non-current liabilities	9,002.98	-	9,002.98
Total non-current liabilities (D)	**73,713.98**	**-**	**73,713.98**
V. CURRENT LIABILITIES			
(a) Financial liabilities			
i) Borrowings	11,784.09	-	11,784.09
ii) Trade payables	4,791.17	-	4,791.17
iii) Other financial liabilities	66,984.84	135.52	67,120.36
(b) Provisions	47.69	-	47.69
(c) Current tax liabilities (net)	2.09	-	2.09
(d) Other current liabilities	694.07	19.10	713.17
	84,303.95	**154.62**	**84,458.57**
Liabilities associated with assets classified as held for sale	37,769.26	-	37,769.26
Total current liabilities (E)	**1,22,073.21**	**154.62**	**1,22,227.83**
TOTAL LIABILITIES (F) = (D) + (E)	**1,95,787.19**	**154.62**	**1,95,941.81**
TOTAL EQUITY AND LIABILITIES (C) + (F)	**1,60,785.08**	**(24.44)**	**1,60,760.64**

Note 72

Non cash transaction

During the current financial ended March 31, 2020, the Group has not entered into any non-cash transaction. Whereas during the preceeding financial year ended March 31, 2019, the Group has entered into following non cash transaction:

- Amount of Rs 305.00 million recoverable towards loan/ICD was adjusted against the borrowings.

- Equity shares of Ratedi Wind Power Private Limited and Lalpur Wind Energy Private Limited has been transferred to IL&FS Wind Energy Limited pursuant to settlement of the Covered Warrants.

- Addition of loan from holding company against the repayment of interest amount of Rs. 118.55 million to its felllow subsidiary company against its loan.

Note 73

These consolidated financial statements were approved by Board of Directors at its meeting held on September 22, 2022.

For C N K & Associates LLP
Chartered Accountants
ICAI FRN 101961W/W-100036

VIJAY HARSUKHLAL MEHTA Digitally signed by VIJAY HARSUKHLAL MEHTA Date: 2022.09.22 22:25:23 +05'30'

Vijay Mehta
Partner
Membership No. 106533

Place: Mumbai
Date: September 22, 2022

For and on behalf of the Board of Directors

GIRISH CHANDRA CHATURVEDI Digitally signed by GIRISH CHANDRA CHATURVEDI Date: 2022.09.22 17:43:08 +05'30'

G C Chaturvedi
Director
DIN: 0110996

CHANDRA SHEKHAR RAJAN Digitally signed by CHANDRA SHEKHAR RAJAN Date: 2022.09.22 18:45:00 +05'30'

C S Rajan
Director
DIN: 0126063

Kaushik Modak Digitally signed by Kaushik Modak Date: 2022.09.22 20:42:18 +05'30'

Kaushik Modak
Director
DIN: 01266560

Dinesh Suryakant Ladwa Digitally signed by Dinesh Suryakant Ladwa Date: 2022.09.22 17:45:39 +05'30'

Dinesh Ladwa
Company Secretary
Membership No. A-10750

Ritendra Bhattacharjee Digitally signed by Ritendra Bhattacharjee Date: 2022.09.22 17:16:36 +05'30'

Ritendra Bhattacharjee
Chief Financial Officer

Feby Koshy Bin Koshy Digitally signed by Feby Koshy Bin Koshy Date: 2022.09.22 17:18:57 +05'30'

Feby Koshy
Chief Executive Officer

Place: Mumbai
Date: September 22, 2022

IL&FS ENERGY DEVELOPMENT COMPANY LIMITED

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