

Directors' Report

Dear Shareholders,
IL&FS Energy Development Company Limited (IEDCL)

Your Directors have pleasure in presenting the Annual Report along with the Audited Accounts for the year ended March 31, 2015

FINANCIAL RESULTS:

(In Rs millions)

For the year ended	Standalone		Consolidated	
	March 31, 2015	March 31, 2014	March 31, 2015	March 31, 2014
Total Income	4,115.04	2,754.35	11,077.00	5,289.14
Expenses	1,209.10	818.39	3,117.53	1,435.94
Profit/ (Loss) before Interest, Depreciation and Tax	2,905.94	1,935.96	7,959.47	3,853.20
Interest & Finance Charges	2,940.51	1,643.72	7,073.42	3,470.41
Profit Before Depreciation and Taxes	(34.57)	292.24	886.05	382.79
Depreciation and amortization expenses	6.06	5.08	1,871.02	1,324.04
Profit/ (Loss) Before Taxes	(40.63)	287.16	(984.97)	(941.25)
Provision for taxes	3.58	92.26	209.82	150.41
Profit / (Loss) for the year (after tax)	(44.21)	194.90	(1,194.79)	(1,091.66)
Share of Loss from Associate	--	--	(9.23)	(71.22)
Minority Interest	--	--	15.43	0.06
Profit / (Loss) for the Year	(44.21)	194.90	(1,188.59)	(1,162.82)
Balance Profit/ (Loss) brought forward from Previous Year	657.06	462.16	(2,510.78)	(1,336.02)
Appropriations:				
- Dividend (including dividend tax)	--	--	(21.18)	--
- General Reserves	--	--	--	--
- Others Adjustments			(262.97)	(11.94)
Balance Profit/ (Loss) carried forward to Balance Sheet	612.85	657.06	(3,983.52)	(2,510.78)

Standalone Financials: During the period under review, your Company has earned a total income of Rs 4,115.04 million. The net loss for FY 2014-15 amounted to Rs 44.21 million.

Consolidated Financials: During the period under review, the consolidated income stood at Rs 11,077 million. The consolidated loss for the year was Rs 1,188.59 million.

OPERATIONS:

Power Sector Environment

¹The electricity generation in India during FY 2014-15 was 1048.403 Billion Unit (BU) as compared to 967.150 BU generated during FY 2014, representing a growth of about 8.43%. The electricity generation target for FY 2015-16 has been fixed as 1137.5 BU, i.e., growth of around 8.47% over FY 2014-15 generation

The new Government has taken many policy initiatives for improving the power sector scenario in the Country. Some of the major initiatives are summarized below:

- (a) An Integrated Power Development Scheme (IPDS) for urban areas has been announced, which is aimed at strengthening the sub-transmission and distribution network, metering of power to consumers and IT enablement of distribution networks
- (b) A scheme named Deendayal Upadhyaya Gram Jyoti Yojana (DDUGJY) has been announced, which will finance separation of agriculture and non-agriculture feeders in rural areas and also strengthening and augmentation of the sub-transmission and distribution infrastructure in rural areas, including metering of power to consumers
- (c) Reallocation of coal blocks, cancelled by the Supreme Court vide August 2014 Order, to private companies through auction and allotment to State Utilities
- (d) Renewable energy capacity target revised upwards to 175 GW by FY 2022 (100 GW Solar, 60 GW Wind, 10 GW Biomass, 5 GW Small Hydro)
- (e) Schemes announced for setting up of Solar Parks and Ultra Mega Solar Power Projects
- (f) 10 years' tax holiday for Power Projects extended to March 31, 2017

Opportunities exist in the Power sector due to growing gap between demand and supply. However, government initiatives are required to sort out constraints on capacity addition such as unreliable fuel supply, grid connectivity and financial health of the Discoms, which are being progressively addressed

¹<http://powermin.nic.in/power-sector-glance-all-india>

Wind and Solar Energy continue to be the focus areas in the Renewable Energy sector. Your Company has been active in developing a well diversified Renewable Energy Portfolio with specific focus on wind and solar projects

Operational Performance and Project Initiatives:

Your Company, together with its subsidiaries & joint ventures, achieved generation of 3,914 MUs of power from all its power plants during the year, as compared to 1,736 MUs in the previous year

Company continues to remain committed towards catalyzing reliable and environment friendly power at an affordable cost and develop power generation projects with a suitable mix of fossil fuels and renewable sources

Present status of some of the key projects being implemented /developed by your Company is highlighted hereunder:

(1) Multi-location Solar Parks in Rajasthan to house solar generation projects with aggregate capacity of 5,000 MW

On October 28, 2014, your Company entered into a 50:50 joint venture with the Government of Rajasthan (GoR) to develop solar parks in the State of Rajasthan for capacities aggregating upto 5,000 MW of solar generation projects

Following the JV Agreement, a Shareholders' Agreement was executed between the Company and GoR on March 24, 2015 and the joint venture company, viz., Saurya Urja Company of Rajasthan Limited (SUCRL) was incorporated on April 7, 2015

Initially, SUCRL is developing two 1,000 MW capacity parks one each in Jodhpur and Jaisalmer districts. RREC (the nodal agency) has conveyed its approval to allot the land Solar Parks to SUCRL. Both the Parks of the JV Company have also been approved as part of MNRE's solar park scheme and eligible for capital grant

(2) 3,180 MW Cuddalore Power Project, Tamil Nadu

Your Company's Subsidiary, IL&FS Tamil Nadu Power Company Limited (ITPCL), is implementing a 3180 MW imported coal based power plant (Project) at District Cuddalore in the State of Tamil Nadu, along with a captive port and a desalination

plant. The Project is being implemented in two phases, Phase-1 of 1200 MW, and Phase-2 of 1980 MW. The enhancement in capacity by 660 MW will be done in the third phase through additional Environmental Clearance at the appropriate stage

The construction of Phase - 1 of 1,200 MW is nearing completion with boiler light up and steam blowing of the first unit of 600 MW completed. The Phase I is targeted for commissioning in FY 2016. The targeted schedule for the commissioning of first unit of 600 MW is September 2015 and for the second unit is December 2015.

(3) 1090 MW Tripura Gas Power Project

Your Company, pursuant to a Shareholders' Agreement with ONGC and Government of Tripura is implementing a 1,090 MW gas based Combined Cycle Power Project (CCPP) in the State of Tripura, through a Special Purpose Company named ONGC Tripura Power Limited (OTPC). Phase - I of the project comprises of two units of 363 MW each. The natural gas for the project is being supplied by ONGC from their fields in Tripura

The Unit 1 of 363.3 MW has been into commercial operations since January 4, 2014 and the Unit 2 of 363.3 MW started commercial operations on March 24, 2015

Your Company led successful induction of IDFC Alternatives Limited (investment manager of India Infrastructure Fund - II) in OTPC for 23.5% equity stake

The 663 km associated transmission line from Pallatana (plant switchyard) up to Bongaiga on being implemented for evacuation of Tripura Gas Project was also fully commissioned in February 2015

The transmission project is housed in a separate SPV namely North East Transmission Company Limited (NETC), a Joint Venture between OTPC, Power Grid Corporation and the North Eastern States

(4) Wind Power

Your Company is rolling out wind power portfolio aggregating to 1,004 MW across the country. As on June 30, 2015 the operational capacity was 730 MW and the balance 274 MW is under construction. The operational wind farms are spread across

States comprising of Rajasthan (147.2 MW), Tamil Nadu (24 MW), Gujarat (172 MW), Andhra Pradesh (81.6 MW), Maharashtra (87.2 MW), Madhya Pradesh (73.6 MW) and Karnataka (144 MW)

The above portfolio of wind assets has been housed under various subsidiaries

(5) 3,960 MW Coal based Thermal Power Project at Nana Layja, Gujarat

Your Company is developing a 3,960 MW Coal based Thermal Power Plant (TPP) along with a 60 MLD Desalination Plant

The Thermal power plant and Desalination plant shall be developed as units of the Multi product SEZ/FTWZ facility being developed by associate companies of Infrastructure Leasing & Financial Services Limited at Village Mota Layja in District Kutch of Gujarat. The components of the TPP comprises of the following:

- (a) 3,960 MW TPP comprising of six 660 MW supercritical units
- (b) An all weather Captive Port for unloading of 17 Million Tonnes Per Annum (MTPA) capacity of coal
- (c) 60 MLD Desalination Plant (Desalination plant will also meet the requirement of other Industries of SEZ/FTWZ and 2,000 MW gas based combined cycle power plant which is also being developed as a unit of SEZ)

The 3,960 MW TPP has been granted Environment Clearance by MoEF on June 26, 2015

The Project is planned to be implemented along with a suitable strategic partner and in this regard your Company had signed an MoU with the China based Huaneng Group on May 16, 2015 in the presence of the Hon'ble Prime Minister of India to jointly develop, implement and operate the 3,960 MW TPP

(6) 2,000 MW natural gas based Combined Cycle Power Project (CCPP) at Nana Layja, Gujarat

Your Company is in the process of developing a 2,000 MW gas based Combined Cycle Power Project (CCPP) together with a captive LNG Terminal of 2.5 MTPA (expandable to 5.0 MTPA) at village Nana Layja in Kutch district of Gujarat State. The site is adjacent to the 3960 MW Thermal Power Project

The construction activities at Bhadla-3 Solar Park are expected to commence shortly with completion targeted in FY -17

(7) 40 MW Solar Power project in Madhya Pradesh

Your Company secured a 25 year PPA from Solar Energy Corporation of India for a 40 MW Grid Connected Solar Power Project under the JNNSM Phase II. The Project was successfully commissioned and synchronized with the grid as per schedule and has commenced commercial operations in May 2015

(8) 400 KV D/C Muzaffarpur-Dhalkebar Indo-Nepal Cross Border Transmission Line Project

Your Company, in association with Power Grid Corporation of India Limited, SJVN Limited and Nepal Electricity Authority, is in the process of developing and implementing a 400 KV Muzaffarpur-Dhalkebar Indo-Nepal Cross Border Transmission Line Project

The Project comprises of 130 km of Double Circuit Transmission Line connecting Dhalkebar Substation in Nepal to Muzaffarpur Substation in India. Cross Border Power Transmission Company Limited (CPTC), a Joint Venture of Power Grid, SJVN, Nepal Electricity Authority & IEDCL, is implementing the Indian portion of the transmission. The Nepal portion of the line is being implemented by Power Transmission Company Nepal Limited (PTCN - Joint Venture of Nepal Electricity Authority, Power Grid, Hydroelectricity Investment & Development Company Limited, Nepal & IEDCL). The Project is in advanced stage of construction and targeted for completion in the third quarter of FY 2016

This transmission line project will provide opportunities to Nepal for tapping its hydro power potential by selling power to India as well as procure power from India during the lean hydro generation months. This project will help in building a sustainable commercial power trade between Nepal and India

(9) Biomass Power

The Company through its subsidiary, IL&FS Renewable Energy Limited (IREL), has been engaged in developing biomass power projects and currently has an operational biomass portfolio aggregating to 105 MW. The operational biomass power portfolio comprises of 80 MW of bagasse based cogeneration power projects and 25 MW of biomass based power projects. The operational Biomass & Cogeneration power projects have been implemented through Special Purpose Vehicles namely Urjankur Shree Datta Power Company Limited, Urjankur Shree Tatyasaheb Kore Warana Power Company Limited, Shendra Green Energy Limited and Punjab Biomass Power Limited

IREL has decided to reduce its presence in this segment and exit at the appropriate time

(10) Waste to Energy

The 12 MW Waste-to-Energy Ghazipur Project is nearly complete. The Company has decided to transfer the Project to IL&FS Environmental Infrastructure & Services Ltd (IEISL)

(11) Advisory Services

Apart from the development and implementation of its own power projects, your Company also provides comprehensive advisory services to various public and private entities in the areas of generation, transmission, distribution, energy efficiency as well as demand side management

ENVIRONMENT & SOCIAL POLICY FRAMEWORK (ESPF):

Your Company believes in an inclusive development of the projects taking full cognizance of the interest of all the stakeholders, most importantly the community around and the society at large

In this regard, your Company had adopted an Environment & Social Policy Framework (ESPF) to address various environment & social issues associated with the activities of the Company. The ESPF framework has been applied to all the on-going projects and suitable measures for addressing the risks have been identified and are being implemented

During FY 2015, two reviews of the ESPF system were conducted by IL&FS Corporate Sustainability Cell. Further, M/s Ernst & Young, LLP (EY) has issued an 'Independent Assurance Statement' conforming that IEDCL has complied with the ESPF policy

RISK MANAGEMENT FRAMEWORK AND POLICY

The power projects being developed by your Company are diverse in geographic location, fuel type, fuel source and off-take, and each project is planned to be strategically located near an available fuel supply or load centre

The Company realizes that ongoing reforms in the power industry will provide immense growth opportunity. IEDCL has planned fairly large roll out plan guided by the developments in the power industry and changing economy. The Company and its actions are exposed to scrutiny by investors and its stake-holders. Accordingly, the Company has to contend with the new business challenges, risks and demands for corporate governance

To successfully address the emerging challenges, IEDCL has established a Risk Management framework and has operationalized Enterprise Risk Management ('ERM'). The ERM Project provides assurance that Company's key risks are identified and that sound risk mitigation strategies are in place to address them. ERM is not considered a separate activity but is embedded into day to day operations and work flows its employees take active cognizance and actions to manage risks

The Audit Committee has been entrusted with the responsibility to assist the Board in the area of financial risks and controls. The Risk Management Framework was approved by the Audit Committee and adopted by the Board

DIVIDEND:

Your Directors do not recommend dividend for the financial year under review

SHARE CAPITAL:

During the year under review, there was no change in the Authorized Share Capital of the Company

During the year under review, the Company raised the fresh paid up capital through a Right Issue of 399,426,464 Equity Shares of Rs.10/- each at a premium of Rs.87.64/- per share. Out

of the total issue of 399,426,464 Equity Shares, 349,669,413 equity shares were allotted to Infrastructure Leasing & Financial Services Ltd (IL&FS) on March 31, 2015. The unsubscribed portion of the right issue of 49,757,051 Equity Shares of Rs.10/- each at a premium of Rs 87.64/- per shares were subscribed by and allotted to Infrastructure Leasing & Financial Services Limited on June 5, 2015

DEBENTURES:

During the year under review the Company had also raised Rs 1000 mn by issue of 100 Non-Convertible Debentures (NCDs) to DSP BlackRock Trustee Company Pvt. Ltd. A/C DSP BlackRock Income Opportunities Fund at Par

DIRECTORS & KMPs:

Mr K Ramchand had resigned as Director from the Board of the Company with effect from January 27, 2015

Pursuant to the provisions of Section 149 of the Act, Mr KG Ramachandran, Mr SC Tripathi, Mr CP Jain and Mr KC Lahiry were appointed as Independent Directors at the general meeting of the Company held on February 16, 2015. The terms and conditions of appointment of independent directors are as per Schedule IV of the Act. They had submitted a declaration that each of them meets the criteria of independence as provided in Section 149(6) of the Act and there has been no change in the circumstances which may affect their status as independent director during the year

Further, in terms of provisions of the Act, Mr Ravi Parthasarathy and Mr RC Bawa, Directors of the Company, retire by rotation at the forthcoming Annual General Meeting of the Company and being eligible offer themselves for re-appointment as Director(s) of the Company

Mr Avinash Bapat ceased to be the Group Chief Financial Officer - Energy Vertical on account of his superannuation from the services of the Company w.e.f **June 1, 2015** on attaining the age of 58 years

Mr Hemant Thanvi was designated as Group Chief Financial Officer - Energy Vertical w.e.f June 1, 2015

Other KMPs of the Company are Mr Sunil Wadhwa, Managing Director and Mr Rajpal Ahuja, Company Secretary

ANNUAL EVALUATION OF BOARD PERFORMANCE AND PERFORMANCE OF ITS COMMITTEES AND INDIVIDUAL DIRECTORS

A policy on Board Performance Evaluation has been adopted by the Board as per recommendations of the NRC. As per the policy, broad assessment of the directors, Board and Committees is carried out as per following criteria:

Evaluation Criteria for Member of Board of Directors are as under:

- Achievement of business goals under purview
- Behavioral Competencies
 - a. Strategic Orientation
 - b. Effective Decision Making
- Quality of financial controls and reporting
- Key Talent Management
- Contribution in furthering business for other group companies

Evaluation Criteria for Independent Directors are:

- Contribution / Guidance on business strategy
- Validating Management performance reported
- Upholding of the statutory compliance /corporate Governance
- Exercising independent Judgment
- Ensuring integrity of financial controls / risk management measures
- Management of committees (of which he / she is member)
- Effective deployment of expertise in furthering business

Evaluation Criteria for Committee are:

- Meetings, attendance
- Executing Terms of Reference in an efficient manner
- Initiatives
- Processes followed
- Resolving Audit Queries

EXTRACT OF ANNUAL RETURN:

As provided under Section 92(3) of the Act, the extract of annual return in the prescribed Form MGT-9, forms part of this report as Annexure - I

CORPORATE GOVERNANCE :

The Company had voluntarily adopted clause 49 of the Listing Agreement in order to ensure better Corporate Governance. The Company had duly complied with the Corporate Governance code to the extent adopted

The existing composition of the Board is as under:

Name	Designation	Category
Mr Ravi Parthasarathy	Chairman	Non Executive
Mr Hari Sankaran	Director	Non Executive
Mr Ramesh Bawa	Director	Non Executive
Mr Arun K Saha	Director	Non Executive
Mr MS Srinivasan	Director	Non Executive
Mr Siddharth Mehta	Director	Non Executive
Mr SC Tripathi	Independent Director	Non Executive
Mr KG Ramachandran	Independent Director	Non Executive
Mr KC Lahiry	Independent Director	Non Executive
Mr CP Jain	Independent Director	Non Executive
Dr Archana Hingorani	Nominee Director	Non Executive
Mr Sunil Wadhwa	Managing Director	Executive

Five Board Meetings were held during the year under review (FY 2014-15) and the gap between the two meetings did not exceed 120 days. The meetings were held on May 6, 2014; August 14, 2014; September 20, 2014; December 17, 2014; February 6, 2015. The attendance status at these Board Meetings is as under:

Name of the Director	No of Board Meetings attended
Mr Ravi Parthasarathy	5
Mr Hari Sankaran	4
Mr K Ramchand (resigned w.e.f. January 27, 2015)	3
Mr SC Tripathi	5
Mr KG Ramachandran	5
Mr K C Lahiry	4
Mr RC Bawa	4
Mr MS Srinivasan	4
Mr Arun K Saha	5
Mr Siddharth Mehta	3
Dr Archana Hingorani	4
Mr CP Jain	5
Mr Sunil Wadhwa	5

Committees of the Board

Following Committees have been constituted to ensure focused attention on the affairs of the Company in the respective areas, viz.:

- Audit Committee
- Nomination & Remuneration Committee (NRC)
- CSR Committee
- Committee of Directors (COD)

Audit Committee

The existing composition of Audit Committee is as under:

Name of the Director	Designation	Category
Mr KG Ramachandran	Independent Director	Non-Executive
Mr SC Tripathi	Independent Director	Non-Executive
Mr C P Jain	Independent Director	Non-Executive
Mr Hari Sankaran	Director	Non Executive

The terms of reference of Audit Committee have been aligned to the Companies Act 2013 which includes recommendation for appointment, remuneration and terms of appointment of auditors of the Company; review and monitoring the auditors independence and performance and effectiveness of audit process; examination of the financial statement and the auditor's report thereon; approval or any subsequent modification of transaction of the Company with related parties; scrutiny of inter-corporate loans and investment; valuation of undertakings or assets of the Company, wherever it is necessary; evaluation of internal financial control and risk management system; monitoring the end use of funds raised through public offers and related matters; call for the comments of the auditors about internal control systems, the scope of Audit, including the observations of the auditors and review of financial statements before their submission to the Board; investigate into any matter in relation to above mentioned items and obtain professional advice from external sources and have full access to information contained in the records of the Company and overseeing the functioning of vigil mechanism

Four Audit Committee Meetings were held during the period under review (FY 2014-15). The meetings were held on May 5, 2014; August 13, 2014; December 16, 2014; February 5, 2015. The attendance status at Audit Committee Meetings is as under:

Name of the Director	No of Audit Committee Meetings attended
Mr KG Ramachandran	4
Mr SCTripathi	3
Mr Hari Sankaran	3
Mr CP Jain	4

Nomination & Remuneration Committee

During the year under review existing Compensation Committee was restructured and renamed in accordance with section 178 of the Companies Act 2013 as Nomination & Remuneration Committee comprising of following Directors as its member:

Name of the Director	Category
Mr KG Ramachandran	Non-Executive and Independent Director
Mr SC Tripathi	Non-Executive and Independent Director
Mr Ravi Parthasarathy	Non-Executive Director
Mr Hari Sankaran	Non-Executive Director

The Nominations and Remuneration Committee shall deal with the matters as are prescribed under the Companies Act, 2013 and review and approve Human Resources/personnel related policies/matters of the Company as well as other matters as may be requested by the Board of Directors of the Company from time to time

A meeting of NRC was held on August 7, 2015. All the members of the Committee were present at the Meeting

Corporate Social Responsibility (CSR) Committee

CSR Committee of Board of Directors as required under section 135 of the Companies Act 2013 was constituted during the year, which comprises of Mr Hari Sankaran, Mr CP Jain (Independent Director) and Mr Sunil Wadhwa, Directors of the Company. Mr Alok Bhargava, Head CSR Group - IL&FS, was appointed as permanent invitee to the meetings of CSR Committee.

The CSR Committee shall deal with all the matters related to CSR activities of the Company as provided under the Section 135 of the Companies Act, 2013 and rules framed thereunder as well as other matters as may be requested by the Board of Directors of the Company from time to time

A Meeting of CSR Committee was held on May 18, 2015. All the members of the Committee were present at the Meeting

Committee of Directors (COD)

In addition to above mentioned committees, your Company had constituted Committee of Directors (CoD) comprising of Mr Ravi Parthasarathy and Mr. Hari Sankaran as its members

This Committee supervise the operations of the Company in the ordinary course of business and is authorized to exercise all such powers and to do all such acts and deeds subject to relevant statutory provisions, limits specified and direction provided by the Board of Directors of the Company from time to time. The CoD is also authorized to deal with matters related to credits/investments, exercising borrowing powers, matters related to or connected with allotment, transfer, dematerialization, rematerialization of securities, issue of share certificates and other matter provided in the Companies Act 2013

Other Committees:

In addition to above, the Board, from time to time had constituted various committees to deal with certain specific issues/matters. A brief gist of the same is as under:

- (1) IPO Committee: The IPO Committee of the Board, comprising of Mr Hari Sankaran, Mr RC Bawa, Mr Siddharth Mehta and Mr Sunil Wadhwa, Directors as its members was constituted to make preliminary assessment about the possibility of an IPO by the Company and the effective steps to be undertaken in this regard
- (2) Right Issue Committee, which comprised of Mr Ravi Parthasarathy, Mr KG Ramachandran, Mr Hari Sankaran, MrSiddharth Mehta and Mr Sunil Wadhwa, Directors of the Company, as the members of the Committee and Mr Vibhav Kapoor, Group Chief Investment Officer, IL&FS, as Special Invitee was constituted to deal with the Rights Issue of 399,426,464 Equity Shares of Rs.10/- each at a premium of Rs.87.64/- per share
- (3) Board Committee of Mr Hari Sankaran and Mr Sunil Wadhwa was constituted to deal with the specific matter related to allotment of certain securities
- (4) A Committee of Mr Arun K Saha and Mr KG Ramachandran was constituted to look into the aspects related to creation of an energy incubation trust

PARTICULARS OF LOANS, GUARANTEES AND INVESTMENTS

The particulars of loans, guarantees and investments have been disclosed in the financial statements

REMUNERATION TO DIRECTORS:

During FY 2014-15, all the Directors, except Mr Sunil Wadhwa, Managing Director, were paid Sitting Fees @ Rs 20,000/- for attending each Board Meeting and Committee Meeting attended

Mr Sunil Wadhwa, Managing Director was paid remuneration in accordance with the approval of shareholders granted at the last AGM held on September 26, 2014

GENERAL MEETINGS:

(1) Annual General Meeting:

FY ended	Day and Date	Time	Venue
31 st March 2012	Tuesday August 7, 2012	12:30 p.m.	Core 4B, 4th Floor, India Habitat Centre, Lodhi Road, New Delhi-110003
31 st March 2013	Friday September 20, 2013	12:30 p.m.	'Kadamba', Habitat World at IHC, Lodhi Road, New Delhi-110003
31 st March 2014	Friday, September 26, 2014	12:00 noon	Core 4B, 4th Floor, India Habitat Centre, Lodhi Road, New Delhi- 110003

(2) Extra-ordinary General Meeting: One Extra-ordinary General meeting was held on February 16, 2015

HOLDING COMPANY :

Your Company is a subsidiary of Infrastructure Leasing & Financial Services Limited as at March 31, 2015

DEPOSITS :

The Company has not accepted any deposits from public and as such, no amount on account of principal or interest on deposits from public was outstanding as on the date of the balance sheet

AUDITORS :

Statutory Auditor

Pursuant to the provisions of Section 139 of the Act and the rules framed thereunder, Deloitte Haskins & Sells, Chartered Accountants, Gurgaon, were appointed as statutory auditors of the Company from the conclusion of the seventh annual general meeting (AGM) of the Company held on September 26, 2014 till the conclusion of the eleventh AGM, subject to ratification of their appointment at every AGM. An item related to the ratification of their appointment has been included in the Notice for the forthcoming AGM of the Company

The Auditors Report does not contain any qualification, reservation or adverse remark

Secretarial Auditor

The Board has appointed M/s Santosh Kumar Pradhan, Company Secretaries, (CP No 7647), Ghaziabad, Uttar Pradesh, to conduct Secretarial Audit for the financial year 2014-15. The Secretarial Audit Report for the financial year ended March 31, 2015 is annexed herewith to this Report as Annexure - II. The Secretarial Audit Report does not contain any qualification, reservation or adverse remark

Cost Auditor

In terms of applicable provisions of the Companies act, 2013, the Board has appointed M/s ABK & Associates, Cost Accountants, Mumbai, to conduct Cost Audit of the cost accounting records for the financial year 2015-16

DIRECTORS' RESPONSIBILITY STATEMENT :

Section 134(5) of the Companies Act, 2013 requires the Board of Directors to provide a statement to the members of the Company in connection with maintenance of books, records, preparation of Annual Accounts in conformity with the accepted accounting standards and past practices followed by the Company. Pursuant to the foregoing, and on the basis of representations received from the Operating Management, and after due enquiry, it is confirmed that:

- (1) In the preparation of the annual accounts, the applicable accounting standards have been followed along with proper explanation relating to material departures
- (2) The Directors have selected such accounting policies and applied them consistently and made judgements and estimates that are reasonable and prudent so as to give a

true and fair view of the state of affairs of the Company at the end of the financial year and of the profit or loss of the Company for that period

- (3) The Directors have taken proper and sufficient care for the maintenance of adequate accounting records in accordance with the provisions of this Act for safeguarding the assets of the Company and for preventing and detecting fraud and other irregularities
- (4) The Directors have prepared the annual accounts on a going concern basis
- (5) The Directors had devised proper systems to ensure compliance with the provisions of all the applicable laws and that such systems were adequate and operating effectively

POLICY ON DIRECTORS, KMPs & OTHER EMPLOYEES APPOINTMENT AND REMUNERATION

The Policy of the Company on Directors appointment and remuneration including criteria for determining qualifications, positive attributes, independence of a Director and other matters provided under sub-section (3) of section 178 of the Companies Act 2013, adopted by the Board, is appended to the Board's report as Annexure- III

TRANSACTIONS WITH RELATED PARTIES

Information on transactions with related parties pursuant to Section 134(3)(h) of the Act read with rule 8(2) of the Companies(Accounts) Rules, 2014 are given in Form AOC-2 and the same forms part of this report as Annexure-IV

DISCLOSURE UNDER THE SEXUAL HARASSMENT OF WOMEN AT WORKPLACE (PREVENTION, PROHIBITION AND REDRESSAL) ACT, 2013

The Company has in place a policy on prevention of sexual harassment at workplace. The policy aims at prevention of harassment of employees as well as contractors and lays down the guidelines for identification, reporting and prevention of sexual harassment. There is an Internal Complaints Committee (ICC) which is responsible for redressal of complaints related to sexual harassment and follows the guidelines provided in the policy

During the period under review, there were no cases pertaining to sexual harassment being reported to ICC

MATERIAL CHANGES & COMMITMENTS

No material changes and commitments, affecting the financial position of the Company have occurred after the end of the financial year 2014–15 and till the date of this report.

CORPORATE SOCIAL RESPONSIBILITY

The brief outline of the Corporate Social Responsibility (CSR) Policy of the Company and the initiatives undertaken by the Company on CSR activities during the year are set out in the format prescribed in the Companies (Corporate Social Responsibility Policy) Rules, 2014, attached as Annexure- V

SUBSIDIARIES, JOINT VENTURES & ASSOCIATES

(1) The Companies which have become subsidiaries during the FY 2014-15:

- (a) IL&FS Tamil Nadu Power Company Limited
- (b) Jogihali Wind Energy Private Limited
- (c) Mahidad Wind Energy Private Limited
- (d) Maritime International Offshore Pte Limited
- (e) IL&FS Maritime Offshore Pte Ltd
- (f) Goodearth Shipbuilding Pvt Ltd
- (g) IL&FS Offshore Natural Resources Pte Ltd
- (h) Pt Bangun Asia Persada
- (i) Pt Mantimim Coal Mining
- (j) Se7en Factor Corporation

(2) No Company has ceased to be a subsidiary during FY 2014-15

(3) Companies which have ceased to be Joint venture during the FY 2014-15

- (a) Kamal Bagamoyo Energy Limited

(4) Companies which have ceased to be an Associate during the FY 2014-15

- (a) SV Power Private Limited
- (b) IL&FS Tamil Nadu Power Company Limited

Report on the performance and financial position of each of the subsidiaries, JVs and associate companies has been provided in Form AOC-1 attached as Annexure - VI

INTERNAL FINANCIAL CONTROLS

The Company has in place adequate internal financial controls with reference to financial statements. During the year, such controls were tested and no reportable material weakness in the design or operation were observed

MATERIAL AND SIGNIFICANT ORDERS PASSED BY REGULATORS & COURTS

No significant and material orders have been passed by any regulators or courts or tribunals against the Company impacting the going concern status and Company's operations in future

PARTICULARS OF EMPLOYEE

Information in accordance with the Companies (Appointment and Remuneration of Managerial Personnel) Rules, 2014, regarding employees is given in Annexure-VII to the Director's Report

CONSERVATION OF ENERGY, TECHNOLOGY ABSORPTION & FOREIGN EXCHANGE EARNINGS AND OUTGO:

The particulars regarding foreign exchange expenditure and earnings appear as Note no 28 and 29 of the standalone Financial Statements

In regard to consolidated financials, the particulars regarding foreign expenditure, earnings and exposure appear as Note no 31, 32 and 33 of the Consolidated Financial Statements

The Company has used information technology extensively in its operations. The requisite information with respect to technology absorption as prescribed is annexed as Annexure- VIII to the Directors' Report

VIGIL MECHANISM

The Company believes in the conduct of the affairs of its constituents in a fair and transparent manner by adopting highest standards of professionalism, honesty, integrity and ethical behaviour

The Company has formulated a Policy on Whistle Blower and Vigil Mechanism for employees and Directors to report to the Management instances of unethical behaviour, actual or suspected, fraud, in turn to be monitored by the Audit Committee

ACKNOWLEDGEMENT :

Your Directors wish to thank the Government and the Company's Bankers for all the support and encouragement they extended to the Company. The Directors also wish to place on record their deep appreciation for the services rendered by the employees of the company at all levels and for their dedication and loyalty

**FOR AND ON BEHALF OF
THE BOARD OF DIRECTORS**

.....

Date:

Place:

Annexure- I

FORM NO. MGT 9 EXTRACT OF ANNUAL RETURN

As on financial year ended on 31.03.2015

Pursuant to Section 92 (3) of the Companies Act, 2013 and rule 12(1) of the Company (Management & Administration) Rules, 2014.

I. REGISTRATION & OTHER DETAILS:

1.	CIN	U40300DL2007PLC163679
2.	Registration Date	21/05/2007
3.	Name of the Company	IL&FS ENERGY DEVELOPMENT COMPANY LIMITED
4.	Category/Sub-category of the Company	Company Limited By shares/ Indian Non-Government Company
5.	Address of the Registered office & contact details	A-268, FIRST FLOOR, BHISHM PITAMAH MARG, DEFENCE COLONY, NEW DELHI-110024
6.	Whether listed company (Yes/ No)	NO
7.	Name, Address & contact details of the Registrar & Transfer Agent, if any.	Link Intime India Private Limited C-13, Pannalal Silk Mills Compound LBS Marg, Bandup (W), Mumbai – 400078 Ph: +91 22 25963838

II. PRINCIPAL BUSINESS ACTIVITIES OF THE COMPANY (All the business activities contributing 10 % or more of the total turnover of the company shall be stated)

S. No.	Name and Description of main products / services	NIC Code of the Product/service	% to total turnover of the company
1	Wholesale of electrical machinery, equipment and supplies, n.e.c.	46593	28.44
2	Management consultancy activities	70200	71.56

III. PARTICULARS OF HOLDING, SUBSIDIARY AND ASSOCIATE COMPANIES

Sl. No.	Name & address of the Company	CIN/GLN	Holding / Subsidiary / Associate	% of shares held	Applicable Section
1.	Infrastructure Leasing and Financial Services Limited	U65990MH1987PLC044571	Holding Company	91.07	Section 2(46)
2	IL&FS Hydro Energy Ltd.	U40109MH2007PLC176368	Subsidiary Company	100	Section 2(87)
3	Nana Layja Power Company Ltd	U40103GJ2010PLC062968	Subsidiary Company	100	Section 2(87)
4	IL&FS Renewable Energy Ltd	U32202MH2007PLC176153	Subsidiary Company	100	Section 2(87)
5	Wind Urja India Private Limited	U40104MH2012PTC234709	Subsidiary Company	100	Section 2(87)
6	Mota Layja Gas Power Company Limited	U40106GJ2013PLC077551	Subsidiary Company	100	Section 2(87)

Sl. No.	Name & address of the Company	CIN/GLN	Holding / Subsidiary / Associate	% of shares held	Applicable Section
7	Mandvi LNG Terminal Limited	U40106GJ2013PLC077520	Subsidiary Company	100	Section 2(87)
8	Maritime International Offshore PTE Limited	NA	Subsidiary Company	100	Section 2(87)
9	Lalpur Wind Energy Private Limited	U40300MH2011PTC222588	Subsidiary Company	100	Section 2(87)
10	Khandke Wind Energy Private Limited	U40300MH2012PTC234746	Subsidiary Company	100	Section 2(87)
11	IL&FS Tamil Nadu Power Company Limited	U72200TN2006PLC060330	Subsidiary Company	63.7	Section 2(87)
12	Ratedi Wind Power Private Limited	U40102MH2007PTC176369	Subsidiary Company	100	Section 2(87)
13	IL&FS Solar Power Limited	U40300MH2010PLC207073	Subsidiary Company	100	Section 2(87)
14	Bhojpur Biomass Power Company Limited	U40107MH2011PLC220673	Subsidiary Company	100	Section 2(87)
15	Patiala Bio Power Company Private Limited	U40200MH2011PLC220462	Subsidiary Company	100	Section 2(87)
16	Sipla Wind Energy Limited (formerly Nakhatrana Biomass Energy Limited)	U40300MH2011PLC220004	Subsidiary Company	100	Section 2(87)
17	Shendra Green Energy Ltd	U40100MH2005PLC151412	Subsidiary Company	100	Section 2(87)
18	Tadas Wind Energy Private Limited	U40300MH2011PTC220233	Subsidiary Company	100	Section 2(87)
19	Rohtas Bio Energy Limited	U40300MH2011PLC220218	Subsidiary Company	100	Section 2(87)
20	IL&FS Wind Farms Limited	U40100MH1997PLC105323	Subsidiary Company	100	Section 2(87)
21	IL&FS Wind Power Services Limited	U74120MH2013PLC242327	Subsidiary Company	100	Section 2(87)
22	East Delhi Waste Processing Company Ltd (EDWPCL)	U37100DL2005PLC135148	Subsidiary Company	100	Section 2(87)
23	Vaspath Wind Energy Limited	U40300MH2013PLC241321	Subsidiary Company	100	Section 2(87)
24	Cuddalore Solar Power Private Limited	U40300MH2012PTC237302	Subsidiary Company	100	Section 2(87)
25	Joghali Wind Energy Private Limited	U74900MH2014PTC255989	Subsidiary Company	100	Section 2(87)
26	Mahidad Wind Energy Private Limited	U74999MH2014PTC255870	Subsidiary Company	100	Section 2(87)
27	IL&FS Maritime Offshore Pte Ltd	NA	Subsidiary Company	63.47	Section 2(87)
28	Goodearth Shipbuilding Pvt Ltd	U29113TN2006PTC061846	Subsidiary Company	63.47	Section 2(87)

[illegible]

Category of Shareholders	No. of Shares held at the beginning of the year[As on 31-March-2014]				No. of Shares held at the end of the year[As on 31-March-2015]				% Change during the year
	Demat	Physical	Total	% of Total Shares	Demat	Physical	Total	% of Total Shares	
2. Non-Institutions									
a) Bodies Corp.									
i) Indian	89541234	-	89541234	10.13	89541234	-	89541234	7.26	2.87
ii) Overseas	20596966	-	20596966	2.33	20596966	-	20596966	1.67	0.66
b) Individuals	--	-	-	-	-	-	-	-	-
i) Individual shareholders holding nominal share capital uptoRs. 1 lakh	-	-	-	-	-	-	-	-	-
ii) Individual shareholders holding nominal share capital in excess of Rs 1 lakh	-	-	-	-	-	-	-	-	-
c) Others (specify)	-	-	-	-	-	-	-	-	-
Sub-total (B)(2):-	110138200	-	110138200	12.46	110138200	-	110138200	8.93	3.53
Total Public Shareholding (B)=(B)(1)+(B)(2)	-	-	-	-	-	-	-	-	-
C. Shares held by Custodian for GDRs & ADRs	-	--	-	-	-	-	-	-	-
Grand Total (A+B+C)	884138194	6	884138194	100	884138194	349669419	1233807613	100	7.06

(ii) Shareholding of Promoters-

Sl. No	Shareholder's Name	Shareholding at the beginning of the year			Shareholding at the end of the year			% change in shareholding during the year
		No. of Shares	% of total Shares of the company	%of Shares Pledged / encumbered to total shares	No. of Shares	% of total Shares of the company	%of Shares Pledged / encumbered to total shares	
1	Infrastructure Leasing And Financial Services Limited	773,999,994	87.54%	NIL	1,123,669,407	91.07%	NIL	3.53%

(iii) Change in Promoters' Shareholding (please specify, if there is no change)

Sl. No.	Name of the Shareholder	Shareholding at the beginning of the year (01/04/2014)		Date	Reason	Increase/ Decrease in Shareholding No of Shares	Cumulative Shareholding during the year	
		No. of shares	% of total shares of the company				No. of shares	% of total shares of the company
	Infrastructure Leasing And Financial Services Limited	773,999,994	87.54	-	-	-	773,999,994	87.54
				31.03.2015 (End of the year)	Right Issue Allotment	349669413	1,123,669,407	91.07

(iv) Shareholding Pattern of top ten Shareholders: (Other than Directors, Promoters and Holders of GDRs and ADRs):

Sl. No.	Name of the Shareholder	Shareholding at the beginning of the year (01/04/2014)		Increase / Decrease (date and reason)	Cumulative Shareholding during the Year	
		No. of shares	% of total shares of the company		No. of shares	% of total shares of the company
1.	MrVibhavRamprakash Kapoor, MrKarunakaranRamchand and Mr Ramesh ChanderBawa (trustees of IL&FS Employee Welfare Trust)	86,000,000	9.73	-	86,000,000	9.73
				On 31.03.2015 (end of the year) No Change in Shareholding but % holding changed due to right issue allotment on 31.03/2015	86,000,000	6.70
2.	Bay Capital Investment Managers Pvt Ltd	1,073,008	0.12	-	1,073,008	0.12
				On 31.03.2015 (end of the year) No Change in Shareholding but % holding changed due to right issue allotment on 31.03/2015	1,073,008	0.09
3	IL&FS Trust Company Ltd (Trustees of IL&FS Infrastructure Equity Fund I)	2468226	0.28	-	2468226	0.28
				On 31.03.2015 (end of the year) No Change in Shareholding but % holding changed due	2468226	0.19

				to right issue allotment on 31.03/2015		
4	Bay Capital Investments Limited (Mauritius Based Entity)	14,400,000	1.63	-	14,400,000	1.63
				On 31.03.2015 (end of the year) No Change in Shareholding but % holding changed due to right issue allotment on 31.03/2015	14,400,000	1.12
5	Standard Chartered IL&FS Asia Infrastructure Growth Fund Company PTE Ltd (Singapore based entity)	6196966	0.70	-	6196966	0.70
				On 31.03.2015 (end of the year) No Change in Shareholding but % holding changed due to right issue allotment on 31.03/2015	6196966	0.48

(v) Shareholding of Directors and KMPs:

Sl. No.	Name of Director/KMP	Shareholding at the beginning of the year		Date wise Increase / Decrease in specifying the reasons for increase /decrease	Cumulative Shareholding during the Year	
		No. of shares	% of total shares of the company		No. of shares	% of total shares of the company
1	Mr Sunil Wadhwa (Managing Director)	1 equity Share jointly with IL&FS Ltd	Negligible	No change	1 equity Share jointly with IL&FS Ltd	Negligible
2	Mr AvinashBapat (Group Chief Financial Officer- Energy Vertical)	1 equity Share jointly with IL&FS Ltd	Negligible	No Change	1 equity Share jointly with IL&FS Ltd	Negligible
3	Mr Rajpal Singh Ahuja	1 equity Share jointly with IL&FS Ltd	Negligible	No Change	1 equity Share jointly with IL&FS Ltd	Negligible

(vi) INDEBTEDNESS -Indebtedness of the Company including interest outstanding/accrued but not due for payment.

	Secured Loans excluding deposits	Unsecured Loans	Deposits	Total Indebtedness
Indebtedness at the beginning of the financial year*				
i) Principal Amount	5,520,000,000.00	11,480,000,000.00	-	17,000,000,000.00
ii) Interest due but not paid	-	-	-	-

iii) Interest accrued but not due	54,690,904.00	729,196,903.00	-	783,887,807.00
Total (i+ii+iii)	5,574,690,904.00	12,209,196,903.00	-	17,783,887,807.00
Change in Indebtedness during the financial year**			-	
- Addition	7,622,617,613.00	12,220,000,000.00	-	19,842,617,613.00
- Reduction	6,020,000,000.00	11,100,000,000.00		17,120,000,000.00
Net Change	1,602,617,613.00	1,120,000,000.00	-	2,722,617,613.00
Indebtedness at the end of the financial year			-	
i) Principal Amount	7,122,617,613.00	12,600,000,000.00	-	19,722,617,613.00
ii) Interest due but not paid	-	-	-	-
iii) Interest accrued but not due	59,589,452.00	47,464,521.00	-	107,053,973.00
Total (i+ii+iii)	7,182,207,065.00	12,647,464,521.00		19,829,671,586.00

*Excludes debentures

**Excludes interest accrued and paid during the year

(vii) REMUNERATION OF DIRECTORS AND KEY MANAGERIAL PERSONNEL-

A. Remuneration to Managing Director, Whole-time Directors and/or Manager:

Sl. No.	Particulars of Remuneration*	Mr. Sunil Kumar Wadhwa, MD (with effect from May 6, 2014)	Total Amount
1	Gross salary		
	(a) Salary as per provisions contained in section 17(1) of the Income-tax Act, 1961	See note below	See note below
	(b) Value of perquisites u/s 17(2) Income-tax Act, 1961	895,675	895,675
	(c) Profits in lieu of salary under section 17(3) Income- tax Act, 1961	0	0
2	Stock Option		
3	Sweat Equity		
4	Commission - as % of profit - others, specify...	-	-
5	Others, please specify		
	Total (A)	895,675	895,675
	Ceiling as per the Act (MD remuneration)	10,838,710	10,838,710

Note: Mr Sunil Wadhwa is on the rolls of the Infrastructure Leasing & Financial Services Limited (IL&FS), the Holding Company. He is paid salary by his employer company, i.e., IL&FS. The cost of deputation borne by IEDCL, in respect of his appointment as MD of IEDCL for the FY 2014-15 is Rs. 98,63,710/-

B. Remuneration to other directors

Sl. No.	Name of the Director	Particulars of Remuneration			Total Amount
		Fee for attending board committee meetings	Commission payable for FY 2015	Others, please specify	
1	Independent Directors				
	<u>Mr K G Ramachandran</u>	220,000	-	-	220,000
	<u>Mr K C Lahiry</u>	100,000	-	-	100,000
	<u>Mr S C Tripathi</u>	180,000	-	-	180,000
	<u>Mr C P Jain</u>	200,000	-	-	200,000
	TOTAL (1)	700,000	-	-	700,000
2	Other Non-Executive Directors				
	Mr Ravi Parthasarathy	120,000	-	-	120,000
	Mr HariSankaran	160,000	-	-	160,000
	Mr RC Bawa	80,000	-	-	80,000
	Mr Arun K Saha	100,000	-	-	100,000
	Mr K Ramchand (resigned wef Jan 27, 2015)	60,000	-	-	60,000
	Mr M S Srinivasan	80,000	-	-	80,000
	Mr Siddharth Mehta	60,000	-	-	60,000
	Dr ArchanaHingorani	80,000	-	-	80,000
	Total (2)	740,000	-	-	740,000
	Total (B)=(1+2)	1,440,000	-	-	1,440,000
	Total Managerial Remuneration				
	Overall Ceiling as per the Act				

C. REMUNERATION TO KEY MANAGERIAL PERSONNEL OTHER THAN MD/MANAGER/MTD

Sl. No.	Particulars of Remuneration	Key Managerial Personnel			
		Group CFO	CFO	CS	Total
1	Gross salary				
	(a) Salary as per provisions contained in section 17(1) of the Income-tax Act, 1961	20,885,567	9,582,542	3,338,804	33,806,913
	(b) Value of perquisites u/s 17(2) Income-tax Act, 1961	1,296,337	366,003	27,436	1,689,776

	(c) Profits in lieu of salary under section 17(3) Income-tax Act, 1961				
2	Stock Option	-	-	-	-
3	Sweat Equity	-	--	-	-
-	Commission	-	-	-	-
	- as % of profit	-	-	-	-
	others, specify...				
5	Others, please specify	-	-	-	-
	Total	22,181,904	9,948,545	3,366,240	35,496,689

VII. PENALTIES / PUNISHMENT/ COMPOUNDING OF OFFENCES:

Type	Section of the Companies Act	Brief Description	Details of Penalty / Punishment/ Compounding fees imposed	Authority [RD / NCLT/ COURT]	Appeal made, if any (give Details)
A. COMPANY					
Penalty	Nil	Nil	Nil	Nil	Nil
Punishment	Nil	Nil	Nil	Nil	Nil
Compounding	Nil	Nil	Nil	Nil	Nil
B. DIRECTORS					
Penalty	Nil	Nil	Nil	Nil	Nil
Punishment	Nil	Nil	Nil	Nil	Nil
Compounding	Nil	Nil	Nil	Nil	Nil
C. OTHER OFFICERS IN DEFAULT					
Penalty	Nil	Nil	Nil	Nil	Nil
Punishment	Nil	Nil	Nil	Nil	Nil
Compounding	Nil	Nil	Nil	Nil	Nil



Form No. MR-3

SECRETARIAL AUDIT REPORT**FOR THE FINANCIAL YEAR ENDED 31st MARCH, 2015****[Pursuant to Section 204(1) of the Companies Act, 2013 and Rule No. 9 of the Companies (Appointment and Remuneration Personnel) Rules, 2014]**

To
The Members,
IL & FS Energy Development Company Limited
A-268, First Floor, Bhishm Pitamah Marg,
Defence Colony, New Delhi-110024.

I have conducted the Secretarial Audit of the compliance of applicable statutory provisions and the adherence to good corporate practices by IL&FS Energy Development Company Limited (hereinafter called the company). Secretarial Audit was conducted in a manner that provided me a reasonable basis for evaluating the corporate conducts/statutory compliances and expressing my opinion thereon.

Based on my verification of the Company's books, papers, minute books, forms and returns filed and other records maintained by the company and also the information provided by the company, its officers, agents and authorized representatives during the conduct of secretarial audit, I hereby report that in my opinion, the company has during the audit period covering the financial year ended on 31st March, 2015 complied with the statutory provisions listed hereunder and also that the company has proper Board processes and compliance-mechanism in place to the extent, in the manner and subject to the reporting made herein after:

I have examined the books, papers, minute books, forms and returns filed and other records maintained by the Company for the financial year ended on 31st March, 2015, according to the provisions of:

- (a) The Companies Act, 2013 (the Act) and the Rules made thereunder &
- (b) The Foreign Exchange Management Act, 1999 and the Rules and Regulation made thereunder to the extent of Foreign Direct Investment.

I have also examined compliance with the applicable clauses of the following:

- (a) Secretarial Standards issued by The Institute of Company Secretaries of India- **Not notified till 31st March, 2015, hence not applicable to the Company during the Audit Period.**
- (b) The Listing Agreements: **Not applicable to the Company as the Company is not listed.**



I report that, during the period under review, the Company has complied with the provisions of the Acts, Rules, Regulations, Guidelines, standards, etc. mentioned above.

I further report that, based on the information provided by the Company, its' officers and Authorised Representatives during the conduct of the Audit, and also on the review of quarterly compliance report by respective Department Heads/ Managing Director taken on record by the Board of Directors of the Company, in my opinion, adequate systems, processes and control mechanism exist in the Company to monitor & ensure compliance with applicable General laws like Labour Laws, Competition law & Environmental laws.

I further report that, the compliance by the Company of applicable financial laws, like Direct & Indirect Tax laws, has not been reviewed in this Audit since the same have been subject to review by Statutory Financial Auditor and other designated professionals.

I further report that the Board of Directors of the Company is duly constituted with proper balance of Executive Directors, Non-Executive Directors and Independent Directors. The changes in the composition of the Board of Directors that took place during the period under review were carried out in compliance with the provisions of the Act.

Adequate notice is given to all directors to schedule the Board Meetings, agenda and detailed notes on agenda were sent in advance, and a system exists for seeking and obtaining further information and clarifications on the agenda items before the meeting and for meaningful participation at the meeting.

All decisions at Board Meetings and Committee meetings were carried out unanimously as recorded in the minutes of the meetings of the Board of Directors or Committee of the Board respectively.

I further report that there are adequate systems and processes in the company commensurate with the size and operations of the Company to monitor and ensure compliance with applicable laws, rules, regulations and guidelines.

I further report that during the period under review, the company has taken the following decisions which have major bearing on the Company's affair in pursuance of the above referred laws, rules, regulations, guidelines, standards, etc.:



- (a) The Members approval has been accorded to the Board to subscribe to unsecured/ secured, listed/ unlisted, redeemable, non-convertible debentures on Private placement basis in one or more tranches for an amount not exceeding Rs. 5,000 Million in the Annual General Meeting held on 26th September, 2014. Based on the approval of the members, 100 (Hundred) unlisted, un-secured Non-Convertible Debentures of Rs. 1,00,00,000/- each was allotted to DSP BlackRock Trustee Company Private Limited on 31st December, 2014 on private placement basis.
- (b) The Company has allotted 34,96,69,413 (Thirty Four Crores Ninety Six Lakhs Sixty Nine Thousand Four Hundred Thirteen) Equity Shares of Rs. 10 at a premium of Rs. 87.64 per share on Rights basis to M/s. Infrastructure Leasing & Financial Services Limited on 31st March, 2015.

Date: 22.07.2015
Place: Ghaziabad

For Santosh Kumar Pradhan
(Company Secretaries)



Santosh Kumar Pradhan
FCS No.: 6973
C P No.: 7647

Note: This report is to be read with our letter of even date which is annexed as 'ANNEXURE A' and forms an integral part of this report



'ANNEXURE A'

To
The Members
IL & FS Energy Development Company Limited
A-268, First Floor, Bhishm Pitamah Marg,
Defence Colony, New Delhi-110024.

My report of even date is to be read alongwith this letter.

1. Maintenance of secretarial record is the responsibility of the management of the Company. My responsibility is to express an opinion on these Secretarial records based on our audit.
2. I have followed the audit practices and processes as were appropriate to obtain reasonable assurance about the correctness of the contents of the Secretarial records. The verification was done on test basis to ensure that correct facts are reflected in secretarial records. I believe that the processes and practices I followed provide a reasonable basis for my opinion.
3. I have not verified the correctness and appropriateness of financial records and Books of Accounts of the Company.
4. The Compliance of the provisions of Corporate and other applicable laws, rules, regulations, standards is the responsibility of management. My examination was limited to the verification of procedures on test basis.
5. The Secretarial Audit report is neither an assurance as to the future viability of the Company nor of the efficacy or effectiveness with which the management has conducted the affairs of the Company.

Date: 22.07.2015
Place: Ghaziabad

For Santosh Kumar Pradhan
(Company Secretaries)



Santosh Kumar Pradhan
FCS No.: 6973
C P No.: 7647

Policy : Selection Criteria for Directors at Energy Group

(I) The following Selection Criteria are proposed for appointing a Member of the Board / Director

(1) Experience / Know how :

For IEDCL and IEDCL Group Companies (Energy Group) : The candidate must meet at least two of the below mentioned four criteria :

- (a) Must have served as a CEO in a related organisation
- (b) Must have preferably served on other Boards
- (c) Business Head role for last 5 years with an existing network to tap into
- (d) Could be an independent specialist

(2) Behavioral Competencies (as per the prevailing Group Competency Framework) both for IEDCL and Group Companies :

- (a) Results and Achievement Orientation
- (b) Strategic Orientation
- (c) Ability to Influence and Inspire
- (d) Effective Decision Making
- (e) Champions Change
- (f) Intra-Group Coordination
- (g) Integrity (“Fit & Proper”)

Managerial Remuneration Policy

(I) Preamble :

- (1) IL&FS Energy Development Company Limited (IEDCL), a subsidiary of Infrastructure Leasing & Financial Services Limited, is engaged in the power sector as a sponsor, developer and advisor. The power projects developed by IEDCL are diverse in geographic location, fuel type, fuel source and off-take, and each project is planned to be strategically located near an available fuel supply or load centre
- (2) IEDCL has its functional expertise in power sector areas with special focus on finance, policy, regulation, risk management, contracting, environment & social management and project management
- (3) The organisation is structured to meet requirements of its business through :
 - (a) Independent Business Entities that optimally utilise synergies
 - (b) Dedicated Project Development and Sectoral companies
 - (c) Establishment of Technical Support & Service groups
- (4) Since our businesses are people centric, Human Resource Development (HRD) assumes great significance in facilitating the organisation to meet this objective. The HRD strategy is to :
 - (a) Attract and retain competent resources
 - (b) Provide competitive performance based compensation and benefits
 - (c) Facilitate and provide growth opportunities within the Group by encouraging movement of personnel across businesses
 - (d) Inculcate a common culture at the IEDCL level (consistent with IL&FS group level) which brings consistency and transparency in our approach
 - (e) Ensure clear communication of vision and business plans

(II) Compensation Forums :

Nomination and Remuneration Committee : In terms of provisions of Section 178 of the Companies Act, 2013, IEDCL has constituted Nomination and Remuneration Committee (NRC) consisting of four Non-Executive Directors of which two are Independent Directors. This Committee is in place of Compensation Committee constituted earlier. The NRC has been mandated to shall deal with the matters as are prescribed under the Companies Act, 2013 and review and approve Human Resources, personnel related policies/matters of the Company as well as other matters as may be requested by the Board of Directors of the Company from time to time. This, inter-alia, includes following:

- (1) To identify persons who are qualified to become Directors and who may be appointed in Senior Management in accordance with the criteria laid down and recommend to the Board their appointment and/or removal and shall carry out evaluation of every Director's performance
- (2) To formulate the criteria for determining qualifications, positive attributes and independence of a Director and recommend to the Board a policy, relating to the remuneration for the Directors, Key Managerial Personnel and other employees
- (3) To endorse the methodology and distribution of Performance Related Pay to the employees of the Company
- (4) While formulating the policy, NRC needs to ensure that :
 - (a) The level and composition of remuneration is reasonable and sufficient to attract, retain and motivate Directors of the quality required to run the Company successfully
 - (b) Relationship of remuneration to performance is clear and meets appropriate performance benchmarks
 - (c) Remuneration to Directors, Key Managerial Personnel and Senior Management involves a balance between fixed and incentive pay reflecting short and long-term performance objectives appropriate to the working of the Company and its goals

(III) Statutory Provisions :

Pursuant to the notification of the Companies Act 2013 effective April 01, 2013, the following provisions thereof have been considered while formulating the Remuneration Policy at IEDCL:

- (1) Remuneration for Whole-time, Non-Executive Directors, Key Management Personnel and Senior Management
- (2) Role of the Nomination and Remuneration Committee
- (3) Disclosures in the Directors' Report

(IV) Objective :

- (1) The key objective of the Managerial Remuneration Policy is to enable a framework that allows competitive and fair rewards for the achievement of key deliverables
- (2) While deciding remuneration for the Whole-time Directors' various factors such as the market scenario, business performance of IEDCL and the remuneration practices in power sector are considered
- (3) Rationale for Remuneration Framework :
 - (a) Internal Ratios : The Compensation package for Managerial Personnel at level/s lower than Whole-time Director is revised annually in the form of performance increments, structural improvements and Cost of Living Adjustments. This has led to a compressing of the compensation differential between the lowest and highest levels of executive management
 - (b) Compliance & Risk Parameters : In view of Company law regulations, the compliance roles of Whole-time Directors far outweigh that of any other level, and consequently the risk parameters associated with these jobs are of a significantly higher level as compared to the junior levels

(V) **Remuneration Pattern :**

- (1) **Structure** : A summary of the current structure set for the Whole-time Directors is as mentioned below :

Components	Item	Description	Policy
Base Salary	<ul style="list-style-type: none"> Reflects the Directors' experience, criticality of the role with the Group and the risk factor involved 	<ul style="list-style-type: none"> Consolidated Salary fixed for each financial year This component is also used for paying retiral benefits Paid on a monthly basis 	Normally positioned as the highest as compared to the Group
Short-term incentive	<ul style="list-style-type: none"> Based totally on the performance of the Director 	<ul style="list-style-type: none"> Variable component of the remuneration package Paid on an annually basis 	Determined by the Compensation Committee after year-end based on performance against the pre-determined financial and non-financial metrics
Long-term incentive	<ul style="list-style-type: none"> Drive and reward delivery of sustained long-term performance 	<ul style="list-style-type: none"> Variable long-term remuneration component, paid in shares 	Determined by the Compensation Committee and distributed on the basis of time, level and performance
Retiral Benefits	<ul style="list-style-type: none"> Provide for sustained contribution 	<ul style="list-style-type: none"> Accrues depending on length on service. It is 33.33% of Consolidated Pay 	Paid post separation from the Company as per the Rules of the Provident Fund and Gratuity Acts and the IL&FS Superannuation Fund

(2) **Base Salary** : The Shareholders of the Company, while approving the appointment of the Whole-time Directors approve the scale within which the salary of the Whole-time Directors could be fixed

(3) **Perquisites and benefits** : All other benefits are as per the rules of the Company. In addition to the above remuneration, the Whole-time Directors are also entitled to perquisites as per the Rules of the Company

(4) **Short-Term Incentive Plan ('STIP'):**

(a) The Company operates variable pay scheme called as "Performance Related Pay" (PRP). Amendments to the PRP scheme is made to suit the organisation's business and performance

(b) In determining the actual PRP payments, the factors which are usually considered are Performance related to the Group's financial KPIs, Operational performance against budget

(5) **Long-Term Incentive Plan ('LTIP'):**

IL&FS EWT (EWT) was set up in August 1990 to provide for the welfare of employees of IL&FS and its Subsidiary/Affiliate Companies. EWT fund is utilized by the Trustees towards employee welfare, viz., promoting quality education, critical medical treatment, etc

(VI) **Key Management Personnel :**

(1) The Key Management Personnel (KMP) in IEDCL are the Managing Director, Chief Financial Officer - Energy Vertical, Chief Financial Officer - IEDCL and Company Secretary (CS)

(2) The KMPs have operational responsibilities in addition to the responsibilities specified by the Companies Act, 2013

(3) The remuneration package of the Key Management and Senior Management comprises of :

- (a) **Fixed Remuneration** : This includes a Monthly Salary such as Consolidated Pay, Variable House Rent Allowance, Compensatory Allowance, Utility Allowance, Interest Subsidy on Housing Loans
- (b) **Annual Allowances**: This consists of Leave Travel Allowance, Medical Reimbursement and House Maintenance Allowance
- (c) **Retirals**: This includes Provident Fund @ 12% of Consolidated Pay, Gratuity @ 8.33% of Consolidated Pay and Superannuation @ 13% of Consolidated Pay

(VII) Non-Whole Time Directors :

Non Whole-Time Directors are paid Sitting Fees for attending the Board / Board Committee/s Meetings in accordance with the Companies Act, 2013. The Board is responsible for setting policy in relation to the remuneration of the Non-Whole Time Directors

(VIII) Remuneration Mix :

The total remuneration package of Directors and KMPs is designed to provide an appropriate balance between fixed and variable components with focus on Performance Related Pay so that outstanding performance is incentivized but without encouraging excessive risk taking

(IX) Disclosures:

Under the provisions of Companies Act, 2013, the Board of Directors would have to disclose the details of the managerial remuneration in the Director's Report to the Shareholders

(X) Review and Modification :

Effectiveness of the Managerial Remuneration Policy is ensured through periodical review. The Board of Directors may amend or modify this Policy in whole or in part at any time

Annexure- IV

Form No. AOC-2

(Pursuant to *clause (h) of sub-section (3) of section 134 of the Act and Rule 8(2) of the Companies (Accounts) Rules, 2014*)

Form for disclosure of particulars of contracts/arrangements entered into by the company with related parties referred to in sub-section (1) of section 188 of the Companies Act, 2013 including certain arms length transactions under third proviso thereto

1. Details of contracts or arrangements or transactions not at arm's length basis: **Not Applicable**

- (a) Name(s) of the related party and nature of relationship
- (b) Nature of contracts/arrangements/transactions
- (c) Duration of the contracts / arrangements/transactions
- (d) Salient terms of the contracts or arrangements or transactions including the value, if any
- (e) Justification for entering into such contracts or arrangements or transactions
- (f) Date(s) of approval by the Board
- (g) Amount paid as advances, if any:
- (h) Date on which the special resolution was passed in general meeting as required under first proviso to section 188

2. Details of material contracts or arrangement or transactions at arm's length basis

S No.	Name(s) of the related party and nature of relationship	Duration of the contracts / arrangements / transactions	Nature of contracts/arrangements/ transactions	Salient terms of the contracts or arrangements or transactions including the value, if any:	Date(s) of approval by the Board, if any	Amount paid as advances, if any:
1	IL&FS Wind Projects Development Company Limited (formerly IL&FS Hydro Energy Limited)	Till Commissioning of projects	Advisory Services	Consultancy for development of New Wind Projects (602 MW) across different states. Billing of Rs . 90.31 mn during the year.	-	NIL
		Till Commissioning of projects	Consultancy for development of New Wind Projects across different states	Consultancy for development of New Wind Projects (602 MW) across different states. Billing of Rs 652.50 mn during the year.	-	NIL
2	IL&FS Wind Farms Limited (Indirect subsidiary)	Ongoing	Advisory Services	Consultancy for development of New Wind Projects (160 MW) across Andhra Pradesh and Madhya	-	NIL

S No.	Name(s) of the related party and nature of relationship	Duration of the contracts / arrangements / transactions	Nature of contracts/arrangements/ transactions	Salient terms of the contracts or arrangements or transactions including the value, if any:	Date(s) of approval by the Board, if any	Amount paid as advances, if any:
				Pradesh. Billing of Rs.93 mn during the year.		
3	IL&FS Maritime Infrastructure Company Limited (Fellow Subsidiary)	Ongoing.	Advisory Services	Negotiation, drafting, finalization of MoA , definitive terminal Services Agreement, negotiation with ANC holdings for revision of scope of EPC contract etc. Billing of Rs . 30.40 mn during the year.	-	NIL
4	IL&FS Solar Power Limited (Subsidiary Company)	Completed	Advisory Services	Consultancy Given for various activities for development of 25 GW solar park in Rajasthan like Vision development, identification of Land, Transmission and Evacuation system, Solar Policy etc (Billing of Rs 86 Mn during the year)	-	NIL
5	IL&FS Tamilnadu Power Company Limited (Associate)	Ongoing	Advisory Services	Consultancy Fees towards advisory including grid connection agreement, signing of FSA as well as renegotiation of coal supply agreement etc. Billing of Rs 280.11 mn during the year	-	NIL
6	Infrastructure Leasing & Financial Services Limited (Holding Company)	Ongoing	Short Term deposit	Interest income of Rs 5.86 mn on Short Term Deposits	-	NIL
7	IL&FS Financial Services Limited (Fellow Company)	Ongoing	Short Term deposit	Interest income of Rs 5.40 mn on Short Term Deposits	-	NIL
8	Infrastructure Leasing & Financial Services Limited (Holding Company)	Six months	Short Term Borrowing (Unsecured)	Short term Loan of Rs 1,750 mn @ 15.50% P.A.	-	NIL
		Six months	Short Term Borrowing (Secured)	Short term Loan of Rs 770 mn @ 15.50% p.a.	-	NIL
		Two Years	Revolving Line of Credit	Revolving Line of Credit limit of Rs 2,500	-	NIL

S No.	Name(s) of the related party and nature of relationship	Duration of the contracts / arrangements / transactions	Nature of contracts/arrangements/ transactions	Salient terms of the contracts or arrangements or transactions including the value, if any:	Date(s) of approval by the Board, if any	Amount paid as advances, if any:
				mn @ 15.50% p.a.		
		12 Months	Short Term Borrowing (Secured)	Short term Loan of Rs 3,000 mn @ 15.50% p.a.	-	NIL
9	IL&FS Financial Services Limited (Fellow Subsidiary Company)	12 Months	Short Term Borrowing (Unsecured)	Short term Loan of Rs 700 mn @ 15.75% p.a.	-	NIL
10	Nana Layja Power Company Limited (Subsidiary Company)	5 Crore for 109 Days & 25 Crore for 52 Days	Inter Corporate Deposits (Unsecured)	Inter Corporate Deposits for Rs. 300 Mn @ 15.75% p.a.	-	NIL
11	Nana Layja Power Company Limited (Subsidiary Company)	9 Months	Short Term Loan (Unsecured)	Short Term Loan of Rs. 688 Mn @ 16.50% p.a.	-	NIL
		3 Months	Short Term Loan (Unsecured)	Short Term Loan of Rs. 300 Mn @ 16.50% p.a.	-	NIL
		2 Year	Long Term Loan (Unsecured)	Long Term Loan of Rs. 900 Mn @ 16.50% p.a.	-	NIL
12	Mahidad Wind Energy Pvt. Ltd. (Subsidiary Company)	3 Months	Short Term Loan (Unsecured)	Short Term Loan of Rs. 600 Mn @ 17.65% p.a.	-	NIL
13	IL&FS Renewable Energy Ltd. (Subsidiary Company)	3 Months	Short Term Loan (Unsecured)	Short Term Loan of Rs. 650 Mn @ 17.65% p.a.	-	NIL
		3 Months	Short Term Loan (Unsecured)	Short Term Loan of Rs. 310 Mn @ 17.65% p.a.	-	NIL
		6 Months	Short Term Loan (Unsecured)	Short Term Loan of Rs. 500 Mn @ 17.65% p.a.	-	NIL
		3 Months	Short Term Loan (Unsecured)	Short Term Loan of Rs. 1500 Mn @ 17.65% p.a.	-	NIL
		2 Years	Long Term Loan (Unsecured)	Long Term Loan of Rs. 500 Mn @ 17.65% p.a.	-	NIL
		2 Years	Long Term Loan (Unsecured)	Long Term Loan of Rs. 300 Mn @ 17.65% p.a.	-	NIL
14	IL&FS Tamilnadu Power Company Limited (Associate)	12 Months	Short Term Loan (Unsecured)	Short Term Loan of Rs. 1900 Mn @ 16.75% p.a.	-	NIL
		3 Months	Short Term Loan (Unsecured)	Short Term Loan of Rs. 70 Mn @ 16.75% p.a.	-	NIL
15	IL&FS Hydro Energy Ltd. (Subsidiary Company)	2 Years	Long Term Loan (Unsecured)	Long Term Loan of Rs. 486 Mn @ 16.50% P.A	-	NIL
16	Jogihali Wind Energy private Limited	-	Purchase of Wind mill turbines and equipments	Wind mill turbines and equipments purchased. Purchase cost of Rs	-	NIL

S No.	Name(s) of the related party and nature of relationship	Duration of the contracts / arrangements / transactions	Nature of contracts/arrangements/ transactions	Salient terms of the contracts or arrangements or transactions including the value, if any:	Date(s) of approval by the Board, if any	Amount paid as advances, if any:
				593.13 mn		
17	Infrastructure Leasing & Financial Services Limited (Holding Company)	-	Right Issue of Shares	Issued the 349.67 mn shares on right basis with face value of Rs 10 each at a premium of Rs 87.64 per share		NIL
18	Infrastructure Leasing & Financial Services Limited (Holding Company)	-	Purchase of Debentures/Equity Shares	Purchased 25,000 FCDs of ITPCL at face value of Rs 100,000 each. Further purchased 83.41 mn equity shares of ITPCL @ Rs 304.60 per share		NIL

On behalf of the Board of Directors

Ravi Parthasarathy
Chairman

Annexure- V

ANNUAL REPORT ON CSR ACTIVITIES TO BE INCLUDED IN THE BOARD'S REPORT

1.	A brief outline of the company's CSR policy, including overview of projects or programs proposed to be undertaken and a reference to the web-link to the CSR policy and projects or programs.	<p>CSR Policy primarily, entail, undertaking a variety of programs for enhancing economic activity and skilling, which will be supplemented with interventions to improve the quality of life of stakeholders in the project catchment areas. Employment and livelihood creation, Millennium Development Goals (MDG) and global concerns such as climate change will be considered as guides in setting up the CSR projects</p> <p>It covers following aspects:</p> <ul style="list-style-type: none"> • Livelihood Development: Skill Training, Entrepreneurship Development Traditional Livelihoods – Fisheries, Agriculture, Animal Husbandry, SHG based livelihood activities • Natural Resource Management: Water conservation, rainwater harvesting and Groundwater recharging • Infrastructure Development: Physical infrastructure – e.g. roads, water and sanitation etc., Social Infrastructure, Community infrastructure • Human Capital Development: Education , Health and Sanitation, Malnutrition, Anganwadis, Financial literacy and inclusion
2.	The Composition of the CSR Committee.	<ol style="list-style-type: none"> 1. Mr Hari Sankaran (Chairman of the CSR Committee) 2. Mr C P Jain (Independent Director) 3. Mr Sunil Wadhwa (Managing Director)
3.	Average net profit of the company for last three financial years.	Rs 219,521,660
0	Prescribed CSR Expenditure (two percent of the amount as in item 3 above)	Rs 4,390,433/-
5.	Details of CSR spent during the financial year (given as under)	
(a)	Total amount spent for the financial year 2014-15	Rs 4,390,433/- However Company had spent Rs 4,420,813/-
(b)	Amount unspent, if any	-

Manner in which the amount spent during the financial year is detailed below:

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
S. No.	CSR project or activity identified	Sector in which the Project is covered	Projects or programs (1) Local area or others (2) Specify the State and District where projects or programs was undertaken	Amount outlay (budget) project or program wise	Amount spent on the projects or programs Sub-heads: (1) Direct expenditure on projects or programs. (2) Overheads:	Cumulative expenditure upto to the reporting period.	Amount spent: Direct or through Implementing Agency
1	Conducting Eye and General Health Camps for 10 Villages in Mandvi, Gujarat	Healthcare	Mandvi Taluka, Kutch District, Gujarat	900,000	700,003	700,003	Implementing Agency
2	Cluster based Livelihood development of Bandhani sector workers	Employment enhancing vocational skills	Mandvi Taluka, Kutch District, Gujarat	2,000,000	657,740	657,740	Implementing Agency
3	Implementation of Fisherman Community development through SHG, Mobilization of funds, etc. & distribution of Fishing Gears and Accessories for Fisherman Community	Livelihood development	Mandvi Taluka, Kutch District, Gujarat	5,700,000	1,010,397	1,010,397	Implementing Agency
4	Construction/implementa-tion of utilizable basic structure facilities near the project area/surroundings - implementing rainwater harvesting, groundwater recharge and decentralised drinking water schemes. Implementing Paravet Training and Cattle Feed Centers.	Social Infrastructure	Mandvi Taluka, Kutch District, Gujarat	5,000,000	610,714	610,714	Implementing Agency

5	Providing advisory services on fisheries development and Designing sustainable livelihood for fishermen.	Fisherman Development Initiatives	Mandvi Taluka, Kutch District, Gujarat	2,000,000	1,441,959	1,441,959	Implementing Agency
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- **Company had met the spend requirement on CSR activities**
- **The implementation and monitoring of the CSR Policy is in compliance with CSR objectives and Policy of the Company**

Mr Sunil Wadhwa
Managing Director

Mr Hari Sankaran
Chairman- CSR Committee

Annexure-VII

(A) Conservation of Energy

- (i) The steps taken or impact on conservation of energy- the Company is focusing on development of environment friendly, cleaner and cheaper ways of generating power. In this regard, the Company is focusing on development of various renewable energy projects, which includes biomass based energy projects, solar energy projects, hydro energy projects besides wind energy projects
- (ii) The steps taken by the company for utilising alternate sources of energy- The Company has planed wind portfolio of 1004 MW out of which more than 700 MW has already been installed and commissioned. Further the Company is focussed on development of Solar Power Project. In this regard, a 40 MW project n Madhya Pradesh has already been commissioned
- (iii) The capital investment on energy conservation equipments- NA

(B) Technology absorption-

- (i) The efforts made towards technology absorption- NA
- (ii) The benefits derived like product improvement, cost reduction, product development or import substitution- NA
- (iii) In case of imported technology (imported during the last three years reckoned from the beginning of the financial year): **NA**
 - (a) The details of technology imported
 - (b) The year of import
 - (c) Whether the technology been fully absorbed
 - (d) If not fully absorbed, areas where absorption has not taken place, and the reasons thereof; and
- (iv) The expenditure incurred on research and development: The Company does not undertake any separate R&D activities - IEDCL is undertaking a techno-commercial feasibility study of Integrated Wind, Solar and Energy Storage Projects funded through 100% grant from the United State Trade & Development Agency (USTDA) to evaluate energy storage technologies, their cost-performance trajectory and the viability gap funding and/or regulatory support required for commercial viability of energy storage technologies

INDEPENDENT AUDITOR'S REPORT TO THE MEMBERS OF IL&FS ENERGY DEVELOPMENT COMPANY LIMITED

Report on the Financial Statements

We have audited the accompanying standalone financial statements of **IL&FS ENERGY DEVELOPMENT COMPANY LIMITED** ("the Company"), which comprise the Balance Sheet as at 31 March, 2015, the Statement of Profit and Loss and the Cash Flow Statement for the year then ended and a summary of the significant accounting policies and other explanatory information.

Management's Responsibility for the Standalone Financial Statements

The Company's Board of Directors is responsible for the matters stated in Section 134(5) of the Companies Act, 2013 ("the Act") with respect to the preparation of these standalone financial statements that give a true and fair view of the financial position, financial performance and cash flows of the Company in accordance with the accounting principles generally accepted in India, including the Accounting Standards specified under Section 133 of the Act, read with Rule 7 of the Companies (Accounts) Rules, 2014. This responsibility also includes maintenance of adequate accounting records in accordance with the provisions of the Act for safeguarding the assets of the Company and for preventing and detecting frauds and other irregularities; selection and application of appropriate accounting policies; making judgments and estimates that are reasonable and prudent; and design, implementation and maintenance of adequate internal financial controls, that were operating effectively for ensuring the accuracy and completeness of the accounting records, relevant to the preparation and presentation of the financial statements that give a true and fair view and are free from material misstatement, whether due to fraud or error.

Auditor's Responsibility

Our responsibility is to express an opinion on these standalone financial statements based on our audit.

We have taken into account the provisions of the Act, the accounting and auditing standards and matters which are required to be included in the audit report under the provisions of the Act and the Rules made thereunder.

We conducted our audit in accordance with the Standards on Auditing specified under Section 143(10) of the Act. Those Standards require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and the disclosures in the financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal financial control relevant to the Company's preparation of the financial statements that give a true and fair view in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on



whether the Company has in place an adequate internal financial controls system over financial reporting and the operating effectiveness of such controls. An audit also includes evaluating the appropriateness of the accounting policies used and the reasonableness of the accounting estimates made by the Company's Directors, as well as evaluating the overall presentation of the financial statements.

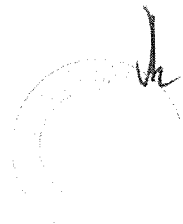
We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion on the standalone financial statements.

Opinion

In our opinion and to the best of our information and according to the explanations given to us, the aforesaid standalone financial statements give the information required by the Act in the manner so required and give a true and fair view in conformity with the accounting principles generally accepted in India, of the state of affairs of the Company as at 31 March, 2015, and its loss and its cash flows for the year ended on that date.

Report on Other Legal and Regulatory Requirements

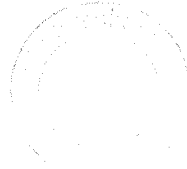
1. As required by the Companies (Auditor's Report) Order, 2015 ("the Order") issued by the Central Government in terms of Section 143(11) of the Act, we give in the Annexure a statement on the matters specified in paragraphs 3 and 4 of the Order.
2. As required by Section 143 (3) of the Act, we report that:
 - a. We have sought and obtained all the information and explanations which to the best of our knowledge and belief were necessary for the purposes of our audit.
 - b. In our opinion, proper books of account as required by law have been kept by the Company so far as it appears from our examination of those books.
 - c. The Balance Sheet, the Statement of Profit and Loss, and the Cash Flow Statement dealt with by this Report are in agreement with the books of account.
 - d. In our opinion, the aforesaid standalone financial statements comply with the Accounting Standards specified under Section 133 of the Act, read with Rule 7 of the Companies (Accounts) Rules, 2014.
 - e. On the basis of the written representations received from the directors as on 31 March, 2015 taken on by the Board of Directors, none of the directors is disqualified as on 31 March, 2015 from being appointed as a director in terms of Section 164 (2) of the Act.
 - f. With respect to the other matters to be included in the Auditor's Report in accordance with Rule 11 of the Companies (Audit and Auditors) Rules, 2014, in our opinion and to the best of our information and according to the explanations given to us:
 - i. The Company had disclosed the impact of pending litigations on its financial position in its financial statements.



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- ii. The Company did not have any long-term contracts including derivative contracts for which there were any material foreseeable losses.
- iii. There were no amounts which were required to be transferred to the Investor Education and Protection Fund by the Company.

For **Deloitte Haskins & Sells**
Chartered Accountants
(Firm's Registration No. 015125N)



Jitendra Agarwal

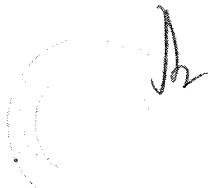
JITENDRA AGARWAL
Partner
(Membership No. 87104)

Bengaluru, 19 May, 2015

ANNEXURE TO THE INDEPENDENT AUDITOR'S REPORT

(Referred to in paragraph 1 under 'Report on Other Legal and Regulatory Requirements' section of our report of even date))

- i. In respect of its fixed assets:
 - a. The Company has maintained proper records showing full particulars, including quantitative details and situation of fixed assets.
 - b. The fixed assets were physically verified during the year by the Management in accordance with a regular programme of verification which, in our opinion, provides for physical verification of all the fixed assets at reasonable intervals. According to the information and explanations given to us, no material discrepancies were noticed on such verification.
- ii. In respect of its inventories:
 - a. As explained to us, the inventories were physically verified during the year by the Management at reasonable intervals.
 - b. In our opinion and according to the information and explanations given to us, the procedures of physical verification of inventories followed by the Management were reasonable and adequate in relation to the size of the Company and the nature of its business.
 - c. In our opinion and according to the information and explanations given to us, the Company has maintained proper records of its inventories and no material discrepancies were noticed on physical verification.
- iii. The Company has not granted any loans, secured or unsecured, to companies, firms or other parties listed in the Register maintained under Section 189 of the Companies Act, 2013.
- iv. In our opinion and according to the information and explanations given to us, there is an adequate internal control system commensurate with the size of the Company and the nature of its business for the purchase of inventory and fixed assets and for the sale of goods and services and during the course of our audit we have not observed any continuing failure to correct major weaknesses in such internal control system.
- v. According to the information and explanations given to us, the Company has not accepted any deposit during the year.
- vi. According to the information and explanations given to us, the Central Government has not prescribed the maintenance of cost records under Section 148(1) of the Companies Act, 2013 for the Company

A handwritten signature in dark ink is written over a faint, circular official stamp. The signature appears to be 'Jh' or similar. The stamp is mostly illegible but seems to contain some text around the perimeter.

Deloitte Haskins & Sells

vii. According to the information and explanations given to us in respect of statutory dues:

a. the Company has generally been regular in depositing undisputed statutory dues, including Provident Fund, Income-tax, Sales tax, Service Tax, Value Added Tax, Cess and other material statutory dues applicable to it with the appropriate authorities. There are no undisputed amounts payable in respect of these statutory dues which have remained outstanding as at 31 March, 2015 for a period of more than six months from the date they become payable. We are informed that the provisions of Employees' State Insurance Act are not applicable to the Company and the operations of the Company during the year did not give rise to any liability for Custom Duty, Wealth Tax, and Excise Duty.

b. Details of dues of Income Tax which have not been deposited as on 31 March, 2015 on account of disputes are given below:

Name of Statute	Nature of Dues	Forum where Dispute is pending	Period to which the amount relates	Amount involved Rs. / million
Income Tax Act, 1961	Disallowances of expenses under section 14A	Income Tax Appellate Tribunal	2010-11	10.29

We are informed that there are no dues in respect of Sales tax, Service Tax, Value Added Tax and Cess which have not been deposited on account of any dispute.

c. There are no amounts that are due to be transferred to the Investor Education and Protection Fund in accordance with the relevant provisions of the Companies Act, 1956 (1 of 1956) and Rules made thereunder.

viii. The Company does not have accumulated losses at the end of the financial year and the Company has incurred cash losses during the financial year covered by our audit and has not incurred cash losses in the immediately preceding financial year.

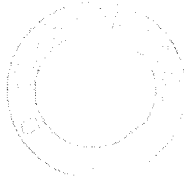
ix. In our opinion and according to the information and explanations given to us, the Company has not defaulted in the repayment of dues to financial institution, banks and debenture holders.

x. In our opinion and according to the information and explanations given to us, the terms and conditions of the guarantees given by the Company for loans taken by others from banks are not, prima facie, prejudicial to the interests of the Company. The Company has not given any guarantee for loan taken by others from financial institutions.

xi. In our opinion and according to the information and explanations given to us, the term loans have been applied by the Company during the year for the purposes for which they were obtained.

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- xii. To the best of our knowledge and according to the information and explanations given to us, no fraud by the Company and no material fraud on the Company has been noticed or reported during the year.



For **DELOITTE HASKINS & SELLS**
Chartered Accountants
(Firm's Registration No. 015125N)

Jitendra Agarwal
JITENDRA AGARWAL

Partner
(Membership No. 87104)

Bengaluru, 19 May, 2015

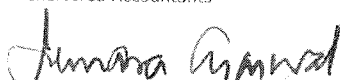
IL&FS ENERGY DEVELOPMENT COMPANY LIMITED
BALANCE SHEET AS AT 31 MARCH, 2015

	Note Ref.	As at 31.03.2015 (Rs./Million)	As at 31.03.2014 (Rs./Million)
A EQUITY AND LIABILITIES			
1. SHAREHOLDERS' FUNDS			
(a) Share capital	3	12,684.69	9,187.99
(b) Reserves and surplus	4	33,809.36	3,265.93
		46,494.05	12,453.92
2. NON-CURRENT LIABILITIES			
(a) Long-term borrowings	5	17,530.17	9,791.43
(b) Long-term provisions	6	22.90	12.19
		17,553.07	9,803.62
3. CURRENT LIABILITIES			
(a) Current maturities of long-term debt	5	5,662.45	2,478.57
(b) Short-term borrowings	7	-	7,200.00
(c) Trade payables	8	769.77	205.32
(d) Other current liabilities	9	1,464.11	868.23
(e) Short-term provisions	10	22.25	15.39
		7,918.58	10,767.51
TOTAL		71,965.70	33,025.05
B ASSETS			
1. NON CURRENT ASSETS			
(a) Fixed assets			
i. Tangible assets	11	54.19	20.21
ii. Intangible assets	11	1.52	1.56
iii. Capital work in progress		2,274.23	-
		2,329.94	21.87
(b) Non-current investments	12	42,803.86	12,289.50
(c) Deferred tax asset (net)	13	16.35	19.97
(d) Long-term loans and advances	14	6,932.51	7,240.68
(e) Other non current assets	15	47.34	130.43
		52,130.00	19,702.40
2. CURRENT ASSETS			
(a) Current portion of long term investments	16	4,569.21	4,569.21
(b) Current investments	17	1,899.13	4,163.55
(c) Trade receivables	18	2,132.07	1,109.62
(d) Cash and cash equivalents	19	1,378.04	867.19
(e) Short-term loans and advances	20	8,775.75	2,218.72
(f) Other current assets	21	1,081.50	394.36
		19,835.70	13,322.65
TOTAL		71,965.70	33,025.05


See accompanying notes forming part of the 1-38 financial statements


In terms of our report attached

FOR DELOITTE HASKINS & SELLS
Chartered Accountants



JITENDRA AGARWAL
Partner


For and on behalf of the board


SUNIL WADHWA
Managing Director


R.C. BAWA
Director


AVINASH BAPAT
Group Chief Financial Officer


HIMANT THIANVI
Chief Financial Officer


RAJPAL ARORA
Company Secretary

Place: Bengaluru
Date: May 19, 2015

Place: Bengaluru
Date: May 19, 2015



IL&FS ENERGY DEVELOPMENT COMPANY LIMITED
STATEMENT OF PROFIT AND LOSS FOR THE YEAR ENDED 31 MARCH, 2015


	Note Ref.	Year ended 31.03.2015 (Rs./Million)	Year ended 31.03.2014 (Rs./Million)
1 Income			
(a) Revenue from operations	22	2,156.08	1,522.98
(b) Other income	23	1,958.96	1,231.37
Total Revenue		4,115.04	2,754.35
2 Expenses			
(a) Purchase of material		593.13	-
(b) Employee benefits expense	24	334.37	291.80
(c) Finance costs	25	2,940.51	1,643.72
(d) Depreciation and amortisation expenses	11	6.06	5.08
(e) Project consultancy expenses		56.46	303.76
(f) Other expenses	26	225.14	222.84
Total expenses		4,155.67	2,467.20
3 Profit/(Loss) before tax		(40.63)	287.15
4 Tax expense:			
(a) Current tax expense		-	110.43
(b) Deferred tax		3.58	(18.17)
		3.58	92.26
5 Profit/(loss) for the year		(44.21)	194.89
6 Earning per share	37		
(Face value of Rs. 10 per share)			
(i) Basic (in Rupees)		(0.05)	0.22
(ii) Diluted (in Rupees)		(0.05)	0.20


See accompanying notes forming part of the financial statements 1-38


In terms of our report attached

For and on behalf of the board

FOR DELOITTE HASKINS & SELLS
Chartered Accountants


JITENDRA AGARWAL
Partner


SUNIL WADHWA
Managing Director


R.C. BAWA
Director


AVINASH BAPAT
Group Chief Financial Officer


HEMANT THANVI
Chief Financial Officer


RAJPAL AHUJA
Company Secretary

Place: Bengaluru
Date: May 19, 2015

Place: Bengaluru
Date: May 19, 2015



IL&FS ENERGY DEVELOPMENT COMPANY LIMITED
CASH FLOW STATEMENT FOR THE YEAR ENDED 31 MARCH, 2015

	Year ended 31.03.2015 (Rs./Million)	Year ended 31.03.2014 (Rs./Million)
CASH FLOW FROM OPERATING ACTIVITIES		
Net profit/(loss) before tax	(40.65)	287.16
Adjustment for:		
Depreciation and amortisation	5.06	5.08
Finance costs	2,940.52	1,643.72
Provision for doubtful debts/advances	3.08	1.81
Foreign Exchange Fluctuation on sale of investment	0.14	-
Bad Debts	17.34	-
Profit on sale of asset	(0.16)	(0.09)
Interest income	(1,765.17)	(1,231.25)
Operating profit before working capital changes	1,161.16	706.43
Adjustments for (increase) / decrease in operating assets:		
Trade receivables	(1,025.53)	(550.35)
Short-term loans and advances	(1,101.95)	(173.76)
Other current assets	(0.05)	120.00
Adjustments for increase / (decrease) in operating liabilities:		
Trade payables	564.45	116.16
Other current liabilities	1,244.12	37.52
Long-term provisions	10.72	1.41
Short-term provisions	6.86	3.24
Cash generated from operations	859.77	262.65
Taxes paid (including Tax deducted at source)	(347.51)	(236.22)
Net Cash from operating activities	512.26	26.43
CASH FLOW FROM INVESTING ACTIVITIES		
Interest received	1,161.18	1,212.71
Net investments in subsidiaries and associates	(2,849.25)	(3,236.51)
Proceeds from sale of investment	3.64	455.50
Purchase of fixed assets	(2,314.16)	(20.92)
Proceeds from sale of fixed assets	0.19	0.39
(Increase)/decrease in inter corporate deposits	(510.00)	(549.00)
(Increase)/decrease in long term loans and advances	638.35	(4,643.27)
(Increase)/decrease in short term loans and advances	(4,945.09)	(869.07)
(Increase)/decrease in fixed deposit under lien	(273.57)	(548.10)
Net Cash used in Investing Activities	(9,088.71)	(8,198.33)
CASH FLOW FROM FINANCING ACTIVITIES		
Long term loans received	17,172.62	8,100.00
Long term loans repaid	(6,250.00)	(1,770.44)
Short term loans received	3,670.00	9,294.00
Short term loans repaid	(5,100.00)	(6,244.00)
Interest paid	(3,588.74)	(1,145.53)
Issue of equity share capital including security premium	2,967.25	-
Share issue expense	(57.38)	-
Net Cash from financing activities	8,813.75	8,234.03
Net Increase in cash and cash equivalents	237.30	62.13
Cash and cash equivalents at the beginning of the year	305.73	243.60
Cash and cash equivalents at the end of the year	543.03	305.73
Net Increase in cash and cash equivalents	237.30	62.13

Notes:

The above Cash flow statement has been prepared under the indirect method set out in AS-3 prescribed in Companies (Accounting Standards) Rules, 2006

Figures in brackets indicate cash outflow

See accompanying notes forming part of the financial statements

In terms of our report attached

For and on behalf of the board

For DELOITTE HASKINS & SELLS
Chartered Accountants

Jitendra Agarwal
JITENDRA AGARWAL
Partner

Sunil Wadhwa
SUNIL WADHWHA
Managing Director

R. C. Bawa
R. C. BAWA
Director

Avinash Bapat
AVINASH BAPAT
Group Chief Financial Officer

Hemant Thakur
HEMANT THAKUR
Chief Financial Officer

Rajpal Anand
RAJPAL ANAND
Company Secretary

Place: Bengaluru
Date: May 19, 2015

Place: Bengaluru
Date: May 19, 2015



Note 1

Background

The Company was incorporated on 21 May, 2007 as a subsidiary of Infrastructure Leasing and Financial Services Limited. The Company is engaged in development and operations of Power Projects and providing advisory services.

Note 2

Significant Accounting Policies

a. Basis for preparation of Financial Statements

The financial statements of the Company have been prepared in accordance with the Generally Accepted Accounting Principles in India (Indian GAAP) to comply with the Accounting Standards specified under Section 133 of the Companies Act, 2013, read with Rule 7 of the Companies (Accounts) Rules, 2014 and the relevant provisions of the Companies Act, 2013 ("the 2013 Act") / Companies Act, 1956 ("the 1956 Act"), as applicable. The financial statements have been prepared on accrual basis under the historical cost convention. The accounting policies adopted in the preparation of the financial statements are consistent with those followed in the previous year except for change in the accounting policy for depreciation as more fully described in Note 33.

b. Use of estimates

The preparation of the financial statements in conformity with Indian GAAP requires the management to make estimates and assumptions considered in the reported amounts of assets and liabilities (including contingent liabilities) and the reported income and expenses during the year. The Management believes that the estimates used in preparation of the financial statements are prudent and reasonable. Future results could differ due to these estimates and the differences between the actual results and the estimates are recognised in the periods in which the results are known / materialize.

c. Cash and cash equivalents

Cash comprises cash on hand and demand deposits with banks. Cash equivalents are short-term balances (with an original maturity of three months or less from the date of acquisition), highly liquid investments that are readily convertible into known amounts of cash and which are subject to insignificant risk of changes in value.

d. Cash flow statement

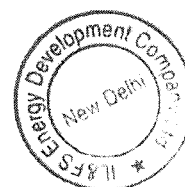
Cash flows are reported using the indirect method, whereby profit / (loss) before extraordinary items and tax is adjusted for the effects of transactions of non-cash nature and any deferrals or accruals of past or future cash receipts or payments. The cash flows from operating, investing and financing activities of the Company are segregated based on the available information.

e. Depreciation and amortisation

- i. The Company has adopted the Straight Line Method of depreciation so as to write off 100% of the cost of the following type of assets at rates those prescribed in Schedule II of the Companies Act, 2013, or higher than that based on the Management's estimate of useful life of such assets as follows:

Asset Type	Useful Life
Office equipment	3 years
Software	License period or 4 years whichever is less.

- ii. All categories of assets costing less than Rs. 5,000 each and mobile phones, Ipad / Tablets are written off in the year of capitalization.
- iii. All assets provided to employees are amortised over a period of 3 years.
- iv. Depreciation on assets other than as specified in i to iii above is provided on a Straight Line Method (SLM) based on useful life provided under the Schedule II of Companies Act 2013.



f. Revenue Recognition

- i. Income is recognised on the accrual basis.
- ii. Consultancy fee income including management fees on infrastructure projects is recognised when specified project progress milestones are achieved as defined in the Project Contract Mandates.
- iii. Revenue from sale of power produced on generation of electricity is accounted when energy is delivered at the metering point in terms of the Power Purchase Agreements.
- iv. Revenue relating to sales of wind mill device and components is recognised on transfer of significant risks and rewards of ownership to the buyer, which generally coincides with the delivery of goods to customers. Sales exclude sales tax and value added tax.

g. Other income

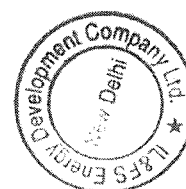
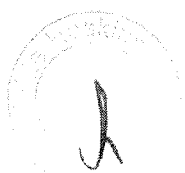
Interest income is accounted on time proportionate basis. Dividend income is accounted when the right to receive it is established.

h. Tangible fixed assets

- i. Fixed assets are carried at cost less accumulated depreciation and impairment losses, if any.
- ii. The cost of fixed assets comprises its purchase price net of any trade discounts and rebates, any import duties and other taxes (other than those subsequently recoverable from the tax authorities), any directly attributable expenditure on making the asset ready for its intended use, other incidental expenses and interest on borrowings attributable to acquisition of qualifying fixed assets up to the date the asset is ready for its intended use.
- iii. The Company has adopted the provisions of para 46 / 46A of AS 11 The Effects of Changes in Foreign Exchange Rates, accordingly, exchange differences arising on restatement / settlement of long-term foreign currency borrowings relating to acquisition of depreciable fixed assets are adjusted to the cost of the respective assets and depreciated over the remaining useful life of such assets. Fixed assets retired from active use and held for sale are stated at the lower of their net book value and net realisable value and are disclosed separately in the Balance Sheet.
- iv. Machinery spares which can be used only in connection with an item of fixed asset and whose use is expected to be irregular are capitalised and depreciated over the useful life of the principal item of the relevant assets.
- v. Subsequent expenditure on fixed assets after its purchase / completion is capitalised only if such expenditure results in an increase in the future benefits from such asset beyond its previously assessed standard of performance.
- vi. Capital work-in-progress: Projects under which tangible fixed assets are not yet ready for their intended use are carried at cost, comprising direct cost, related incidental expenses and attributable interest.

i. Intangible Assets

Intangible assets are carried at cost less accumulated amortisation and impairment losses, if any. The cost of an intangible asset comprises its purchase price, including any import duties and other taxes (other than those subsequently recoverable from the taxing authorities), and any directly attributable expenditure on making the asset ready for its intended use and net of any trade discounts and rebates. Subsequent expenditure on an intangible asset after its purchase / completion is recognised as an expense when incurred unless it is probable that such expenditure will enable the asset to generate future economic benefits in excess of its originally assessed standards of performance and such expenditure can be measured and attributed to the asset reliably, in which case such expenditure is added to the cost of the asset.



j. Transactions in foreign currency

Initial Recognition

Transactions in foreign currencies entered into by the Company are accounted at the exchange rates prevailing on the date of the transaction or at rates that closely approximate the rate at the date of the transaction.

Measurement at the balance sheet date

Foreign currency monetary items (other than derivative contracts) of the Company, outstanding at the balance sheet date are restated at the year-end rates. Non-monetary items of the Company are carried at historical cost.

Treatment of exchange differences – when para 46 / 46A of AS 11 is adopted

Exchange differences arising on settlement / restatement of short-term foreign currency monetary assets and liabilities of the Company are recognised as income or expense in the Statement of Profit and Loss.

The exchange differences arising on settlement / restatement of long-term foreign currency monetary items are capitalised as part of the depreciable fixed assets to which the monetary item relates and depreciated over the remaining useful life of such assets. If such monetary items do not relate to acquisition of depreciable fixed assets, the exchange difference is amortised over the maturity period / upto the date of settlement of such monetary items, whichever is earlier, and charged to the Statement of Profit and Loss except in case of exchange differences arising on net investment in non-integral foreign operations, where such amortisation is taken to "Foreign currency translation reserve" until disposal / recovery of the net investment. The unamortised exchange difference is carried in the Balance Sheet as "Foreign currency monetary item translation difference account" net of the tax effect thereon, where applicable.

k. Investments

- i. Investments are capitalised at actual cost including cost incidental to acquisition.
- ii. Long-term investments are stated at cost, less provision for other than temporary diminution in the carrying value of each investment. Cost of investments includes acquisition charges such as brokerage, fees and fair value.
- iii. Current investments are carried at lower of cost or fair value.

l. Employee Benefits

Employee benefits include provident fund, superannuation fund, gratuity fund and compensated absences. The Company has both defined-contribution and defined-benefit plans.

i. Defined-contribution plans

The Company's contributions to the Employees' Provident Fund, Family Pension Fund and Superannuation Fund are considered as defined contribution plans and are charged as an expense based on the amount of the contribution required to be made and when services are rendered by the employees

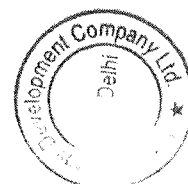
ii. Defined-benefit plans

For defined benefit plans in the form of gratuity fund, the cost of providing benefits is determined using the Projected Unit Credit method, with actuarial valuations being carried out at each Balance Sheet date. Actuarial gains and losses are recognised in the Statement of Profit and Loss in the period in which they occur. Past service cost is recognised immediately to the extent that the benefits are already vested and otherwise is amortised on a straight-line basis over the average period until the benefits become vested. The retirement benefit obligation recognised in the Balance Sheet represents the present value of the defined benefit obligation as adjusted for unrecognised past service cost, as reduced by the fair value of scheme assets. Any asset resulting from this calculation is limited to past service cost, plus the present value of available refunds and reductions in future contributions to the schemes.

iii. Short-term employee benefits:

The undiscounted amount of short-term employee benefits expected to be paid in exchange for the services rendered by employees are recognised during the year when the employees render the service. These benefits include performance incentive and compensated absences which are expected to occur within twelve months after the end of the period in which the employee renders the related service. The cost of such compensated absences is accounted as under:

- a. in case of accumulated compensated absences, when employees render the services that increase their entitlement of future compensated absences; and
- b. in case of non-accumulating compensated absences, when the absences occur.



iv. Long-term employee benefits:

Compensated absences which are not expected to occur within twelve months after the end of the period in which the employee renders the related service are recognised as a liability at the present value of the defined benefit obligation as at the Balance Sheet date less the fair value of the plan assets, if any out of which the obligations are expected to be settled.

v. Accounting policy for recognising actuarial gains and losses

Actuarial gains and losses arising from experience adjustment and effects of changes in actuarial assumptions are immediately recognised in the Statement of Profit and Loss account as income or expense

m. Borrowing Costs

Borrowing costs include interest; amortisation of ancillary costs incurred and exchange differences arising from foreign currency borrowings to the extent they are regarded as an adjustment to the interest cost. Costs in connection with the borrowing of funds to the extent not directly related to the acquisition of qualifying assets are charged to the Statement of Profit and Loss over the tenure of the loan. Borrowing costs, allocated to and utilised for qualifying assets, pertaining to the period from commencement of activities relating to construction / development of the qualifying asset up to the date of capitalisation of such asset is added to the cost of the assets. Capitalisation of borrowing costs is suspended and charged to the Statement of Profit and Loss during extended periods when active development activity on the qualifying assets is interrupted.

n. Segment Reporting

The accounting policies adopted for segment reporting are in line with the Accounting Standard-17. Revenue, expenses and assets have been identified to segments on the basis of their relationship to the operating activities to the segment. Revenue, expenses and assets which relate to the enterprise as a whole and are not allocable to segments on a reasonable basis have been included under "unallocable income/expenses".

o. Leases

Assets leased by the Company in its capacity as lessee where substantially all the risks and rewards of ownership vest in the Company are classified as finance leases. Such leases are capitalised at the inception of the lease at the lower of the fair value and the present value of the minimum lease payments and a liability is created for an equivalent amount. Each lease rental paid is allocated between the liability and the interest cost so as to obtain a constant periodic rate of interest on the outstanding liability for each year.

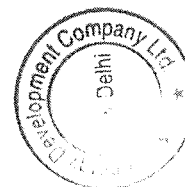
Lease arrangements where the risks and rewards incidental to ownership of an asset substantially vest with the lessor are recognised as operating leases. Lease rentals under operating leases are recognised in the Statement of Profit and Loss on a straight-line basis.

p. Share issue expenses

Share issue expenses are adjusted against the Securities Premium Account as permissible under Section 52 of the Companies Act, 2013, to the extent any balance is available for utilisation in the Securities Premium Account. Share issue expenses in excess of the balance in the Securities Premium Account is expensed in the Statement of Profit and Loss.

q. Earnings Per Share

The Company reports basic and diluted earnings per equity share in accordance with Accounting Standard 20 'Earnings per share'. Basic earnings per equity share is computed by dividing the net profit after tax by the weighted average number of equity shares outstanding during the year. Diluted earnings per share is computed by dividing the net profit for the year by the weighted average number of equity shares during the year as adjusted to the effects of all dilutive potential equity shares, except where results are anti dilutive.



IL&FS ENERGY DEVELOPMENT COMPANY LIMITED
NOTES FORMING PART OF THE FINANCIAL STATEMENTS

r. Taxes on income

Current tax is the amount of tax payable on the taxable income for the year as determined in accordance with the applicable tax rates and the provisions of the Income Tax Act, 1961 and other applicable tax laws.

Minimum Alternate Tax (MAT) paid in accordance with the tax laws, which gives future economic benefits in the form of adjustment to future income tax liability, is considered as an asset if there is convincing evidence that the Company will pay normal income tax. Accordingly, MAT is recognised as an asset in the Balance Sheet when it is probable that future economic benefit associated with it will flow to the Company.

Deferred tax expense or benefit is recognized on timing differences being the difference between taxable incomes and accounting income that originate in one year and are capable of reversal in one or more subsequent years. Deferred tax assets and liabilities are measured using the tax rates and tax laws that have been enacted or substantively enacted by the balance sheet date.

In the event of unabsorbed depreciation and carry forward of losses, deferred tax assets are recognised only to the extent that there is virtual certainty that sufficient future taxable income will be available to realise such assets. In other situations, deferred tax assets are recognized only to the extent that there is reasonable certainty that sufficient future taxable income will be available to realise these assets.

The Company offsets deferred tax assets and deferred tax liabilities if it has a legally enforceable right and these relate to taxes on income levied by the same governing taxation laws

s. Impairment of Assets

The carrying values of assets / cash generating units at each balance sheet date are reviewed for impairment if any indication of impairment exists. The following intangible assets are tested for impairment each financial year even if there is no indication that the asset is impaired:

- a. an intangible asset that is not yet available for use; and
- b. an intangible asset that is amortised over a period exceeding ten years from the date when the asset is available for use.

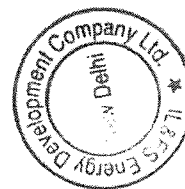
If the carrying amount of the assets exceed the estimated recoverable amount, an impairment is recognised for such excess amount. The impairment loss is recognised as an expense in the Statement of Profit and Loss, unless the asset is carried at revalued amount, in which case any impairment loss of the revalued asset is treated as a revaluation decrease to the extent a revaluation reserve is available for that asset.

The recoverable amount is the greater of the net selling price and their value in use. Value in use is arrived at by discounting the future cash flows to their present value based on an appropriate discount factor.

When there is indication that an impairment loss recognized for an asset (other than a revalued asset) in earlier accounting periods no longer exists or may have decreased, such reversal of impairment loss is recognized in the Statement of Profit and Loss, to the extent the amount was previously charged to the Statement of Profit and Loss. In case of revalued assets such reversal is not recognized.

t. Provisions and contingencies

A provision is recognised when the Company has a present obligation as a result of past events and it is probable that an outflow of resources will be required to settle the obligation in respect of which a reliable estimate can be made. Provisions (excluding retirement benefits) are not discounted to their present value and are determined based on the best estimate required to settle the obligation at the Balance Sheet date. These are reviewed at each Balance Sheet date and adjusted to reflect the current best estimates. Contingent liabilities are disclosed in the financial statements. Contingent assets are not recognised in the financial statements.



IL&FS ENERGY DEVELOPMENT COMPANY LIMITED
NOTES FORMING PART OF THE FINANCIAL STATEMENTS

	As at 31.03.2015		As at 31.03.2014	
	Number of Shares	(Rs./Million)	Number of shares	(Rs./Million)
NOTE 3				
SHARE CAPITAL				
AUTHORISED				
Equity shares of Rs. 10 (Previous year Rs. 10) each with voting rights	1,900,000,000	19,000.00	1,900,000,000	19,000.00
Preference shares of Rs. 10 each	100,000,000	1,000.00	100,000,000	1,000.00
ISSUED SHARE CAPITAL				
Equity shares of Rs. 10 (Previous year Rs. 10) each with	1,283,564,664	12,835.65	884,138,200	8,841.38
0.0001% Compulsorily Convertible Preference Shares	34,660,767	346.61	34,660,767	346.61
SUBSCRIBED AND FULLY PAID UP				
Equity shares of Rs. 10 (Previous year Rs. 10) each with voting rights	1,233,807,613	12,338.08	884,138,200	8,841.38
0.0001% Compulsorily Convertible Preference Shares (CCPS) of Rs. 10 each	34,660,767	346.61	34,660,767	346.61
	1,268,468,380	12,684.69	918,798,967	9,187.99

See notes (i) to (v) below

Notes:

- (i) The Company has only one class of equity shares having a par value of Rs. 10 per share. Each holder of equity shares is entitled to one vote per share. In the event of liquidation of the Company, holder of equity shares will be entitled to receive remaining assets of the Company after distribution of all preferential amount. The distribution will be in proportionate to the number of equity shares held by the shareholders.
- (ii) Details of shares held by each shareholder holding more than 5% shares:

	As at 31.03.2015		As at 31.03.2014	
	Number of shares held	% holding in that class of shares	Number of shares held	% holding in that class of shares
Infrastructure Leasing & Financial Services Limited, India, the holding company	1,123,669,413	91.07%	774,000,000	87.54%
Mr. Vibhav Ramprakash Kapoor, Mr. Karunakaran Ramchand and Mr. Ramesh Chander Bawa, trustees of IL&FS Employee Welfare Trust	86,000,000	6.97%	86,000,000	9.73%
Preference Shares (CCPS)				
0.0001% Compulsorily convertible preference shares are held by Standard Chartered IL&FS Asia Infrastructure Growth Fund Company PTE Limited	24,787,863	71.52%	24,787,863	71.52%
0.0001% Compulsorily convertible preference shares are held by IL&FS Trust Company Limited, trustees of IL&FS Infrastructure Equity Fund I	9,872,904	28.48%	9,872,904	28.48%

- (iii) Reconciliation of the number of shares and amount outstanding at the beginning and at the end of the reporting period:

Particulars	Opening Balance	Fresh issue	Closing Balance
(a) Equity shares with voting rights			
As at 31.03.2015			
- Number of shares	884,138,200	349,669,413	1,233,807,613
- Amount (Rs./Million)	8,841.38	3,496.69	12,338.08
As at 31.03.2014			
- Number of shares	884,138,200	-	884,138,200
- Amount (Rs./Million)	8,841.38	-	8,841.38
(b) 0.0001% Compulsorily convertible preference shares			
As at 31.03.2015			
- Number of shares	34,660,767	-	34,660,767
- Amount (Rs./Million)	346.61	-	346.61
As at 31.03.2014			
- Number of shares	34,660,767	-	34,660,767
- Amount (Rs./Million)	346.61	-	346.61

- (iv) Details of shares held by the holding company

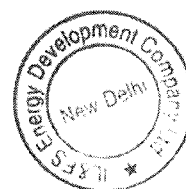
Particulars	Aggregate number of shares	
	As at 31.03.2015	As at 31.03.2014
Fully paid up equity shares with voting rights		
Infrastructure Leasing & Financial Services Limited, India, the holding company	1,123,669,413	774,000,000

- (v) Subject to applicable law, each holder of CCPS shall be entitled to receive notice of, and to attend, any meeting of the Shareholder of the Company and shall be entitled to vote together with holders of equity shares of the Company as if such holder of CCPS held the maximum numbers of equity shares in to which the CCPS can be converted. Each CCPS is convertible into one equity share. These CCPS shall be converted to equity shares on the earlier of (i) the last permissible date on which conversion is required under applicable laws, (ii) the date falling on the 10th anniversary, (iii) receipt of notice in writing by the holder to convert any or all the CCPS into equity shares.



IL&FS ENERGY DEVELOPMENT COMPANY LIMITED
NOTES FORMING PART OF THE FINANCIAL STATEMENTS

	As at 31.03.2015 (Rs./Million)	As at 31.03.2014 (Rs./Million)
NOTE 4		
RESERVES AND SURPLUS		
(a) Securities premium account		
Opening balance	2,601.27	2,601.27
Add: Premium on shares issued during the year	30,645.02	-
Less: Securities issue expenses	57.38	-
	33,188.91	2,601.27
(b) General reserve	7.60	7.60
(c) Surplus in Statement of profit and loss		
Opening balance	657.06	462.16
Add: Profit/(loss) for the year	(44.21)	194.90
	612.85	657.06
	33,809.36	3,265.93

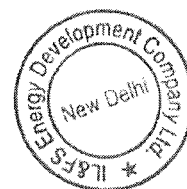


IL&FS ENERGY DEVELOPMENT COMPANY LIMITED
NOTES FORMING PART OF THE FINANCIAL STATEMENTS

	As at 31.03.2015 Non-current (Rs./Million)	As at 31.03.2015 Current (Rs./Million)	As at 31.03.2014 Non-current (Rs./Million)	As at 31.03.2014 Current (Rs./Million)
NOTE 5				
LONG - TERM BORROWINGS				
(a) Debentures - Unsecured	2,470.00	-	2,470.00	-
i. Related Parties (see note i below) (1% Fully Compulsorily Convertible debentures)				
ii. Others (see note ii below) (12.75% Non Convertible debenture)	1,000.00	-	-	-
(b) Term loans from bank - Secured				
i. Yes Bank Limited (see note iii below)	4,708.00	642.00	5,350.00	-
ii. Yes Bank Limited (see note iv below)	-	200.00	97.14	72.86
iii. Yes Bank Limited (see note v below)	50.00	200.00	-	-
iv. Indusind Bank Limited (see note vi below)	300.00	-	-	-
(b) Term loans from bank - Unsecured				
i. Yes Bank Limited (see note iv below)	-	1,800.00	874.29	655.71
ii. Yes Bank Limited (see note v below)	450.00	1,800.00	-	-
iii. Indusind Bank Limited (see note vi below)	2,700.00	-	-	-
(c) Term loan from others - Secured				
i. L&T Infrastructure Finance Company Limited (see note vii below)	1,002.17	20.45	-	-
(d) Term loan from others - unsecured				
i. Tata Capital Financial Services Limited (see note viii below)	-	1,000.00	1,000.00	-
ii. Aditya Birla Finance Limited (see note ix)	2,000.00	-	-	-
iii. Aditya Birla Finance Limited (see note x)	-	-	-	1,750.00
(e) Term loan from related party - unsecured				
i. IL&FS Securities Services Limited (see note xi below)	2,850.00	-	-	-
	17,530.17	5,662.45	9,791.43	2,478.57



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IL&FS ENERGY DEVELOPMENT COMPANY LIMITED
NOTES FORMING PART OF THE FINANCIAL STATEMENTS

Notes:

- (i) Details of debentures issued to related party
- Rate of interest - 1.00% (Previous year 1.00%)
 - Terms and conditions

During the financial year 2012, the Company had issued 247,000, 1% Fully Compulsorily Convertible Debentures (FCCDs) of Rs. 10,000 each at face value to Infrastructure Leasing & Financial Services Limited. Unless previously converted, the entire FCCDs, on maturity date shall be compulsorily converted into fully paid-up equity shares of the Company, at a pre-agreed price of Rs. 54.24 per share increased by an Internal Rate of Return (IRR) of 20.00% per annum, such IRR being computed from 4 November, 2011 till deemed allotment date on fully diluted basis. Net Present Value of the interest paid (including default interest, if any) by the Company discounted at the rate of 20% per annum will be deducted from the FCCDs amount in computing the number of shares to be issued to the subscriber.

- Repayment date - 28 March, 2021

- (ii) Details of debentures issued to other party
- Rate of interest - 12.75% (Previous year Nil)
 - Terms and conditions

During the year, the Company has issued Redeemable Unlisted Non Convertible Debentures of Rs 1,000,000 each

- Repayment date - 31 December, 2017

- (iii) Details of terms of repayment and security for the term loan from bank

- Rate of interest - 12% (Previous year 12%)
- Term of repayment and security

- Term of repayment

The loan is repayable in 16 unequal quarterly installments starting after a period of 2 years from the date of first disbursement. (i.e. 25 September, 2013).

	As at <u>31.03.2015</u> (Rs./Millions)	As at <u>31.03.2014</u> (Rs./Millions)
More than 1 year and less than 3 years	2,568.00	2,247.00
3 to 5 years	2,140.00	2,728.50
5 years and above	-	374.50
	<u>4,708.00</u>	<u>5,350.00</u>

- Security

(i) 10% Fixed deposit margin or collateral in form of tangible fixed asset (acceptable to the bank) at least having a value of 10% of

(ii) A first pari passu charge over the present and future long term loans and advances and receivables accrued out of such long

- (iv) Details of terms of repayment and security for the term loan from bank

- Rate of interest - 11.80% (Previous year 11.80%)
- Term of repayment and security

- Term of repayment

The loan is repayable in 7 equal quarterly installments commencing from 15 September, 2014 and terminating on 15 March, 2016.

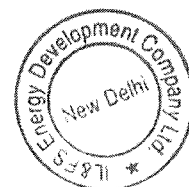
- Security

A first pari passu charge over 10% of the outstanding facility on the long term loans and advances and receivables accrued out of such term loan and advances.

The total loan amount sanctioned of Rs. 3,500 Million (Previous year Rs. 3,500 Million) and loan disbursed till 31 March, 2015 is Rs. 3,500 Million)

- (v) Details of terms of repayment and security for the term loan from bank

- Rate of interest - 11.75% (Previous year Nil)



IL&FS ENERGY DEVELOPMENT COMPANY LIMITED
NOTES FORMING PART OF THE FINANCIAL STATEMENTS

b. Term of repayment and security

- i. The loan is repayable in 7 equal quarterly installments commencing from 31 December, 2014 and terminating on 31 June, 2016.

	As at 31.03.2015 (Rs./Million)	As at 31.03.2014 (Rs./Million)
More than 1 year and less than 3 years	500.00	-
	500.00	-

ii. Security

Security as mentioned in note
(iv) above

(vi) Details of terms of repayment and security for the term loan from bank

- a. Rate of interest - 11.08% (Previous year Nil)

b. Term of repayment and security

i. Term of repayment

Bullet Repayment at the end of 3 years from first disbursement date i.e. 31.03.2015.

ii. Security

10% of the outstanding facility to be kept as margin in FDR with the bank throughout the tenure of the loan.

(vii) Details of terms of repayment and security for the term loan from others

- a. Rate of interest - 12.25% (Previous year Nil)

b. Term of repayment and security

i. Term of repayment

55 structured installments after a moratorium period of six months from SCOD (i.e. 28th April 2015). Total Sanction amount Rs. 2,500 mn (Previous year Rs Nil) and disbursed Rs. 1022.17 million.

	As at 31.03.2015 (Rs./Million)	As at 31.03.2014 (Rs./Million)
More than 1 year and less than 3 years	133.96	-
3 to 5 years	159.53	-
5 years and above	708.67	-
	1,002.17	-

ii. Security

First charge by way of first charge on movable assets, rights benefits, book debts, private land etc pertaining to the solar project

(viii) Details of unsecured term loan from others

Tata Capital Financial Services Limited

- a. Rate of interest - LTLR-5.45% (Effective rate 12.80%) (Previous year 12.80%)

b. Term of repayment

Bullet repayment after 18 months from the date of disbursement (i.e. 26 March, 2014)

(ix) Aditya Birla Finance Limited

- a. Rate of interest - ICICI bank base rate plus 2.88% (Effective rate 12.88%) (Previous year Nil)

b. Term of repayment

Bullet repayment after 24 months from the date of disbursement (i.e. 27 June, 2014)

(x) Aditya Birla Finance Limited

- a. Rate of interest - ICICI bank base rate plus 2.46% (Effective rate 13.21%)(Previous year 13.21%)

b. Term of repayment

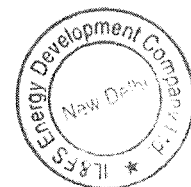
Bullet repayment after 15 months from the date of disbursement (i.e. 14 March, 2013)

(xi) IL&FS Securities Services Limited

- a. Rate of interest - 15.00% - 15.50%

b. Term of repayment

Bullet repayment on September 30, 2016



IL&FS ENERGY DEVELOPMENT COMPANY LIMITED
NOTES FORMING PART OF THE FINANCIAL STATEMENTS

	As at 31.03.2015 (Rs./Million)	As at 31.03.2014 (Rs./Million)
NOTE 6		
LONG-TERM PROVISIONS		
Provision for employee benefits		
(a) Provision for gratuity (net) (See note 32)	5.08	0.23
(b) Provision for compensated absences	17.82	11.96
	22.90	12.19
NOTE 7		
SHORT-TERM BORROWINGS		
Unsecured		
(a) Loan from related parties		
i. IL&FS Securities Services Limited	-	4,150.00
ii. IL&FS Financial Services Limited	-	550.00
(b) Loan from other parties		
i. Housing Development Finance Corporation Limited	-	2,500.00
	-	7,200.00
NOTE 8		
TRADE PAYABLES		
Other than acceptances (See note below)	769.77	205.32
Note: Based on the information available with the Company, the balance due to Micro and Small Enterprises as defined under the Micro, Small and Medium Enterprises Development (MSMED) Act, 2006 is Rs. Nil (Previous year Rs. Nil) and no interest during the period has been paid or is payable under the terms of the MSMED Act, 2006. The information provided by the Company has been relied upon by the auditors.		
NOTE 9		
OTHER CURRENT LIABILITIES		
(a) Interest accrued but not due on borrowings	135.66	783.89
(b) Income received in advance	28.52	20.45
(c) Statutory dues (Withholding taxes, service tax etc.)	74.19	63.89
(d) Payable for purchase of fixed assets	1,111.72	-
(e) Retention money payable	114.02	-
	1,464.11	868.23
NOTE 10		
SHORT-TERM PROVISIONS		
Provision for employee benefits		
(a) Provision for gratuity (net) (See note 32)	6.35	5.62
(b) Provision for compensated absences	15.90	9.77
	22.25	15.39



IL&FS ENERGY DEVELOPMENT COMPANY LIMITED
NOTES FORMING PART OF THE FINANCIAL STATEMENTS

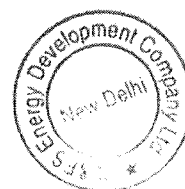
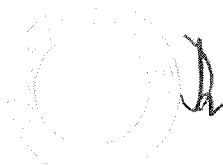
NOTE 11									
FIXED ASSETS (OWNED)									
Particulars	GROSS BLOCK			DEPRECIATION			NET BLOCK		
	As at 01.04.2014	Additions	Disposals	As at 31.03.2015	As at 01.04.2014	For the Year	Disposals	As at 31.03.2015	As at 31.03.2015
A-Tangible assets (Owned)									
Land	(-)	36.00	(-)	36.00	(-)	(-)	(-)	(-)	36.00
Plant and Equipment:									
-Others	3.06	(3.06)	(-)	3.06	0.13	0.14	(-)	0.27	2.79
Computers	6.50	0.45	0.63	6.32	3.45	2.03	0.59	4.89	1.43
Furniture and fixtures	5.22	1.37	0.48	6.11	1.78	0.47	0.48	1.77	4.34
Office equipment	5.81	1.31	0.65	6.47	3.98	1.57	0.65	4.90	1.57
Leasehold improvements	9.73	0.26	(-)	9.99	0.76	1.17	(-)	1.93	8.06
Sub total- Tangible (A)	30.32	39.38	1.76	67.94	10.11	5.37	1.73	13.75	54.19
B-Intangible assets: (Others)									
-Software	4.16	0.56	(-)	4.72	2.50	0.69	(-)	3.19	1.52
Sub total- Intangible (B)	4.16	0.56	(-)	4.72	2.50	0.69	(-)	3.19	1.52
Total (A+B)	34.48	39.94	1.76	72.66	12.61	6.06	1.73	16.95	55.71
Previous year	(14.73)	(20.92)	(1.17)	(34.48)	(8.40)	(5.08)	(0.87)	(12.61)	(21.87)

Amount in brackets represent previous year figures



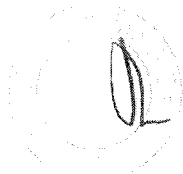
IL&FS ENERGY DEVELOPMENT COMPANY LIMITED
NOTES FORMING PART OF THE FINANCIAL STATEMENTS

	As at 31.03.2015 (Rs./Million)	As at 31.03.2014 (Rs./Million)
NOTE 12		
NON CURRENT INVESTMENTS		
TRADE (at cost)		
(a) Investment in equity instruments		
(i) of subsidiaries		
A. IL&FS Hydro Energy Limited (100,000 (Previous year 50,000) fully paid Equity Shares of Rs. 10 each)	1.00	0.50
B. IL&FS Renewable Energy Limited (157,181,000 (Previous year 157,181,000) fully paid Equity Shares of Rs. 10 each)	5,639.00	5,639.00
C. Mana Layja Power Company Limited (20,050,000 (Previous year 20,050,000) fully paid Equity Shares of Rs. 10 each)	200.50	200.50
D. Wind Urja India Private Limited (25,846,080 (Previous year 25,846,080) fully paid Equity Shares of Rs. 10 each)	258.46	258.46
E. Mandvi LNG Terminal Limited (50,000 (Previous year Nil) fully paid Equity Shares of Rs. 10 each)	0.50	-
G. Mota Layja Gas Power Company Limited (50,000 (Previous year Nil) fully paid Equity Shares of Rs. 10 each)	0.50	-
H. Maritime International Offshore (Pte) Ltd. (32,483 (Previous year Nil) fully paid Equity Shares of Rs 47.16 fully paid up)	1.53	-
I. IL&FS Tamilnadu Power Development Company Limited (107,070,550 (Previous year Nil) fully paid Equity Shares of Rs. 10 each)	25,840.75	-
(ii) of associates		
A. IL&FS Tamilnadu Power Development Company Limited (Nil (Previous year 22,985,400) fully paid Equity Shares of Rs. 10 each)	-	229.85
B. ONGC Tripura Power Company Limited (Nil (Previous year 267,490,002) fully paid Equity Shares of Rs. 10 each fully paid up)	-	5,360.17
(iii) of Joint venture companies		
A. ONGC Tripura Power Company Limited (267,490,002 (Previous year Nil) fully paid Equity Shares of Rs. 10 each fully paid up)	5,360.17	-
B. Bihar Power Infrastructure Company Private Limited (25,000 (Previous year 25,000) fully paid Equity Shares of Rs 10 each)	62.69	62.69
C. Assam Power Project Development Company Limited (25,000 (Previous year 25,000) fully paid Equity Shares of Rs 10 each)	2.04	2.04
D. Cross Border Power Transmission Company Limited (7,220,000 (Previous year 7,220,000) fully paid Equity Shares of Rs. 10 each)	72.20	72.20
E. Kamai Bagamoyo Energy Limited (Nil (Previous year 500) fully paid Equity Shares of Rs. 380.73 each)	-	0.19
(iv) of other entities		
A. Power Transmission Company Nepal Limited (60,000 (Previous year 50,000) fully paid Equity Shares of Rs 6.25 each)	3.75	3.13



IL&FS ENERGY DEVELOPMENT COMPANY LIMITED
NOTES FORMING PART OF THE FINANCIAL STATEMENTS

	As at 31.03.2015 (Rs./Million)	As at 31.03.2014 (Rs./Million)
NOTE 12		
NON CURRENT INVESTMENTS (Contd.)		
(b) Investment in preference shares of subsidiaries		
IL&FS Renewable Energy Limited (20,200,000 (Previous year 20,200,000) fully paid Preference Shares of Rs. 10 each)	202.00	202.00
(c) Investment in debentures or bonds of subsidiaries		
A. Shendra Green Energy Limited (formerly GAPS Power & Infrastructure Limited) (25,877,090 (Previous year 25,877,090) Optionally Fully Convertible Debentures of Rs. 10 each)	258.77	258.77
B. IL&FS Tamilnadu Power Development Company Limited (490,000 (Previous year Nil) Fully Convertible Debentures of Rs. 100,000 each)	4,900.00	-
	42,803.86	12,289.50
Aggregate amount of unquoted investments	42,803.86	12,289.50
The Company is in the process of transferring the equity shares in its name for the following investment made:	No of equity shares	No of equity shares
i. IL&FS Tamilnadu Power Development Company Limited	682,417	



IL&FS ENERGY DEVELOPMENT COMPANY LIMITED
NOTES FORMING PART OF THE FINANCIAL STATEMENTS

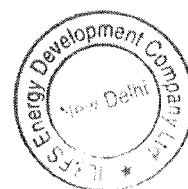
NOTE 13

DEFERRED TAX ASSETS/ (LIABILITIES)

a. Deferred tax assets and liabilities are being offset as they relate to taxes on income levied by the same governing taxation laws.

b. The break up of deferred tax assets/(liabilities) is as follows

	As at 31.03.2015 (Rs./Million)	As at 31.03.2014 (Rs./Million)
i. Deferred tax assets		
Tax impact of expenses charged in the financial statements but allowable as deductions in future years under income tax:		
Provision for employee benefits	15.35	9.37
Provision for doubtful debts	1.66	0.61
Disallowances under Section 43B of the Income Tax Act, 1961		10.20
	<u>17.01</u>	<u>20.18</u>
ii. Deferred tax liabilities		
Tax impact of difference between carrying amount of fixed assets in the financial statements and the income tax return	(0.66)	(0.26)
	<u>(0.66)</u>	<u>(0.26)</u>
Net Deferred asset/(liability)	<u>16.35</u>	<u>19.92</u>



IL&FS ENERGY DEVELOPMENT COMPANY LIMITED
NOTES FORMING PART OF THE FINANCIAL STATEMENTS

	As at 31.03.2015 (Rs./Million)	As at 31.03.2014 (Rs./Million)
NOTE 14		
LONG-TERM LOANS AND ADVANCES		
(Unsecured, considered good)		
(a) Capital advances	338.08	-
(b) Security deposits	5.40	5.83
(c) Loans and advances to related parties (see note 35)	5,137.37	5,476.75
(d) Advance towards investments - to related parties (see note 35)	237.10	0.50
(e) Advance towards investments - to others	4.37	5.00
(f) Prepaid expenses	280.11	298.02
(g) Advance income tax (net of provision Rs. 391.36 million (Previous year Rs. 391.36 million))	562.69	215.18
(h) Other loans and advances	367.39	1,239.40
	6,932.51	7,240.68

NOTE 15

OTHER NON CURRENT ASSETS
(Unsecured, considered good)

Interest accrued on:

i. on deposits	17.23	113.48
ii. on advances to related parties	30.11	16.95
iii. on advances to other parties	47.34	130.43

NOTE 16

CURRENT PORTION OF LONG TERM INVESTMENTS

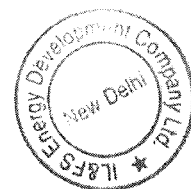
(a) Investment in equity instruments

of subsidiaries

A. Lalpur Wind Energy Private Limited (228,866,620 (Previous year 228,866,620) fully paid Equity Shares of Rs. 10 each)	2,288.67	2,288.67
B. Khardke Wind Energy Private Limited (154,492,349 (Previous year 154,492,349) fully paid Equity Shares of Rs. 10 each)	1,544.92	1,544.92
C. Wind Urja India Private Limited (73,561,920 (Previous year 73,561,920) fully paid Equity Shares of Rs. 10 each)	735.62	735.62
	4,569.21	4,569.21

Aggregate amount of unquoted investment

4,569.21 **4,569.21**



IL&FS ENERGY DEVELOPMENT COMPANY LIMITED
NOTES FORMING PART OF THE FINANCIAL STATEMENTS

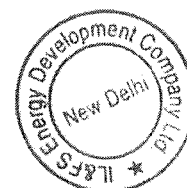
	As at 31.03.2015 (Rs./Million)	As at 31.03.2014 (Rs./Million)
NOTE 17		
CURRENT INVESTMENTS		
AT LOWER OF COST OR FAIR VALUE		
(a) Investment in equity instruments		
(i) of associates		
A. SV Power Private Limited (Nil (Previous year 3,861,775) Equity Shares of Rs. 10 each fully paid up) (see note below)		789.96
(ii) of other entities		
A. Vredenburg Windfarm (Pty) Limited (Nil (Previous year 600,000) fully paid shares of Rs. 5.99 each)		3.59
B. KVK Nilanchal Power Private Limited (5,180,000 (Previous year 5,180,000) Equity Shares of Rs. 10 each fully paid up) (see note below)	970.00	970.00
C. SV Power Private Limited (17,778,864 (Previous year Nil) Equity Shares of Rs. 10 each fully paid up) (see note below)	929.13	
(b) Investment in debentures or bonds of Associates		
IL&FS Tamilnadu Power Development Company Limited (Nil (Previous year 240,000) Fully Convertible Debentures of Rs. 100,000 each)		2,400.00
	1,899.13	4,163.55
Aggregate amount of unquoted investment	1,899.13	4,163.55
Notes:		
The Company is in the process of transferring the equity shares in its name for the following investments made:		
	No of equity shares	No of equity shares
i. SV Power Private Limited		3,195,509
ii. KVK Nilanchal Power Private Limited	3,533,500	5,180,000

The Company has issued an undertaking to repledge the shares in favour of the lenders of the respective companies on transfer of shares in its name.



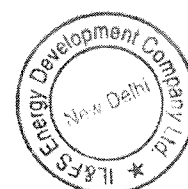
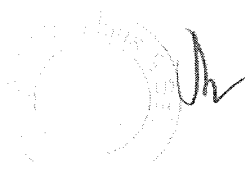
IL&FS ENERGY DEVELOPMENT COMPANY LIMITED
NOTES FORMING PART OF THE FINANCIAL STATEMENTS

	As at 31.03.2015 (Rs./Million)	As at 31.03.2014 (Rs./Million)
NOTE 18		
TRADE RECEIVABLES		
(a) Trade receivables outstanding for a period exceeding six months from the date they were due for payment		
(i) Unsecured, considered good	627.79	165.72
(ii) Doubtful	4.89	1.81
	632.68	167.53
Less: Provision for doubtful trade receivables	4.89	1.81
	627.79	165.72
(b) Other trade receivables (Unsecured, considered good)	1,504.28	943.90
	<u>2,132.07</u>	<u>1,109.62</u>
NOTE 19		
CASH AND CASH EQUIVALENTS		
(a) CASH AND CASH EQUIVALENTS (as per AS 3 Cash Flow Statements)		
I. Cheques on hand		0.31
II. Balance with banks		
i. in current accounts	193.02	305.43
ii. in fixed deposits	350.00	-
Total - Cash and cash equivalents (A) (as per AS 3 Cash Flow Statements)	543.02	305.74
(b) OTHER BANK BALANCES		
in deposits accounts held as margin money with banks	835.02	561.45
Total - Other bank balances (B)	835.02	561.45
Total - Cash and cash equivalent (A+B)	<u>1,378.04</u>	<u>867.19</u>
NOTE 20		
SHORT TERM LOANS AND ADVANCES (Unsecured, considered good)		
(a) Loans and advances to related parties (See note 35)	6,415.00	1,469.91
(b) Loans and advances to employees	0.71	0.42
(c) Prepaid expenses	325.06	177.80
(d) Balances with government authorities - Service tax credit receivable	6.46	15.00
(e) Inter-corporate deposits to related parties (See note 35)	1,059.00	549.00
(f) Others	969.52	6.59
	<u>8,775.75</u>	<u>2,218.72</u>
NOTE 21		
OTHER CURRENT ASSETS		
(a) Interest accrued on:		
i. on deposits	22.48	13.87
ii. on advances to related parties	927.60	366.41
iii. on advances to other parties	130.08	12.80
	1.34	1.28
(b) Retention money	<u>1,081.50</u>	<u>394.36</u>



IL&FS ENERGY DEVELOPMENT COMPANY LIMITED
NOTES FORMING PART OF THE FINANCIAL STATEMENTS

	Year ended 31.03.2015 (Rs./Million)	Year ended 31.03.2014 (Rs./Million)
NOTE 22		
REVENUE FROM OPERATIONS		
(a) Consultancy income	1,542.94	1,522.98
(b) Sale of wind mill device and components	613.14	-
	<u>2,156.08</u>	<u>1,522.98</u>
NOTE 23		
OTHER INCOME		
A Interest income comprises:		
(a) Interest income on		
i. Fixed deposits	55.82	30.18
ii. Others	149.81	125.53
(b) Interest income from related parties	1,387.80	935.50
(c) Interest income on Income Tax Refund	4.69	-
(d) Loan processing fee	169.90	127.25
	<u>1,768.02</u>	<u>1,218.46</u>
Less: Transferred to capital work in progress	2.85	-
	<u>1,765.17</u>	<u>1,218.46</u>
B Other non-operating income comprises:		
(a) Profit on sale of assets	0.16	0.09
(b) Other Fees	193.62	12.80
(c) Miscellaneous income	0.01	0.02
	<u>193.79</u>	<u>12.91</u>
	<u>1,958.96</u>	<u>1,231.37</u>
NOTE 24		
EMPLOYEE BENEFITS EXPENSE		
(a) Salaries, wages and incentives	315.76	261.12
(b) Contribution to provident and other funds	29.32	20.79
(c) Staff welfare expenses	11.16	9.89
	<u>356.24</u>	<u>291.80</u>
Less: Transferred to Capital Work in Progress	21.87	-
	<u>334.37</u>	<u>291.80</u>
NOTE 25		
FINANCE COSTS		
(a) Interest expenses on borrowings	2,733.54	1,574.20
(b) Other borrowing costs	272.52	69.52
	<u>3,006.06</u>	<u>1,643.72</u>
Less: Transferred to capital work-in-progress	65.55	-
	<u>2,940.51</u>	<u>1,643.72</u>



IL&FS ENERGY DEVELOPMENT COMPANY LIMITED
NOTES FORMING PART OF THE FINANCIAL STATEMENTS

	Year ended 31.03.2015 (Rs./Million)	Year ended 31.03.2014 (Rs./Million)
NOTE 26		
OTHER EXPENSES		
(a) Power and fuel	1.62	1.62
(b) Rent (See note i below)	37.80	40.21
(c) Repairs and maintenance	-	-
i. Plant and machinery	0.01	0.03
ii. Others	18.48	17.51
(d) Insurance	3.98	3.68
(e) Rates and taxes	3.23	1.81
(f) Communication	5.02	4.22
(g) Travelling and conveyance	36.88	35.26
(h) Printing and stationery	1.29	1.67
(i) Advertisement and business promotion	9.72	13.19
(j) Legal and professional expenses (See note ii below)	54.07	67.34
(k) Brand subscription fees	14.36	19.11
(l) Office maintenance expenses	1.15	1.29
(m) Director sitting fees	1.36	1.50
(n) Payments to auditors (See note iii below)	2.56	1.90
(o) Provision for doubtful trade receivables	3.08	1.81
(p) Net gain on foreign currency transactions and translation	1.20	-
(q) Corporate social responsibility expenses	4.40	-
(r) Bad debts written off	17.34	-
(s) Miscellaneous expenses	7.59	10.69
	225.14	222.84
Note		
i. Rent	40.51	40.21
Less: Transferred to CWIP	2.71	-
	37.80	40.21
ii. Legal and professional expenses	57.78	67.34
Less: Transferred to CWIP	4.13	-
	53.65	67.34
iii. Payments to the auditors comprises (net of service tax input credit)		
(a) Audit Fees	2.40	1.50
(b) Other services	-	0.25
(b) Reimbursement of expenses	0.16	0.15
	2.56	1.90



IL&FS ENERGY DEVELOPMENT COMPANY LIMITED
NOTES FORMING PART OF THE FINANCIAL STATEMENTS

Note 27

Contingent liabilities

	As at 31.03.2015 Rs./Million	As at 31.03.2014 Rs./Million
a. Contingent liabilities		
i. Bank guarantee provided	148.22	336.50
ii. Guarantees given on behalf of the IEDCL's subsidiaries and its associates to their lenders	13,132.00	10,200.00
iii. Claims against the Company not acknowledged as debt towards demand raised by Income Tax authorities	10.29	39.26
b. Commitments		
Estimated amount of contracts remaining to be executed on capital account and not provided for – Tangible assets	946.02	-

Note 28

Expenses in foreign currency

	Year ended 31.03.2015 Rs./Million	Year ended 31.03.2014 Rs./Million
Travelling and conveyance	8.15	7.24
Advertisement and business promotion	0.78	9.53
Legal and professional expenses	12.33	32.77
Training expenses	0.16	-
Purchase of fixed assets	-	0.41

Note 29

Foreign currency exposure

	Currency	As at 31.03.2015		As at 31.03.2014	
		Foreign currency Million	Rupee equivalent Rs. / Million	Foreign currency Million	Rupee equivalent Rs. / Million
Payable in foreign currency	USD	0.001	0.08	0.54	32.65
Investment in foreign currency	ZAR	-	-	0.60	3.59
	Tanzanian Shilling	-	-	5.00	0.19
	USD	0.02	1.53	-	-



IL&FS ENERGY DEVELOPMENT COMPANY LIMITED
NOTES FORMING PART OF THE FINANCIAL STATEMENTS

Note 30

Operating lease

Leases where the lesser effectively retains substantially all the risks and benefits of ownership of the leased asset are classified as operating leases. Operating lease charges are recognized as an expense in the Statement of Profit and Loss on a straight-line basis over the lease term.

The Company has taken premises on non-cancellable operating lease and has recognized rent of Rs. 14.44 million during the current year (Previous year Rs. 13.61 million). The future minimum lease payments under these operating leases as of 31 March, 2015 are as follows

	As at 31.03.2015 Rs./Million	As at 31.03.2014 Rs./Million
i. Not later than one year	23.38	20.42
ii. Later than one year but not later than five years	27.93	44.81
iii. Later than five years	-	-

Note 31

The Company has entered into operating lease arrangements for vehicles. The minimum future lease payments during non-cancellable periods under the foregoing arrangements in the aggregate for each of the following periods is as follows:

	As at 31.03.2015 Rs./Million	As at 31.03.2014 Rs./Million
i. Not later than one year	8.23	9.32
ii. Later than one year but not later than five years	7.54	14.46
iii. Later than five years	Nil	Nil

Lease expenses incurred during the year Rs. 10.13 million (Previous year Rs. 8.01 million)

Note 32

Employee benefits

In accordance with the revised Accounting Standard 15 the requisite disclosures are as follows:

a. Defined contribution plan

The Company makes contribution towards provident fund and superannuation fund to a defined contribution retirement benefit plan for qualifying employees. The provident fund plan is administered by the Regional Provident Fund Commissioner and the Superannuation Fund is administered by the Trustees of IL&FS Energy Development Company Limited Superannuation Fund. Under the schemes, the Company is required to contribute a specified percentage of salary cost to the retirement benefit scheme to fund the benefits.

On account of Defined Contribution Plans, a sum of Rs.17.89 million (Previous year Rs 14.94 million) has been charged to Statement of Profit and Loss.

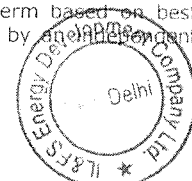
b. Defined benefit plan

(i) Gratuity plan

The Company has created a Trust namely IL&FS Energy Development Company Limited Group Gratuity Trust. The gratuity liability arises on retirement, withdrawal, resignation and death of an employee.

(ii) Compensated absences plan

As per stipulation of AS-15 the leave balance is classified into short term and long term based on best estimates after considering the past trends and has been valued on an actuarial basis by an independent actuary using Projected Unit Credit Method.



IL&FS ENERGY DEVELOPMENT COMPANY LIMITED
NOTES FORMING PART OF THE FINANCIAL STATEMENTS

c. Disclosures as required under Accounting Standard –15 (Revised) on "Employee Benefits" for Gratuity are as under:

Particulars	Year ended 31.03.2015 Rs./Million	Year ended 31.03.2014 Rs./Million
i. Assumptions		
Discount rate	7.99%	9.33%
Rate of return on plan assets	7.99%	8.70%
Salary escalation	6.50%	6.50%
Mortality rate	Indian Assured Lives Mortality (2006-08)	Indian Assured Lives Mortality (2006-08)
ii. Change in benefit obligation		
Liability at the beginning of the period	19.82	13.82
Interest cost	1.85	1.14
Current service cost	5.50	4.45
Benefits paid	(0.60)	(0.64)
Actuarial (gain) / loss on obligations	5.67	1.05
Liability at the end of the year	32.24	19.82
iii. Fair value of plan assets		
Fair value of plan assets at the beginning of the period	13.97	7.68
Expected return on plan assets	1.22	0.67
Contributions	5.85	6.14
Benefit Paid	(0.60)	(0.64)
Actuarial gain/ (loss) on plan assets	0.38	0.12
Fair value of plan assets at the year end	20.81	13.97
iv. Actual return on plan assets		
Expected return on plan assets	1.22	0.67
Actuarial gain/ (loss) on plan assets	0.38	0.12
Actual return on plan assets	1.60	0.79
v. Amount Recognized in the Balance Sheet		
Liability at the end of the period	32.24	19.82
Fair Value of plan assets at the end of the year	(20.81)	(13.97)
Amount recognized in the Balance Sheet	11.43	5.85
vi. Expenses recognized in the Statement of Profit and Loss		
Current service cost	5.50	4.45
Interest cost	1.86	1.15
Expected return on plan assets	(1.22)	(0.67)
Actuarial (gain) / loss	5.29	0.92
Expenses charged to the Statement of Profit and Loss	11.43	5.85



IL&FS ENERGY DEVELOPMENT COMPANY LIMITED
NOTES FORMING PART OF THE FINANCIAL STATEMENTS

Particulars	Year ended 31.03.2015 Rs./Million	Year ended 31.03.2014 Rs./Million
vii. Balance Sheet reconciliation		
Opening net liability	5.85	6.14
Expense as above	11.43	5.85
Employer contribution	(5.85)	(6.14)
Amount recognized in the Balance Sheet	11.43	5.85

viii. Category of assets

Insurer managed funds	20.81	13.97
Amount recognized in the Balance Sheet	20.81	13.97

ix. Experience adjustment

Particulars	Year ended 31.03.2015	Year ended 31.03.2014	Year ended 31.03.2013	Year ended 31.03.2012	Year ended 31.03.2011
On plan liability (gains)/losses	0.69	2.69	3.09	2.05	0.91
On Plan assets losses/ (gains)	0.38	0.12	0.25	(0.19)	(0.09)

x. Additional information

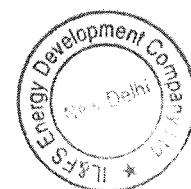
Particulars	Year ended 31.03.2015	As at 31.03.2014	As at 31.03.2013	As at 31.03.2012	As at 31.03.2011
Present value of benefit obligation	32.24	19.82	13.82	7.69	6.02
Fair value of plan assets	20.81	13.97	7.68	3.87	3.23
Obligation in excess of plan assets	11.43	5.85	6.14	3.83	2.79

Note:

- The discount rate is based on the prevailing market yields of Indian Government securities as at the balance sheet date for the estimated term of obligations.
- The expected return is based on the expectation of the average long term rate of return expected on the investments of the fund during the estimated term of the obligations.
- Estimate of amount of contribution in the immediate next year is Rs. 6.35 million (Previous Year Rs. 5.62 million)
- The estimate of future salary increase considered takes into account the inflation, seniority, promotion and other relevant factors.

d. Actuarial assumptions for long-term compensated absences

Particulars	Year ended 31.03.2015	Year ended 31.03.2014
Discount rate	7.96%	9.33%
Salary escalation	6.50%	6.50%
Attrition	2.00%	2.00%



IL&FS ENERGY DEVELOPMENT COMPANY LIMITED
NOTES FORMING PART OF THE FINANCIAL STATEMENTS

Note 33

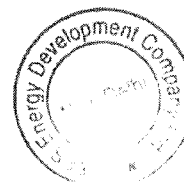
Depreciation

During the year, pursuant to the notification of Schedule II to the Companies Act, 2013 with effect from April 1, 2014, the Company changed its method of depreciation for certain categories of fixed assets from written down value (WDV) method to straight line method (SLM). Consequent to this change, all assets are now being depreciated under SLM. The Company also revised the estimated useful life of some of its assets to align the useful life with those specified in Schedule II. The details of previously applied depreciation method, rates / useful life are as follows:

Particulars	Previous depreciation method	Previous depreciation rate / useful life	Revised useful life based on SLM
Computers	SLM	4	3
Plant and machinery	WDV	13.91%	15
Furniture and fixture	WDV	18.10%	10

The depreciation expense in the Statement of Profit and Loss for the year is higher / lower by Rs. 0.52 million consequent to the above change in the method of depreciation.

The depreciation expense in the Statement of Profit and Loss for the year is higher / lower by Rs. 0.64 million consequent to the change in the useful life of the assets.



IL&FS ENERGY DEVELOPMENT COMPANY LIMITED
NOTES FORMING PART OF THE FINANCIAL STATEMENTS

Note 34

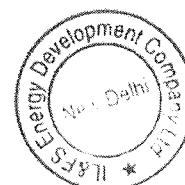
Segment reporting

Segment Information for primary Segment reporting (by business segment)

The Company is operating under following segments

- i) Advisory services.
- ii) Trading
- iii) Generation and Sale of Power

				(Rs./Million)
Particulars	Advisory services	Generation	Trading	Total
A. Segment revenue				
Turnover (Gross)	1,542.94 (1,522.98)	- -	613.14 (-)	2,156.08 (1,522.98)
B. Segment profit	1,056.67 (831.83)	- -	20.01 (-)	1,076.68 (831.83)
C. Unallocable expense (net of unallocable income)				(58.03) (119.42)
D. Operating Profit/ (Loss)				1,134.71 (712.41)
E. Interest expense				2,940.51 (1,643.72)
F. Interest income				1,765.17 (1,218.46)
G. Tax expense				3.58 (92.26)
H. Net profit/(loss) after tax				(44.21) (194.89)
I. Segment assets	1,542.79 (1,142.15)	2,648.31 (-)	613.14 (-)	4,804.24 (1,142.15)
J. Unallocable assets				67,161.46 (31,882.90)
K. Total assets				71,965.70 (33,025.05)
L. Segment liabilities	250.31 (232.13)	1,225.74 (-)	593.13	2,069.18 (253.35)
M. Unallocable liabilities				23,402.47 (20,317.78)
N. Total liabilities				25,471.65 (20,571.13)
O. Capital expenditure	2.63 (15.03)	2,310.23 (-)	-	2,312.86 (15.03)
P. Unallocable capital expenditure				1.31 (5.89)
Q. Total capital expenditure				2,314.17 (20.92)



IL&FS ENERGY DEVELOPMENT COMPANY LIMITED
NOTES FORMING PART OF THE FINANCIAL STATEMENTS

				(Rs./Million)
Particulars	Advisory services	Generation	Trading	Total
R. Depreciation	4.35 (3.58)	- (-)	- (-)	4.35 (3.58)
S. Unallocable depreciation				1.71 (1.50)
T. Total depreciation				6.06 (5.08)

Note: Amount in brackets represents previous year figures.

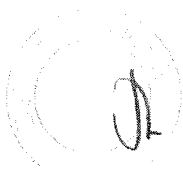
a. Geographic segments

The geographical segment individually contributing 10% or more of the Company's revenue and segment assets are shown separately.

Geographical segment	Revenues	(Rs./Million) Segment Assets
	A	B
Outside India	- (-)	42.26 (43.13)
India	4,115.04 (2,754.34)	71,923.44 (32,981.91)
Total	4,115.04 (2,754.34)	71,965.70 (33,025.04)

Note: Amount in brackets represents previous year figures.

1. Unallocated assets include balance fixed assets, investments, cash and cash equivalents, advance tax and interest accrued but not due and other advances.
2. Unallocated liabilities include secured/unsecured borrowings and other liabilities.
3. Unallocated income and expenses includes income/expenses which are not directly related to business segments shown as unallocated income/expenses.



IL&FS ENERGY DEVELOPMENT COMPANY LIMITED
NOTES FORMING PART OF THE FINANCIAL STATEMENTS

E JOINT VENTURES

- i. Bihar Power Infrastructure Company Private Limited
- ii. Assam Power Project Development Company Private Limited
- iii. Cross Border Power Transmission Company Limited
- iv. Kamal Bagamoyo Energy Limited (Upto 30 March 2015)
- v. ONGC Tripura Power Company Limited
- vi. PDCORE Limited

F OTHER ENTERPRISES OVER WHICH IL&FS HAS CONTROL OR SIGNIFICANT INFLUENCE

IL&FS IIDC Fund

G KEY MANAGEMENT PERSONNEL

Mr. Sunil Wadhwa

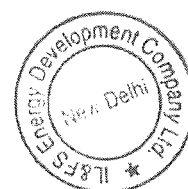


A handwritten signature, possibly of Mr. Sunil Wadhwa, written in dark ink.

IL&FS ENERGY DEVELOPMENT COMPANY LIMITED
NOTES FORMING PART OF THE FINANCIAL STATEMENTS

b). The nature and volume of transactions during the period with the above related parties are as follows:

Particulars	(Rs. / Million)				
	Holding Company	Subsidiary Companies	Fellow Subsidiaries	Affiliates	Joint Ventures
Transactions during the year					
Consultancy fee income:					
Nana Layja Power Company Limited	- (-)	239.00 (130.00)	- (-)	- (-)	- (-)
Bihar Power Infrastructure Company Private Limited	- (-)	- (-)	- (-)	- (-)	7.78 (40.72)
IL&FS Infrastructure Development Corporation Limited	- (-)	- (-)	- (1.50)	- (-)	- (-)
IL&FS Tamilnadu Power Company Limited	- (-)	280.11 (-)	- (-)	- (211.70)	- (-)
Ratedi Wind Power Limited	- (-)	4.16 (121.73)	- (-)	- (-)	- (-)
Tadas Wind Energy Private Limited	- (-)	5.14 (303.15)	- (-)	- (-)	- (-)
IL&FS Infra Asset Management Limited	- (-)	- (-)	- (2.50)	- (-)	- (-)
Cross Border Power Transmission Company Private Limited	- (-)	- (-)	- (-)	- (-)	6.56 (4.38)
Lalpur Wind Energy Private Limited	- (-)	5.20 (178.67)	- (-)	- (-)	- (-)
Khandke Wind Energy Private Limited	- (-)	- (186.12)	- (-)	- (-)	- (-)
IL&FS Wind Farms Limited	- (-)	93.00 (-)	- (-)	- (-)	- (-)
IL&FS Maritime Infrastructure Company Limited	- (-)	- (-)	30.40 (-)	- (-)	- (-)
ONGC Tripura Power Company Limited	- (-)	- (-)	- (-)	- (70.00)	30.00 (-)
IL&FS Solar Power Limited	- (-)	86.00 (-)	- (-)	- (-)	- (-)
IL&FS Hydro Energy Limited	- (-)	742.89 (-)	- (-)	- (-)	- (-)
PDCOR Limited	- (-)	- (-)	- (-)	- (-)	4.60 (-)
Total	- (-)	1,455.50 (919.67)	30.40 (4.00)	- (281.70)	48.94 (45.10)



IL&FS ENERGY DEVELOPMENT COMPANY LIMITED
NOTES FORMING PART OF THE FINANCIAL STATEMENTS

Particulars	(Rs. / Million)				
	Holding Company	Subsidiary Companies	Fellow Subsidiaries	Affiliates	Joint Ventures
Loan processing fees					
Khandke Wind Energy Private Limited	- (-)	- (33.51)	- (-)	- (-)	- (-)
Lalpur Wind Energy Private Limited	- (-)	7.64 (26.88)	- (-)	- (-)	- (-)
Jogihali Wind Energy Private Limited	- (-)	31.71 (-)	- (-)	- (-)	- (-)
Mahidad Wind Energy Private Limited	- (-)	30.62 (-)	- (-)	- (-)	- (-)
Tadas Wind Energy Private Limited	- (-)	20.69 (21.19)	- (-)	- (-)	- (-)
IL&FS Renewable Energy Limited	- (-)	69.51 (40.54)	- (-)	- (-)	- (-)
East Delhi Waste Processing Company Limited	- (-)	1.75 (3.50)	- (-)	- (-)	- (-)
Ratedi Wind Power Private Limited	- (-)	7.66 (21.08)	- (-)	- (-)	- (-)
Wind Urja India Private Limited	- (-)	8.39 (1.00)	- (-)	- (-)	- (-)
Total	- (-)	177.97 (147.70)	- (-)	- (-)	- (-)
Interest income					
Infrastructure Leasing & Financial Services Limited	5.86 (19.77)	- (-)	- (-)	- (-)	- (-)
IL&FS Financial Services Limited	- (-)	- (-)	5.40 (3.53)	- (-)	- (-)
Shendra Green Energy Limited	- (-)	2.59 (2.59)	- (-)	- (-)	- (-)
Khandke Wind Energy Private Limited	- (-)	35.24 (223.63)	- (-)	- (-)	- (-)
Lalpur Wind Energy Private Limited	- (-)	62.54 (227.59)	- (-)	- (-)	- (-)
Jogihali Wind Energy Private Limited	- (-)	114.49 (-)	- (-)	- (-)	- (-)
Mahidad Wind Energy Private Limited	- (-)	157.95 (-)	- (-)	- (-)	- (-)
IL&FS Hydro Energy Limited	- (-)	1.01 (-)	- (-)	- (-)	- (-)

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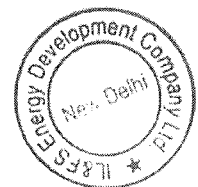
IL&FS ENERGY DEVELOPMENT COMPANY LIMITED
NOTES FORMING PART OF THE FINANCIAL STATEMENTS

Particulars	(Rs. / Million)				
	Holding Company	Subsidiary Companies	Fellow Subsidiaries	Affiliates	Joint Ventures
Ratedi Wind Power Limited	- (-)	34.13 (78.54)	- (-)	- (-)	- (-)
IL&FS Renewable Energy Limited	- (-)	241.27 (173.72)	- (-)	- (-)	- (-)
IL&FS Tamilnadu Power Company Limited	- (-)	528.20 (-)	- (-)	- (1.87)	- (-)
Porto Novo Maritime Limited	- (-)	- (-)	24.65 (22.49)	- (-)	- (-)
Sealand Ports Private Limited	- (-)	- (-)	69.67 (21.47)	- (-)	- (-)
Tadas Wind Energy Private Limited	- (-)	68.56 (95.08)	- (-)	- (-)	- (-)
Wind Urja India Private Limited	- (-)	- (1.58)	- (-)	- (-)	- (-)
Urkankur Shree Datta Power Company Limited	- (-)	0.02 (0.05)	- (-)	- (-)	- (-)
Punjab Biomass Power Limited	- (-)	- (0.14)	- (-)	- (-)	- (-)
Nana Layja Power Company Limited	- (-)	36.22 (63.45)	- (-)	- (-)	- (-)
Total	5.86 (19.77)	1,282.22 (866.37)	99.72 (47.49)	- (1.87)	- (-)
Rent paid					
Infrastructure Leasing & Financial Services Limited	36.77 (39.19)	- (-)	- (-)	- (-)	- (-)
IL&FS Education & Technology Services Limited	- (-)	- (-)	- (0.40)	- (-)	- (-)
IL&FS Transportation Network Limited	- (-)	- (-)	1.40 (1.40)	- (-)	- (-)
Total	36.77 (39.19)	- (-)	1.40 (1.80)	- (-)	- (-)
Finance cost					
Infrastructure Leasing & Financial Services Limited	212.27 (205.20)	- (-)	- (-)	- (-)	- (-)
Nana Layja Power Company Limited	- (-)	7.51 (3.52)	- (-)	- (-)	- (-)
IL&FS Securities Services Limited	- (-)	- (-)	626.97 (509.02)	- (-)	- (-)



IL&FS ENERGY DEVELOPMENT COMPANY LIMITED
NOTES FORMING PART OF THE FINANCIAL STATEMENTS

Particulars	(Rs. / Million)				
	Holding Company	Subsidiary Companies	Fellow Subsidiaries	Affiliates	Joint Ventures
IL&FS Financial Services Limited	- (-)	- (-)	101.45 (33.82)	- (-)	- (-)
Total	212.27 (205.20)	7.51 (3.52)	728.42 (542.84)	- (-)	- (-)
Brand fees					
Infrastructure Leasing & Financial Services Limited	14.36 (19.11)	- (-)	- (-)	- (-)	- (-)
Other expenses					
Infrastructure Leasing & Financial Services Limited	5.71 (1.83)	- (-)	- (-)	- (-)	- (-)
IL&FS Technologies Limited	- (-)	- (-)	- (-)	1.26 (4.39)	- (-)
IL&FS Investment Advisors LLC	- (-)	- (-)	- (0.08)	- (-)	- (-)
IL&FS Financial Services Limited	- (-)	- (-)	0.01 (4.37)	- (-)	- (-)
IL&FS Trust Company Limited	- (-)	- (-)	0.11 (0.43)	- (-)	- (-)
IL&FS Investment Managers Limited	- (-)	- (-)	0.15 (-)	- (-)	- (-)
Tamil Nadu Water Processing Company Limited	- (-)	- (-)	- (0.48)	- (-)	- (-)
Total	5.71 (1.83)	- (-)	0.27 (5.36)	1.26 (4.39)	- (-)
Reimbursement of expenses :					
IL&FS Tamilnadu Power Company Limited	- (-)	17.69 (-)	- (-)	- (-)	- (-)
IL&FS Renewable Energy Limited	- (-)	2.63 (0.04)	- (-)	- (-)	- (-)
Ratedi Wind Power Limited	- (-)	0.29 (-)	- (-)	- (-)	- (-)
IL&FS Infrastructure Development Corporation Limited	- (-)	- (-)	0.29 (0.91)	- (-)	- (-)
Cross Border Power Transmission Company Limited	- (-)	- (-)	- (-)	- (-)	5.03 (1.62)
Assam Power Project Development Company Limited	- (-)	- (-)	- (-)	- (-)	- (0.13)



IL&FS ENERGY DEVELOPMENT COMPANY LIMITED
NOTES FORMING PART OF THE FINANCIAL STATEMENTS

Particulars	(Rs. / Million)				
	Holding Company	Subsidiary Companies	Fellow Subsidiaries	Affiliates	Joint Ventures
Tadas Wind Energy Private Limited	- (-)	0.29 (0.39)	- (-)	- (-)	- (-)
Nana Layja Power Company Limited	- (-)	- (0.02)	- (-)	- (-)	- (-)
IL&FS Wind Power Services Limited	- (-)	0.81 (1.34)	- (-)	- (-)	- (-)
Wind Urja India Private Limited	- (-)	0.05 (2.31)	- (-)	- (-)	- (-)
IL&FS Technologies Limited	- (-)	- (-)	- (-)	0.77 (0.79)	- (-)
Mota Layja Gas Power Company Limited	- (-)	0.05 (-)	- (-)	- (-)	- (-)
Mandvi LNG Terminal Limited	- (-)	0.05 (-)	- (-)	- (-)	- (-)
Urjankur Shree Tatya Saheb Kore Warana Power Company Limited	- (-)	0.03 (-)	- (-)	- (-)	- (-)
IL&FS Transportation Networks Limited	- (-)	- (-)	- (0.02)	- (-)	- (-)
Total	- (-)	21.89 (4.10)	0.29 (0.93)	0.77 (0.79)	5.03 (1.75)
Purchase of fixed assets:					
Infrastructure Leasing & Financial Services Limited	0.08 (-)	- (-)	- (-)	- (-)	- (-)
IL&FS Technologies Limited	- (-)	- (-)	- (-)	- (0.45)	- (-)
Total	0.08 (-)	- (-)	- (-)	- (0.45)	- (-)
Purchase of material - wind mill device and components					
Jogihali Wind Energy Private Limited	- (-)	593.13 (-)	- (-)	- (-)	- (-)
Sale of fixed assets:					
Infrastructure Leasing & Financial Services Limited	0.01 (-)	- (-)	- (-)	- (-)	- (-)
Advance paid towards investments					
IL&FS Hydro Energy Limited	- (-)	- (0.50)	- (-)	- (-)	- (-)



IL&FS ENERGY DEVELOPMENT COMPANY LIMITED
NOTES FORMING PART OF THE FINANCIAL STATEMENTS

Particulars	(Rs. / Million)				
	Holding Company	Subsidiary Companies	Fellow Subsidiaries	Affiliates	Joint Ventures
Mota Layja Gas Company Limited	- (-)	0.50 (-)	- (-)	- (-)	- (-)
Power Transmission Company Nepal Limited	- (-)	- (-)	- (-)	- (-)	- (5.00)
ONGC Tripura Power Company Limited	- (-)	- (-)	- (-)	- (-)	474.20 (-)
Mandvi LNG Terminal Limited	- (-)	0.50 (-)	- (-)	- (-)	- (-)
Maritime International Offshore (Pty) Limited	- (-)	1.53 (-)	- (-)	- (-)	- (-)
Total	- (-)	2.53 (0.50)	- (-)	- (-)	474.20 (5.00)
Advance paid towards investments returned					
IL&FS Solar Power Limited	- (-)	0.50 (-)	- (-)	- (-)	- (-)
ONGC Tripura Power Company Limited	- (-)	- (-)	- (-)	- (-)	237.10 (-)
Total	- (-)	0.50 (-)	- (-)	- (-)	237.10 (-)
Loan novated during the year from company					
Ratedi Wind Power Limited	- (-)	1,399.70 (-)	- (-)	- (-)	- (-)
Tadas Wind Energy Private Limited	- (-)	1,274.50 (-)	- (-)	- (-)	- (-)
Lalpur Wind Energy Private Limited	- (-)	1,096.50 (-)	- (-)	- (-)	- (-)
Khandke Wind Energy Private Limited	- (-)	622.00 (-)	- (-)	- (-)	- (-)
Total	- (-)	4,392.70 (-)	- (-)	- (-)	- (-)
Loan novated during the year to company					
Ratedi Wind Power Limited	- (-)	1,390.80 (-)	- (-)	- (-)	- (-)
Mahidad Wind Energy Private Limited	- (-)	1,826.60 (-)	- (-)	- (-)	- (-)



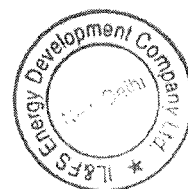
IL&FS ENERGY DEVELOPMENT COMPANY LIMITED
NOTES FORMING PART OF THE FINANCIAL STATEMENTS

Particulars	(Rs. / Million)				
	Holding Company	Subsidiary Companies	Fellow Subsidiaries	Affiliates	Joint Ventures
Jogihali Wind Energy Private Limited	- (-)	1,175.30 (-)	- (-)	- (-)	- (-)
Total	- (-)	4,392.70 (-)	- (-)	- (-)	- (-)
Investments made- Equity (including premium)					
Cross Border Power Transmission Company Limited	- (-)	- (-)	- (-)	- (-)	- (72.01)
IL&FS Tamil Nadu Power Company Limited	- (-)	206.42 (-)	- (-)	- (-)	- (-)
Khandke Wind Energy Private Limited	- (-)	- (1,543.50)	- (-)	- (-)	- (-)
Lalpur Wind Energy Private Limited	- (-)	- (2,287.24)	- (-)	- (-)	- (-)
IL&FS Hydro Energy Limited	- (-)	0.50 (-)	- (-)	- (-)	- (-)
Kamal Bagamoyo Energy Limited	- (-)	- (-)	- (-)	- (-)	- (0.19)
Maritime International Offshore (Pte) Limited	- (-)	1.53 (-)	- (-)	- (-)	- (-)
Mota Layja Gas Power Company Limited	- (-)	0.50 (-)	- (-)	- (-)	- (-)
Mandvi LNG Terminal Limited	- (-)	0.50 (-)	- (-)	- (-)	- (-)
Total	- (-)	209.45 (3,830.74)	- (-)	- (-)	- (72.20)
Investments made- Debentures					
Shendra Green Energy limited	- (-)	- (258.77)	- (-)	- (-)	- (-)
IL&FS Tamil Nadu Power Company Limited	- (-)	- (-)	- (-)	- (2,400.00)	- (-)
Total	- (-)	- (258.77)	- (-)	- (2,400.00)	- (-)
Purchase of investment (Equity)					
Infrastructure Leasing & Financial Services Limited	25,404.47 (-)	- (-)	- (-)	- (-)	- (-)




IL&FS ENERGY DEVELOPMENT COMPANY LIMITED
NOTES FORMING PART OF THE FINANCIAL STATEMENTS

Particulars	(Rs. / Million)				
	Holding Company	Subsidiary Companies	Fellow Subsidiaries	Affiliates	Joint Ventures
Purchase of investment (Debentures)					
Infrastructure Leasing & Financial Services Limited	2,500.00 (-)	- (-)	- (-)	- (-)	- (-)
Issue of Share Capital					
Infrastructure Leasing & Financial Services Limited	34,141.72 (-)	- (-)	- (-)	- (-)	- (-)
Redemption of investments (FCDs)					
Nana Layja Power Company Limited	- (-)	- (455.50)	- (-)	- (-)	- (-)
Loan And advances given					
IL&FS Renewable Energy Limited	- (-)	3,989.00 (1,331.00)	- (-)	- (-)	- (-)
Khandke Wind Energy Private Limited	- (-)	- (1,607.00)	- (-)	- (-)	- (-)
Wind Urja India Private Limited	- (-)	- (67.00)	- (-)	- (-)	- (-)
Mahidad Wind Energy Private Limited	- (-)	600.00 (-)	- (-)	- (-)	- (-)
Ratedi Wind Power Limited	- (-)	- (788.00)	- (-)	- (-)	- (-)
Punjab Biomass Power Limited	- (-)	- (105.00)	- (-)	- (-)	- (-)
Urjankur Shree Datta Power Company Limited	- (-)	- (25.00)	- (-)	- (-)	- (-)
IL&FS Tamilnadu Power Company Limited	- (-)	1,970.00 (-)	- (-)	- (1,380.00)	- (-)
IL&FS Financial Services Limited	- (-)	- (-)	1,868.00 (678.50)	- (-)	- (-)
Nana Layja Power Company Limited	- (-)	1,887.50 (-)	- (-)	- (-)	- (-)
IL&FS Hydro Energy Limited	- (-)	486.00 (-)	- (-)	- (-)	- (-)
Sealand Ports Private Limited	- (-)	- (-)	- (400.00)	- (-)	- (-)
Tadas Wind Energy Private Limited	- (-)	- (1,517.50)	- (-)	- (-)	- (-)

IL&FS ENERGY DEVELOPMENT COMPANY LIMITED
NOTES FORMING PART OF THE FINANCIAL STATEMENTS

Particulars	(Rs. / Million)				
	Holding Company	Subsidiary Companies	Fellow Subsidiaries	Affiliates	Joint Ventures
Lalpur Wind Energy Private Limited	- (-)	- (1,194.50)	- (-)	- (-)	- (-)
Bihar Power Infrastructure Company Private Limited	- (-)	- (-)	- (-)	- (-)	- (25.00)
Assam Power Project Development Company Private Limited	- (-)	- (-)	- (-)	- (-)	- (10.00)
Infrastructure Leasing & Financial Services Limited	180.00 (2,142.19)	- (-)	- (-)	- (-)	- (-)
Total	180.00 (2,142.19)	8,932.50 (6,635.00)	1,868.00 (1,078.50)	- (1380.00)	- (35.00)
Loans received back					
IL&FS Renewable Energy Limited	- (-)	2,526.00 (644.50)	- (-)	- (-)	- (-)
Porto Novo Maritime Limited	- (-)	- (-)	- (351.00)	- (-)	- (-)
Ratedi Wind Power Limited	- (-)	436.60 (342.50)	- (-)	- (-)	- (-)
Wind Urja India Private Limited	- (-)	- (67.00)	- (-)	- (-)	- (-)
Tadas Wind Energy Private Limited	- (-)	- (243.00)	- (-)	- (-)	- (-)
Punjab Biomass Power Limited	- (-)	- (105.00)	- (-)	- (-)	- (-)
Khandke Wind Energy Private Limited	- (-)	145.00 (840.00)	- (-)	- (-)	- (-)
Lalpur Wind Energy Private Limited	- (-)	- (58.00)	- (-)	- (-)	- (-)
Infrastructure Leasing & Financial Services Limited	180.00 (2,142.12)	- (-)	- (-)	- (-)	- (-)
Urkankur Shree Datta Power Company Limited	- (-)	25.00 (-)	- (-)	- (-)	- (-)
Nana Layja Power Company Limited	- (-)	687.50 (-)	- (-)	- (-)	- (-)
Mahidad Wind Energy Private Limited	- (-)	269.50 (-)	- (-)	- (-)	- (-)

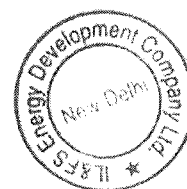
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IL&FS ENERGY DEVELOPMENT COMPANY LIMITED
NOTES FORMING PART OF THE FINANCIAL STATEMENTS

Particulars	Holding Company	Subsidiary Companies	Fellow Subsidiaries	Affiliates	(Rs. / Million) Joint Ventures
IL&FS Financial Services Limited	-	-	1,358.00	-	-
	(-)	(-)	(678.50)	(-)	(-)
Total	180.00 (2,142.12)	4,089.60 (2,300.00)	1,358.00 (1,029.50)	-	-
Loans and inter corporate deposits received					
Infrastructure Leasing & Financial Services Limited	7,520.00	-	-	-	-
	(5,337.00)	(-)	(-)	(-)	(-)
IL&FS Securities Services Limited	-	-	-	-	-
	(-)	(-)	(1,000.00)	(-)	(-)
Nana Layja Power Company Limited	-	300.00	-	-	-
	(-)	(407.00)	(-)	(-)	(-)
IL&FS Financial Services Limited	-	-	700.00	-	-
	(-)	(-)	(1,050.00)	(-)	(-)
Total	7,520.00 (5,337.00)	300.00 (407.00)	700.00 (2,050.00)	(-)	(-)
Loans and inter corporate deposits repaid					
Infrastructure Leasing & Financial Services Limited	7,520.00	-	-	-	-
	(5,857.44)	(-)	(-)	(-)	(-)
IL&FS Securities Limited	-	-	1,300.00	-	-
	(-)	(-)	(-)	(-)	(-)
Nana Layja Power Company Limited	-	300.00	-	-	-
	(-)	(407.00)	(-)	(-)	(-)
IL&FS Financial Services Limited	-	-	1,250.00	-	-
	(-)	(-)	(500.00)	(-)	(-)
Total	7,520.00 (5,857.44)	300.00 (407.00)	2,550.00 (500.00)	(-)	(-)
Project consultancy expenses					
IL&FS Renewable Energy Limited	-	2.15	-	-	-
	(-)	(225.56)	(-)	(-)	(-)
IL&FS Investment Advisor LLC	-	-	11.09	-	-
	(-)	(-)	(32.43)	(-)	(-)
IL&FS IIDC Trust	-	-	16.31	-	-
	(-)	(-)	(-)	(-)	(-)
IL&FS Nepal Infrastructure Development Company Limited	-	-	-	-	-
	(-)	(-)	(1.50)	(-)	(-)
IL&FS Securities Services Limited	-	-	-	-	-
	(-)	(-)	(0.01)	(-)	(-)
Total	- (-)	2.15 (225.56)	27.40 (33.94)	(-)	(-)

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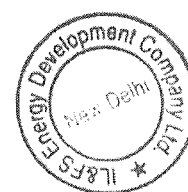
IL&FS ENERGY DEVELOPMENT COMPANY LIMITED
NOTES FORMING PART OF THE FINANCIAL STATEMENTS

Particulars	(Rs. / Million)				
	Holding Company	Subsidiary Companies	Fellow Subsidiaries	Affiliates	Joint Ventures
Prepaid expenses during the year					
IL&FS Financial Services Limited (Loan Processing Fees)	- (-)	- (-)	101.12 (-)	- (-)	- (-)
Balance outstanding as on 31 March, 2015					
Trade payables					
IL&FS Financial Services Limited	- (-)	- (-)	9.91 (46.06)	- (-)	- (-)
Infrastructure Leasing & Financial Services Limited	7.24 (9.66)	- (-)	- (-)	- (-)	- (-)
Jogihali Wind Energy Private Limited	- (-)	593.13 (-)	- (-)	- (-)	- (-)
IL&FS Wind Power Services Private Limited	- (-)	- (0.36)	- (-)	- (-)	- (-)
IL&FS Investment Advisors LLC	- (-)	- (-)	- (32.51)	- (-)	- (-)
Tamilnadu Water Investment Company Limited	- (-)	- (-)	- (0.01)	- (-)	- (-)
IL&FS Infrastructure Development Corporation Limited	- (-)	- (-)	- (0.36)	- (-)	- (-)
Urjankur Shree Datta Power Company Limited	- (-)	0.01 (-)	- (-)	- (-)	- (-)
Lalpur Wind Energy Private Limited	- (-)	- (0.03)	- (-)	- (-)	- (-)
Ratedi Wind Power Limited	- (-)	- (0.41)	- (-)	- (-)	- (-)
Tadas Wind Energy Private Limited	- (-)	- (0.06)	- (-)	- (-)	- (-)
IL&FS Transportation Network Limited	- (-)	- (-)	- (0.12)	- (-)	- (-)
IL&FS Renewable Energy Limited	- (-)	0.28 (40.19)	- (-)	- (-)	- (-)
Total	7.24 (9.66)	593.42 (41.05)	9.91 (79.06)	- (-)	- (-)
Long term loan and advances					
IL&FS Renewable Energy Limited	- (-)	842.50 (1,480.00)	- (-)	- (-)	- (-)



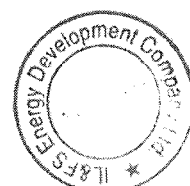

IL&FS ENERGY DEVELOPMENT COMPANY LIMITED
NOTES FORMING PART OF THE FINANCIAL STATEMENTS

Particulars	(Rs. / Million)				
	Holding Company	Subsidiary Companies	Fellow Subsidiaries	Affiliates	Joint Ventures
Mahidad Wind Energy Private Limited	- (-)	1,557.10 (-)	- (-)	- (-)	- (-)
Lalpur Wind Energy Private Limited	- (-)	40.00 (1,136.50)	- (-)	- (-)	- (-)
Khandke Wind Energy Private Limited	- (-)	- (767.00)	- (-)	- (-)	- (-)
Ratedi Wind Power Limited	- (-)	- (445.50)	- (-)	- (-)	- (-)
Tadas Wind Energy Private Limited	- (-)	- (1,274.50)	- (-)	- (-)	- (-)
Assam Power Projects Development Company Private Limited	- (-)	- (-)	- (-)	- (-)	10.00 (10.00)
Jogihali Wind Energy Private Limited	- (-)	1,175.30 (-)	- (-)	- (-)	- (-)
Bihar Power Infrastructure Company Private Limited	- (-)	- (-)	- (-)	- (-)	125.00 (125.00)
S V Power (Private) Limited	- (-)	- (-)	- (-)	- (238.25)	- (-)
Nana Layja Power Company Limited	- (-)	900.00 (-)	- (-)	- (-)	- (-)
IL&FS Hydro Energy Limited	- (-)	486.00 (-)	- (-)	- (-)	- (-)
Infrastructure Leasing & Financial Services Limited	- (-)	1.47 (-)	- (-)	- (-)	- (-)
Total	- (-)	5,002.37 (5,103.50)	- (-)	- (238.25)	135.00 (135.00)
Short term loans and advances					
Infrastructure Leasing & Financial Services Limited	- (0.41)	- (-)	- (-)	- (-)	- (-)
IL&FS Financial Services Limited	- (-)	- (-)	510.00 (-)	- (-)	- (-)
Porto Novo Maritime Limited	- (-)	- (-)	149.00 (149.00)	- (-)	- (-)
Sealand Ports Private Limited	- (-)	- (-)	400.00 (400.00)	- (-)	- (-)
Mahidad Wind Energy Private Limited	- (-)	600.00 (-)	- (-)	- (-)	- (-)
IL&FS Tamilnadu Power Company Limited	- (-)	3,350.00 (-)	- (-)	- (1,380.00)	- (-)



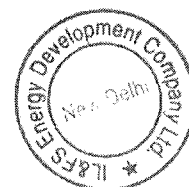
IL&FS ENERGY DEVELOPMENT COMPANY LIMITED
NOTES FORMING PART OF THE FINANCIAL STATEMENTS

Particulars	(Rs. / Million)				
	Holding Company	Subsidiary Companies	Fellow Subsidiaries	Affiliates	Joint Ventures
Nana Layja Power Company Limited	- (-)	300.00 (-)	- (-)	- (-)	- (-)
Urjankur Shree Datta Power Company Limited	- (-)	- (25.00)	- (-)	- (-)	- (-)
IL&FS Renewable Energy Limited	- (-)	2,165.00 (64.50)	- (-)	- (-)	- (-)
Total	- (0.41)	6,415.00 (89.50)	1,059.00 (549.00)	- (1380.00)	- (-)
Other current assets					
Bihar Power Infrastructure Company Private Limited	- (-)	- (-)	- (-)	1.34 (1.28)	- (-)
IL&FS Renewable Energy Limited	- (-)	0.30 (-)	- (-)	- (-)	- (-)
Total	- (-)	0.30 (-)	- (-)	1.34 (1.28)	- (-)
Advances towards investments					
ONGC Tripura Power Company Limited	- (-)	- (-)	- (-)	- (-)	237.10 (-)
IL&FS Hydro Energy Limited	- (-)	- (0.50)	- (-)	- (-)	- (-)
Total	- (-)	- (0.50)	- (-)	- (-)	237.10 (-)
1% Fully compulsorily convertible debentures					
Infrastructure Leasing & Financial Services Limited	2,470.00 (2,470.00)	- (-)	- (-)	- (-)	- (-)
Long term borrowings					
IL&FS Securities Services Limited	- (-)	- (-)	2,850.00 (-)	- (-)	- (-)
Short term borrowings					
IL&FS Financial Services Limited	- (-)	- (-)	- (550.00)	- (-)	- (-)
IL&FS Securities Services Limited	- (-)	- (-)	- (4,150.00)	- (-)	- (-)
Total	- (-)	- (-)	- (4,700.00)	- (-)	- (-)



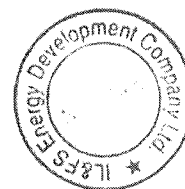
IL&FS ENERGY DEVELOPMENT COMPANY LIMITED
NOTES FORMING PART OF THE FINANCIAL STATEMENTS

Particulars	(Rs. / Million)				
	Holding Company	Subsidiary Companies	Fellow Subsidiaries	Affiliates	Joint Ventures
Trade receivables:					
Ratedi Wind Power Limited	- (-)	1.56 (31.81)	- (-)	- (-)	- (-)
Wind Urja India Private Limited	- (-)	8.82 (2.98)	- (-)	- (-)	- (-)
IL&FS Tamilnadu Power Company Limited	- (-)	354.95 (-)	- (-)	- (315.65)	- (-)
IL&FS Technologies Limited	- (-)	- (-)	- (-)	0.32 (0.27)	- (-)
Bihar Power Infrastructure Company Private Limited	- (-)	- (-)	- (-)	- (-)	9.92 (13.75)
IL&FS Maritime Infrastructure Company Limited	- (-)	- (-)	34.16 (-)	- (-)	- (-)
Cross Border Power Transmission Company Limited	- (-)	- (-)	- (-)	- (-)	0.49 (6.14)
ONGC Tripura Power Company Private Limited	- (-)	- (-)	- (-)	- (78.65)	33.71 (-)
PDCOR Limited	- (-)	- (-)	- (-)	- (-)	4.71 (-)
IL&FS Renewable Energy Limited	- (-)	39.35 (36.96)	- (-)	- (-)	- (-)
IL&FS Infrastructure Development Corporation Limited	- (-)	- (-)	1.21 (10.93)	- (-)	- (-)
Khandke Wind Energy Private Limited	- (-)	- (222.10)	- (-)	- (-)	- (-)
East Delhi Waste Processing Company Limited	- (-)	5.33 (3.93)	- (-)	- (-)	- (-)
Nana Layja Power Company Limited	- (-)	137.28 (-)	- (-)	- (-)	- (-)
IL&FS Transportation Network Limited	- (-)	- (-)	- (0.02)	- (-)	- (-)
Lalpur Wind Energy Private Limited	- (-)	1.06 (38.63)	- (-)	- (-)	- (-)
Tadas Wind Energy Private Limited	- (-)	0.33 (12.42)	- (-)	- (-)	- (-)
Jogihali Wind Energy Private Limited	- (-)	32.46 (-)	- (-)	- (-)	- (-)
Mahidad Wind Energy Private Limited	- (-)	31.30 (-)	- (-)	- (-)	- (-)

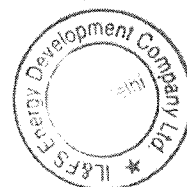
IL&FS ENERGY DEVELOPMENT COMPANY LIMITED
NOTES FORMING PART OF THE FINANCIAL STATEMENTS

Particulars	(Rs. / Million)				
	Holding Company	Subsidiary Companies	Fellow Subsidiaries	Affiliates	Joint Ventures
IL&FS Wind Farms Limited	- (-)	95.19 (-)	- (-)	- (-)	- (-)
IL&FS Solar Power Limited	- (-)	88.03 (3.07)	- (-)	- (-)	- (-)
IL&FS Wind Power Services Limited	- (-)	0.06 (1.44)	- (-)	- (-)	- (-)
IL&FS Hydro Energy Limited	- (-)	340.42 (-)	- (-)	- (-)	- (-)
Urjankur Shree Tatya Saheb Kore Warana Power Company Limited	- (-)	0.03 (-)	- (-)	- (-)	- (-)
Shendra Green Energy Limited	- (-)	- (0.12)	- (-)	- (-)	- (-)
Total	- (-)	1,136.17 (353.46)	35.37 (10.95)	0.32 (394.57)	48.83 (19.89)
Interest accrued on loans and advances- Other current assets					
Ratedi Wind Power Limited	- (-)	- (42.82)	- (-)	- (-)	- (-)
Tadas Wind Energy Private Limited	- (-)	- (82.67)	- (-)	- (-)	- (-)
Porto Novo Maritime Limited	- (-)	- (-)	42.30 (20.12)	- (-)	- (-)
IL&FS Tamilnadu Power Company Limited	- (-)	504.93 (-)	- (-)	- (1.87)	- (-)
Urjankur Shree Datta Power Company Limited	- (-)	- (-)	- (-)	- (0.04)	- (-)
Mahidad Wind Energy Private Limited	- (-)	97.77 (-)	- (-)	- (-)	- (-)
IL&FS Financial Services Limited	- (-)	- (-)	1.04 (-)	- (-)	- (-)
Nana Layja Power Company Limited	- (-)	0.37 (-)	- (-)	- (-)	- (-)
IL&FS Hydro Energy Limited	- (-)	0.91 (-)	- (-)	- (-)	- (-)
Jogihali Wind Energy Private Limited	- (-)	74.37 (-)	- (-)	- (-)	- (-)
Sealand Ports Private Limited	- (-)	- (-)	82.02 (19.33)	- (-)	- (-)



IL&FS ENERGY DEVELOPMENT COMPANY LIMITED
NOTES FORMING PART OF THE FINANCIAL STATEMENTS

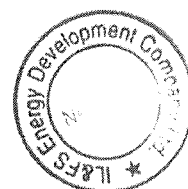
Particulars	(Rs. / Million)				
	Holding Company	Subsidiary Companies	Fellow Subsidiaries	Affiliates	Joint Ventures
IL&FS Renewable Energy Limited	- (-)	122.59 (6.85)	- (-)	- (-)	- (-)
Punjab Biomass Power Limited	- (-)	- (0.13)	- (-)	- (-)	- (-)
Lalpur Wind Energy Private Limited	- (-)	1.30 (76.06)	- (-)	- (-)	- (-)
Khandke Wind Energy Private Limited	- (-)	- (116.52)	- (-)	- (-)	- (-)
Total	- (-)	802.24 (325.05)	125.36 (39.45)	- (1.91)	- (-)
Interest accrued on loans and advances- Other non-current assets					
Shendra Green Energy Limited	- (-)	6.22 (3.63)	- (-)	- (-)	- (-)
IL&FS Renewable Energy Limited	- (-)	11.01 (109.85)	- (-)	- (-)	- (-)
Total	- (-)	17.23 (113.48)	- (-)	- (-)	- (-)
Interest accrued on loan (Liability)					
IL&FS Securities Services Limited	- (-)	- (-)	- (721.68)	- (-)	- (-)
Investments					
Equity shares					
S V Power (Private) Limited	- (-)	- (-)	- (-)	- (789.96)	- (-)
Nana Layja Power Company Limited	- (-)	200.50 (200.50)	- (-)	- (-)	- (-)
IL&FS Tamil Nadu Power Company Limited	- (-)	25,840.75 (-)	- (-)	- (229.85)	- (-)
IL&FS Renewable Energy Limited	- (-)	5,639.00 (5,639.00)	- (-)	- (-)	- (-)
IL&FS Hydro Energy Limited	- (-)	1.00 (0.50)	- (-)	- (-)	- (-)
Cross Border Power Transmission Company Limited	- (-)	- (-)	- (-)	- (-)	72.20 (72.20)
ONGC Tripura Power Company Limited	- (-)	- (-)	- (-)	- (5,360.17)	5,360.17 (-)



IL&FS ENERGY DEVELOPMENT COMPANY LIMITED
NOTES FORMING PART OF THE FINANCIAL STATEMENTS

Particulars	(Rs. / Million)				
	Holding Company	Subsidiary Companies	Fellow Subsidiaries	Affiliates	Joint Ventures
Bihar Power Infrastructure Company Private Limited	- (-)	- (-)	- (-)	- (-)	62.69 (62.69)
Mota Layja Gas Power Company Limited	- (-)	0.50 (-)	- (-)	- (-)	- (-)
Mandvi LNG Terminal Limited	- (-)	0.50 (-)	- (-)	- (-)	- (-)
Maritime International Offshore (Pte) Limited	- (-)	1.53 (-)	- (-)	- (-)	- (-)
Assam Power Project Development Company Limited	- (-)	- (-)	- (-)	- (-)	2.04 (2.04)
Wind Urja India Limited	- (-)	994.08 (994.08)	- (-)	- (-)	- (-)
Lalpur Wind Energy Private Limited	- (-)	2,288.67 (2,288.67)	- (-)	- (-)	- (-)
Kamal Bagamoyo Energy Limited	- (-)	- (-)	- (-)	- (-)	- (0.19)
Khandke Wind Energy Private Limited	- (-)	1,544.92 (1,544.92)	- (-)	- (-)	- (-)
Debentures					
IL&FS TamilNadu Power Company Limited	- (-)	4,900.00 (-)	- (-)	- (2,400.00)	- (-)
Shendra Green Energy Limited	- (-)	258.77 (258.77)	- (-)	- (-)	- (-)
Preference shares					
IL&FS Renewable Energy Limited	- (-)	202.00 (202.00)	- (-)	- (-)	- (-)
Total	- (-)	41,872.22 (11,128.44)	- (-)	- (8,779.98)	5,497.10 (137.12)
Share capital					
Infrastructure Leasing & Financial Services Limited	11,236.69 (7,740.00)	- (-)	- (-)	- (-)	- (-)

Note: Previous year figures are mentioned in brackets.

IL&FS ENERGY DEVELOPMENT COMPANY LIMITED
NOTES FORMING PART OF THE FINANCIAL STATEMENTS

Note 36

Corporate social responsibility

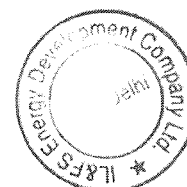
During the current year, Company has entered into an arrangement with its subsidiary "Nana Layja Power Company Limited" to incur expenditure for the CSR activities. Gross amount of expenditure required to be spent during the year Rs. 4.40 million. Further, the Company incurred Rs. 4.40 million on Eradicating hunger, poverty, Promoting preventative healthcare Livelihood enhancement programme.

Note 37

Earnings per share

S. no	Particulars	Unit	Year ended 31.03.2015	Year ended 31.03.2014
a.	Net Profit/(Loss) after tax from continuing operations	Rs./Million	(44.21)	194.89
b.	Weighted Average of Number of Equity Shares	Number of Shares	885,096,198	884,138,200
c.	Basic Earnings per share (a/b)	Rupees	(0.05)	0.22
d.	Potential dilutive equity shares on compulsorily convertible debentures and compulsorily convertible Preference shares	Number of Shares	41,236,075	75,074,574
e.	Weighted average of number of equity shares used in computing diluted earnings per share.	Number of Shares	926,332,273	959,212,774
f.	Diluted earnings per share (a/e)	Rupees	(0.05)*	0.20

* Since the effect of potential equity shares is anti-dilutive these have not been considered for calculation of diluted earnings per share.

IL&FS ENERGY DEVELOPMENT COMPANY LIMITED
NOTES FORMING PART OF THE FINANCIAL STATEMENTS

38. Previous period figures have been regrouped / reclassified wherever necessary, to confirm to the current period presentation.

For and on behalf of the Board



SUNIL WADHWA
Managing Director



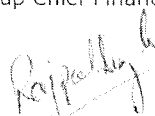
R.C. BAWA
Director



AVINASH BAPAT
Group Chief Financial Officer

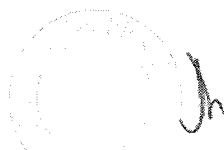


HEMANT THANVI
Chief Financial Officer



RAJPAL AHUJA
Company Secretary

Place: Bengaluru
Date: May 19, 2015



INDEPENDENT AUDITOR'S REPORT TO THE MEMBERS OF IL&FS ENERGY DEVELOPMENT COMPANY LIMITED

Report on the Consolidated Financial Statements

We have audited the accompanying consolidated financial statements of **IL&FS ENERGY DEVELOPMENT COMPANY LIMITED** (hereinafter referred to as "the Holding Company") and its subsidiaries (the Holding Company and its subsidiaries together referred to as "the Group"), its associates and jointly controlled entities comprising of the Consolidated Balance Sheet as at 31 March, 2015, the Consolidated Statement of Profit and Loss and the Consolidated Cash Flow Statement for the year then ended and a summary of the significant accounting policies and other explanatory information (hereinafter referred to as "the consolidated financial statements")

Management's Responsibility for the Consolidated Financial Statements

The Holding Company's Board of Directors is responsible for the preparation of these consolidated financial statements in terms of the requirements of the Companies Act, 2013 (hereinafter referred to as "the Act") that give a true and fair view of the consolidated financial position, consolidated financial performance and consolidated cash flows of the Group including its Associate and Jointly controlled entities in accordance with the accounting principles generally accepted in India, including the Accounting Standards specified under Section 133 of the Act, read with Rule 7 of the Companies (Accounts) Rules, 2014. The respective Board of Directors of the companies included in the Group and of its associates and jointly controlled entities are responsible for maintenance of adequate accounting records in accordance with the provisions of the Act for safeguarding the assets of the Group and for preventing and detecting frauds and other irregularities; the selection and application of appropriate accounting policies; making judgments and estimates that are reasonable and prudent; and the design, implementation and maintenance of adequate internal financial controls, that were operating effectively for ensuring the accuracy and completeness of the accounting records, relevant to the preparation and presentation of the financial statements that give a true and fair view and are free from material misstatement, whether due to fraud or error, which have been used for the purpose of preparation of the consolidated financial statements by the Directors of the Holding Company, as aforesaid.

Auditors' Responsibility

Our responsibility is to express an opinion on these consolidated financial statements based on our audit. While conducting the audit, we have taken into account the provisions of the Act, the accounting and auditing standards and matters which are required to be included in the audit report under the provisions of the Act and the Rules made thereunder.

We conducted our audit in accordance with the Standards on Auditing specified under Section 143(10) of the Act. Those Standards require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether the consolidated financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and the disclosures in the consolidated financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the consolidated financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal financial control relevant to the Holding Company's preparation of the consolidated financial statements that give a true and fair view in order to design audit procedures that are appropriate in the circumstances but not for the purpose of expressing an opinion on whether the Holding Company has an adequate internal financial



controls system over financial reporting in place and the operating effectiveness of such controls. An audit also includes evaluating the appropriateness of the accounting policies used and the reasonableness of the accounting estimates made by the Holding Company's Board of Directors, as well as evaluating the overall presentation of the consolidated financial statements.

Opinion

In our opinion and to the best of our information and according to the explanations given to us, the aforesaid consolidated financial statements give the information required by the Act in the manner so required and give a true and fair view in conformity with the accounting principles generally accepted in India, of the consolidated state of affairs of the Group, its associates and jointly controlled entities as at 31 March, 2015, and their consolidated loss and their consolidated cash flows for the year ended on that date.

Other Matter

We did not audit the financial statements of twelve subsidiaries, and four jointly controlled entities whose financial statements reflect total assets of Rs. 30,998.93 Million as at 31 March, 2015, total revenues of Rs. 4,099.26 Million and net cash flows amounting to Rs. 2,683.27 Million for the year ended on that date, as considered in the consolidated financial statements. The consolidated financial statements also include the Group's share of net loss of Rs. Nil for the year ended 31 March, 2015, as considered in the consolidated financial statements, in respect of one associate, whose financial statements have not been audited by us. These financial statements have been audited by other auditors whose reports have been furnished to us by the Management and our opinion on the consolidated financial statements, in so far as it relates to the amounts and disclosures included in respect of these subsidiaries, jointly controlled entities and associates, and our report in terms of sub-sections (3) and (11) of Section 143 of the Act, insofar as it relates to the aforesaid subsidiaries, jointly controlled entities and associates, is based solely on the reports of the other auditors.

We did not audit the financial statements of one subsidiary, whose financial statements reflect total assets of Rs. Nil as at 31 March, 2015, total revenues of Rs. Nil and net cash flows amounting to Rs. Nil for the year ended on that date, as considered in the consolidated financial statements. These financial statements are unaudited and have been furnished to us by the Management and our opinion on the consolidated financial statements, in so far as it relates to the amounts and disclosures included in respect of this subsidiary, and our report in terms of sub-sections (3) and (11) of Section 143 of the Act in so far as it relates to the aforesaid subsidiary, is based solely on such unaudited financial statements. In our opinion and according to the information and explanations given to us by the Management, these financial statements are not material to the Group.

Our opinion on the consolidated financial statements, and our report on Other Legal and Regulatory Requirements below, is not modified in respect of the above matters with respect to our reliance on the work done and the reports of the other auditors and the financial statements certified by the Management.

Report on Other Legal and Regulatory Requirements

1. As required by the Companies (Auditor's Report) Order, 2015 ("the Order"), issued by the Central Government of India in terms of sub-section (11) of Section 143 of the Act, based on the comments in the auditors' reports of the Holding company, subsidiary companies, associate companies and jointly controlled entities incorporated in India, we give in the Annexure a statement on the matters specified in paragraphs 3 and 4 of the Order, to the extent applicable.
2. As required by Section 143(3) of the Act, we report, to the extent applicable, that:
 - (a) We have sought and obtained all the information and explanations which to the best of our knowledge and belief were necessary for the purposes of our audit of the aforesaid consolidated financial statements.



- (b) In our opinion, proper books of account as required by law relating to preparation of the aforesaid consolidated financial statements have been kept so far as it appears from our examination of those books and the reports of the other auditors.
- (c) The Consolidated Balance Sheet, the Consolidated Statement of Profit and Loss, and the Consolidated Cash Flow Statement dealt with by this Report are in agreement with the relevant books of account maintained for the purpose of preparation of the consolidated financial statements.
- (d) In our opinion, the aforesaid consolidated financial statements comply with the Accounting Standards specified under Section 133 of the Act, read with Rule 7 of the Companies (Accounts) Rules, 2014.
- (e) On the basis of the written representations received from the directors of the Holding Company as on 31 March, 2015 taken on record by the Board of Directors of the Holding Company and the reports of the statutory auditors of its subsidiary companies, associate companies and jointly controlled entities incorporated in India, none of the directors of the Group companies, its associate companies and jointly controlled companies incorporated in India is disqualified as on 31 March, 2015 from being appointed as a director in terms of Section 164 (2) of the Act.
- (f) With respect to the other matters to be included in the Auditor's Report in accordance with Rule 11 of the Companies (Audit and Auditor's) Rules, 2014, in our opinion and to the best of our information and according to the explanations given to us:
 - i. The consolidated financial statements disclose the impact of pending litigations on the consolidated financial position of the Group, its associate and jointly controlled entities.
 - ii. The Group, its associate and jointly controlled entities did not have any material foreseeable losses on long-term contracts including derivative contracts.
 - iii. There were no amounts which were required to be transferred to the Investor Education and Protection Fund by the Holding Company, its subsidiary companies, associate companies and jointly controlled entities incorporated in India.

For **DELOITTE HASKINS & SELLS**
Chartered Accountants
(Firm's Registration No. 015125N)



Jitendra Agarwal
JITENDRA AGARWAL
Partner
(Membership No. 87104)

GURGAON, 7 August, 2015

ANNEXURE TO THE INDEPENDENT AUDITORS' REPORT ON THE CONSOLIDATED FINANCIAL STATEMENT

(Referred to in paragraph 1 under 'Report on Other Legal and Regulatory Requirements' section of our report of even date)

Our reporting on the Order includes subsidiary companies, associate companies and jointly controlled entities incorporated in India on which the auditors have reported on in accordance with the Order. Our report in respect of these subsidiary companies, associate companies and jointly controlled entities is based solely on the reports of their auditors.

1. In respect of the fixed assets of the Holding company, subsidiary companies, associate companies and jointly controlled entities incorporated in India :
 - (a) The respective entities have maintained proper records showing full particulars, including quantitative details and situation of fixed assets.
 - (b) The fixed assets were physically verified during the year by the Management of the respective entities in accordance with a regular programme of verification which, in our opinion and the opinion of the other auditors, provides for physical verification of all the fixed assets at reasonable intervals. According to the information and explanation given to us and the other auditors, no material discrepancies were noticed on such verification.
2. In respect of the inventories of the Holding company, subsidiary companies, associate companies and jointly controlled entities incorporated in India:
 - (a) As explained to us and the other auditors, the inventories were physically verified during the year by the Management of the respective entities at reasonable intervals.
 - (b) In our opinion and the opinion of the other auditors and according to the information and explanations given to us and the other auditors, the procedures of physical verification of inventories followed by the Management of the respective entities were reasonable and adequate in relation to the size of the respective entities and the nature of their business.
 - (c) In our opinion and the opinion of the other auditors and according to the information and explanations given to us and the other auditors, the respective entities have maintained proper records of their inventories and no material discrepancies were noticed on physical verification.
3. The Holding company, subsidiary companies, associate companies and jointly controlled entities incorporated in India have not granted any loans, secured or unsecured, to companies, firms or other parties covered in the Register maintained under Section 189 of the Companies Act, 2013 by the respective entities.
4. In our opinion and the opinion of the other auditors and according to the information and explanations given to us and the other auditors, there is an adequate internal control system in the Holding company, subsidiary companies, associate companies and jointly controlled entities incorporated in India, commensurate with the size of the respective entities and the nature of their business for the purchase of inventory and fixed assets and for the sale of goods and services and during the course of our and the other auditors audit no continuing failure to correct major weaknesses in such internal control system has been observed.
5. In our opinion and the opinion of the other auditors and according to the information and explanations given to us and the other auditors, the Holding company, subsidiary companies, associate companies and jointly controlled entities have not accepted deposits during the year to which the provisions of section 73 to 76 of the act apply. Therefore, the



provisions of the clause 3 (v) of the Order are not applicable to the Holding company, subsidiary companies, associate companies and jointly controlled entities.

6. According to the information and explanations given to us and the other auditors, in our opinion and the opinion of the other auditors, the Holding company, subsidiary companies, associate companies and jointly controlled entities incorporated in India have, prima facie, made and maintained the prescribed cost records pursuant to the Companies (Cost Records and Audit) Rules, 2014, as amended prescribed by the Central Government under subsection (1) of Section 148 of the Companies Act, 2013. Neither we nor the other auditors have, however, made a detailed examination of the cost records with a view to determine whether they are accurate or complete.
7. According to the information and explanations given to us, in respect of statutory dues of the Holding company, subsidiary companies, associate companies and jointly controlled entities incorporated in India:
 - (a) The respective entities have generally been regular in depositing undisputed statutory dues, including Provident Fund, Employees' State Insurance, Income Tax, Sales Tax, Wealth Tax, Service Tax, Customs duty, Excise duty and Value Added Tax, Cess and other material statutory dues applicable to the respective entities with the appropriate authorities. There were no undisputed amounts payable in respect of these statutory dues in arrears as at 31 March, 2015 for a period of more than six months from the date they became payable.
 - (b) Details of dues of Income Tax, Customs Duty and Value Added Tax, which have not been deposited as at 31 March, 2015 on account of dispute are given below:

Name of Statute	Nature of Dues	Forum where dispute is pending	Period to which the amount relates	Amount involved (Rs. / million)
Income tax act, 1961	Disallowance under Section 80IA	High court	2004-05	0.25
Income tax act, 1961	Disallowance under Section 80IA	Income tax Appellate Tribunal	2006-07	1.16
Income tax act, 1961	Disallowance under Section 80IA	Income tax Appellate Tribunal	2007-08	6.61
Income tax act, 1961	Income Tax	Commissioner of Income tax (appeals)	2008-09	5.91
Income tax act, 1961	Disallowances of expenses under section 14A	Income Tax Appellate Tribunal	2010-11	10.29
Income Tax Act, 1961	Income Tax	Commissioner of Income tax (Appeals)	2010-11	5.00
Income Tax Act, 1961	Income Tax	Commissioner of Income tax (Appeals)	2011-12	4.94



Name of Statute	Nature of Dues	Forum where dispute is pending	Period to which the amount relates	Amount involved (Rs. / million)
The Customs Act	Demand under section 18(2) of the Customs Act	Commissioner (Appeals)	2011-12	94.80
Maharashtra Value Added Tax, 2002	Value Added Tax	See note below	2010-11	5.67

Note: Demand raised by Deputy Commissioner of Sales Tax. The group proposes to file an appeal before the appropriate authorities in respect of above.

There are no dues of Sales tax, Wealth Tax, Service Tax, Excise Duty, and Cess which have not been deposited as at 31, March 2015 on account of dispute.

- (c) There are no amounts that are due to be transferred by the aforesaid entities to the Investor Education and Protection Fund in accordance with the relevant provisions of the Companies Act, 1956 (1 of 1956) and Rules made thereunder.
8. The consolidated accumulated losses of the Group, its associates and jointly controlled entities at the end of the financial year are less than fifty per cent of the consolidated net worth and the Group, its associates and jointly controlled entities have not incurred cash losses on a consolidated basis during the financial year covered by our audit and in the immediately preceding financial year.
 9. In our opinion and the opinion of other auditor and according to the information and explanations given to us and the other auditors the Holding Company, subsidiary companies, associate companies and jointly controlled entities incorporated in India have not defaulted in repayment of dues to banks, financial institutions and debenture holders during the year.
 10. According to the information and explanations given to us, the Holding Company, subsidiary companies, associate companies and jointly controlled entities incorporated in India have not given guarantees for loans taken by others from banks and financial institutions.
 11. In our opinion and the opinion of the other auditors and according to the information and explanations given to us and the other auditors, the term loans have been applied by the Holding Company, subsidiary companies, associate companies and jointly controlled entities incorporated in India during the year for the purposes for which they were obtained.



12. To the best of our knowledge and according to the information and explanations given to us and the other auditors, no fraud by the Holding Company, its subsidiary companies, associate companies and jointly controlled entities incorporated in India and no material fraud on the Holding Company, its subsidiary companies, associate companies and jointly controlled entities incorporated in India has been noticed or reported during the year.

For **DELOITTE HASKINS & SELLS**
Chartered Accountants
(Firm's Registration No. 015125N)



A handwritten signature in dark ink, appearing to read "Jitendra Agarwal".

JITENDRA AGARWAL
Partner
(Membership No. 87104)

GURGAON, 7 August, 2015

IL&FS ENERGY DEVELOPMENT COMPANY LIMITED
CONSOLIDATED BALANCE SHEET AS AT 31 MARCH, 2015

	Note Ref.	As at 31.03.2015 Rs. Million	As at 31.03.2014 Rs. Million
A EQUITY AND LIABILITIES			
1. SHAREHOLDERS' FUNDS			
(a) Share capital	3	12,684.69	9,187.99
(b) Reserves and surplus	4	29,334.98	104.21
		42,019.67	9,292.20
2. MINORITY INTEREST		10,870.45	0.11
3. NON-CURRENT LIABILITIES			
(a) Long-term borrowings	5	115,256.13	34,998.45
(b) Deferred tax liabilities (net)	6	228.08	11.77
(c) Other long term liabilities	7	6,699.26	58.14
(d) Long-term provisions	8	38.97	17.40
		122,222.44	35,085.76
4. CURRENT LIABILITIES			
(a) Short-term borrowings	9	13,024.76	18,753.26
(b) Trade payables	10	1,698.37	847.10
(c) Current maturities of long-term borrowing	11	11,085.59	6,821.25
(d) Other current liabilities	12	8,129.66	4,619.39
(e) Short-term provisions	13	172.78	52.38
		34,111.16	31,093.38
TOTAL		209,223.72	75,471.45
B ASSETS			
1. NON CURRENT ASSETS			
(a) Fixed assets			
i. Tangible assets	14A	59,308.58	30,143.06
ii. Intangible assets	14B	138.57	22.10
iii. Capital work-in-progress		86,162.25	16,533.57
		145,609.40	46,698.73
(b) Goodwill on consolidation		15,385.90	210.73
(c) Non-current investments	15	2,155.55	6,987.00
(d) Deferred tax assets (net)	6	16.35	20.52
(e) Long-term loans and advances	16	17,581.42	7,884.16
(f) Other non current assets	17	3,699.18	150.72
		184,447.80	61,951.86
2. CURRENT ASSETS			
(a) Current investments	18	1,899.13	4,678.25
(b) Inventories	19	94.65	26.45
(c) Trade receivables	20	2,159.72	2,079.45
(d) Cash and cash equivalents	21	11,950.02	3,073.67
(e) Short-term loans and advances	22	3,671.77	2,708.46
(f) Other current assets	23	5,000.63	953.31
		24,775.92	13,519.59
TOTAL		209,223.72	75,471.45

See accompanying notes forming part of the 1-42 consolidated financial statements

In terms of our report attached

For **DELOITTE HASKINS & SELLS**
Chartered Accountants

JITENDRA AGARWAL
Partner



Place: Mumbai
Date: August 07, 2015

For and on behalf of the Board of Directors

SUNIL WADHWA
Managing Director

R.C. BAWA
Director

HEMANT THANVI
Group Chief Financial Officer

RAJPAL AHUJA
Company Secretary

Place: Mumbai
Date: August 07, 2015

IL&FS ENERGY DEVELOPMENT COMPANY LIMITED
CONSOLIDATED STATEMENT OF PROFIT AND LOSS FOR THE YEAR ENDED 31 MARCH, 2015

	Note Ref.	Year ended 31.03.2015 Rs. Million	Year ended 31.03.2014 Rs. Million
1. Income			
(a) Revenue from operations	24	9,610.80	4,853.09
(b) Other income	25	1,466.20	436.05
Total Revenue		11,077.00	5,289.14
2. Expenses			
(a) Cost of fuel consumed	26	1,651.60	151.54
(b) Purchases of stock-in-trade (traded goods)	26A	-	406.18
(c) Employee benefits expense	27	283.82	206.44
(d) Finance costs	28	7,073.42	3,470.41
(e) Depreciation and amortisation expense	14	1,871.02	1,324.04
(f) Other expenses	29	1,182.11	671.78
Total expenses		12,061.97	6,230.39
3. Loss before tax		(984.97)	(941.25)
Tax expense:			
(a) Current tax expense for the Year		157.19	166.31
(b) Tax adjustment for earlier years		0.11	0.01
(c) Net current tax expense		157.30	166.32
(d) Deferred tax		147.41	(15.91)
(e) Minimum alternate tax (MAT) credit entitlement		(94.89)	-
		209.82	150.41
4. Loss for the year before share of associates and minority interest		(1,194.79)	(1,091.66)
5. (a) Share of loss from associates		(9.23)	(71.22)
(b) Minority interest		(15.43)	(0.06)
6. Loss for the year		(1,188.59)	(1,162.82)
Earning per share	39		
(Face value of Rs. 10 per share)			
- Basic		(1.34)	(1.32)
- Diluted		(1.34)	(1.32)

See accompanying notes forming part of the consolidated financial statements 1-42

In terms of our report attached

For **DELOITTE HASKINS & SELLS**
Chartered Accountants

Uttendra Agarwal
UTTENDRA AGARWAL
Partner



For and on behalf of the Board of Directors

Sunil Wadhwa
SUNIL WADHWA
Managing Director

R.C. Bawa
R.C. BAWA
Director

Hemant Thanvi
HEMANT THANVI
Group Chief Financial Officer

Rajpal Ahuja
RAJPAL AHUJA
Company Secretary

Place: Mumbai
Date: August 07, 2015

Place: Mumbai
Date: August 07, 2015

IL&FS ENERGY DEVELOPMENT COMPANY LIMITED
CONSOLIDATED CASH FLOW STATEMENT FOR THE YEAR ENDED 31 MARCH, 2015

	Note Ref.	Year ended 31.03.2015 Rs. Million	Year ended 31.03.2014 Rs. Million
CASH FLOW FROM OPERATING ACTIVITIES			
Net Profit / (loss) before tax		(984.92)	(941.25)
Adjustment for:			
Depreciation and amortisation expense		1,871.02	1,324.04
Provision for employee benefits		22.55	8.85
Finance costs		7,073.42	3,470.41
(Profit)/loss on sale of investment			(56.92)
(Profit)/loss on sale of asset		(166.04)	(0.24)
Provision / write off for doubtful trade receivables and others		27.20	1.81
Interest income		(1,007.77)	(373.65)
Operating profit before working capital changes		6,835.41	3,433.05
Adjustments for (increase) / decrease in operating assets:			
Trade receivables		333.51	(1,264.50)
Short term loans and advances		(313.99)	(1,530.95)
Other current assets		(3,033.62)	(298.17)
Inventories		(68.20)	(2.99)
Long term loans and advances		140.66	(899.21)
Other non current assets		(0.74)	34.72
Adjustments for increase / (decrease) in operating liabilities:			
Other non current liabilities		683.75	(41.84)
Trade payables		(385.61)	583.07
Other current liabilities		(1,613.12)	53.75
Cash generated from operations		2,578.05	66.93
Taxes paid (including tax deducted at source) net of refund		(807.92)	(334.02)
Net Cash used in operating activities		1,770.13	(267.09)
CASH FLOW FROM INVESTING ACTIVITIES			
Interest received		422.62	316.45
Payment towards purchase of investment		(428.22)	(2,724.50)
Proceeds from sale of investment			120.00
Purchase of fixed assets		(19,667.11)	(22,430.47)
Proceeds from sale of fixed assets		1,443.77	2.81
(Increase)/decrease long term loans and advances		3,768.35	540.55
(Increase)/decrease in inter corporate deposits		(510.00)	(549.00)
Fixed deposits not considered as cash and cash equivalents		(0.01)	(0.01)
Net Cash used in investing activities		(14,970.60)	(24,724.17)
CASH FLOW FROM FINANCING ACTIVITIES			
Proceeds from long term borrowings (net)		26,512.69	16,596.45
Issue of Convertible debentures		1,000.00	
Minority interest		0.17	0.11
Proceeds from short term borrowings (net)		(6,296.80)	13,816.74
Finance costs paid		(7,183.46)	(2,904.70)
Issue of equity share capital including share premium		2,967.25	
Share issue expenses		(57.38)	
Dividend distribution tax		(21.18)	
Net Cash from Financing Activities		16,921.29	27,508.60
Net Increase in cash and cash equivalents		3,720.82	2,517.34
Cash and cash equivalents at the beginning of the Year	21	3,073.67	556.34
Opening cash adjustment on acquisition of subsidiaries / joint ventures		5,155.53	
Cash and cash equivalents at the end of the year	21	11,950.02	3,073.68
Net Increase in cash and cash equivalents		3,720.82	2,517.34

In terms of our report attached

For **DELOITTE HASKINS & SELLS**
Chartered Accountants

Sumendra Agarwal
SUMENDRA AGARWAL
Partner



Place: Mumbai
Date: August 07, 2015

For and on behalf of the Board of Directors

Sunil Wadhwa
SUNIL WADHWA
Managing Director

R.C. Bawa
R.C. BAWA
Director

Hemant Thanvi
HEMANT THANVI
Group Chief Financial Officer

Rajpal Ahuja
RAJPAL AHUJA
Company Secretary

Place: Mumbai
Date: August 07, 2015

1. Basis of Consolidation

a. Basis of accounting and preparation of Consolidated Financial Statements ('CFS')

The consolidated financial statements of the Company and its subsidiaries and jointly controlled entities (together the 'Group') have been prepared in accordance with the Generally Accepted Accounting Principles in India (Indian GAAP) to comply with the Accounting Standards specified under Section 133 of the Companies Act, 2013, read with Rule 7 of the Companies (Accounts) Rules, 2014 and the relevant provisions of the Companies Act, 2013 ("the 2013 Act") / Companies Act, 1956 ("the 1956 Act"), as applicable. The consolidated financial statements have been prepared on accrual basis under the historical cost convention. The accounting policies adopted in the preparation of the financial statements are consistent with those followed in the previous year.

b. Principles of consolidation

The CFS relates to IL&FS Energy Development Company Limited ("the Company"), its subsidiary companies, jointly controlled entities and the Group's share of profit/loss in its associates. The CFS have been prepared on the following basis:

- i. The financial statements of the subsidiary, jointly controlled entities and associates used in the consolidation are drawn upto the same reporting date as that of the Company i.e. 31 March, 2015.
- ii. The financial statements of the Company and its subsidiary companies have been combined on a line-by-line basis by adding together like items of assets, liabilities, income and expenses. Inter-company balances and transactions and unrealised profits or losses have been fully eliminated.
- iii. The CFS include the share of profit/loss of the associate companies which have been accounted for using equity method as per AS 23 Accounting for Investments in Associates in CFS. Accordingly, the share of profit/ loss of each of the associate companies (the loss being restricted to the cost of investment) has been added to / deducted from the cost of investments.
- iv. Share of profit / loss, assets and liabilities in the jointly controlled entities, which are not subsidiaries, have been consolidated on a line-by-line basis by adding together the book values of like items of assets, liabilities, incomes and expenses on a proportionate basis to the extent of the Group's equity interest in such entity as per AS 27 Financial Reporting of Interests in Joint Ventures. The intra-group balances, intra-group transactions and unrealised profits or losses have been eliminated to the extent of the Group's share in the entity.
- v. The excess of cost to the Group of its investments in the subsidiary companies / jointly controlled entities over its share of equity of the subsidiary companies / jointly controlled entities, at the dates on which the investments in the subsidiary companies / jointly controlled entities, is recognised as 'Goodwill' being an asset in the CFS and is tested for impairment on annual basis. Alternatively, where the share of equity in the subsidiary companies / jointly controlled entities as on the date of investment is in excess of cost of investments of the Group, it is recognised as 'Capital Reserve' and shown under the head 'Reserves & Surplus', in the CFS.
- vi. Minority Interest in the net assets of the consolidated subsidiaries consist of the amount of equity attributable to the minority shareholders at the date on which investments in the subsidiary companies were made and further movements in their share in the equity, subsequent to the dates of investments. Net profit / loss for the year of the subsidiaries attributable to minority interest is identified and adjusted against the profit after tax of the Group in order to arrive at the income attributable to shareholders of the Company.
- vii. The difference between the cost of investment in the associate and the share of net assets at the time of acquisition of shares in the associate is identified in the CFS as Goodwill or Capital reserve as the case may be.
- viii. Goodwill arising on consolidation is not amortised but tested for impairment.
- ix. The following subsidiary companies, associates and jointly controlled entities have been considered in the preparation of the CFS:



IL&FS ENERGY DEVELOPMENT COMPANY LIMITED
NOTES FORMING PART OF THE CONSOLIDATED FINANCIAL STATEMENTS

	Country of incorporation	Interest (%) as on 31.03.2015*	Interest (%) as on 31.03.2014*
A. Subsidiaries			
a. IL&FS Hydro Energy Limited (IHEL)	India	100%	100%
b. IL&FS Renewable Energy Limited (IREL)	India	100%	100%
c. Nana Layja Power Company Limited (NLPCL)	India	100%	100%
d. Lalpur Wind Energy Private Limited (LWEPL)	India	100%	100%
e. Khandke Wind Energy Private Limited (KWEPL)	India	100%	100%
f. Wind Urja India Private Limited (WUIPL)	India	100%	100%
g. Mota Layja Gas Power Company Limited (MLGPCL) (Incorporated on 19 November 2013)	India	100%	100%
h. Mandavi LNG Terminal Limited (MLTL) (Incorporated on 15 November 2013)	India	100%	100%
i. IL&FS Tamilnadu Power Company Limited (ITPCL) (w.e.f 27 March, 2015)	India	63.87%	-
j. Maritime International Offshore PTE Limited (MIOPL) (w.e.f 25 April 2014)	Singapore	100%	-
B. Step down subsidiaries			
I. Subsidiaries of IREL			
a. IL&FS Solar Power Limited (ISPL)	India	100%	100%
b. Bhojpur Biomass Power Company Limited (BBPCL)	India	100%	100%
c. Patiala Bio Power Company Limited (PBPCL)	India	100%	100%
d. Sipla Wind Energy Limited (SWEL) (Formerly Nakhatrana Biomass Energy Limited)	India	100%	100%
e. Ratedi Wind Power Private Limited (RWPL)(Formerly IL&FS Wind Power Limited)	India	100%	100%
f. Shendra Green Energy Limited (SGEL) (Formerly GAPS Power & Infrastructure Private Limited)	India	100%	100%
g. Tadas Wind Energy Private Limited (TWEPL)	India	100%	100%



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	Country of incorporation	Interest (%) as on 31.03.2015*	Interest (%) as on 31.03.2014*
h. Rohtas Bio Energy Private Limited (RBEPL)	India	100%	100%
i. IL&FS Wind Farms Limited (IWFL)	India	100%	100%
j. IL&FS Wind Power Services Private Limited (IWPSPL) (incorporated on 21 May, 2013)	India	100%	-
k. East Delhi Waste Processing Company Private Limited (EDWPCPL) (see note below)	India	100%	100%
l. Vaspeth Wind Energy Private Limited (VWEPL)(w.e.f 28 March, 2013)	India	100%	100%
m. Cuddalore Solar Power Private Limited (CSPL) (w.e.f. 24 May, 2013)(see note below)	India	100%	74%
n. Jogihali Wind Energy Private Limited (JWEPL)	India	100%	-
o. Mahidad Wind Energy Private Limited (MWEPL)	India	100%	-
II. Subsidiaries of ITPCL			
a. IL&FS Maritime Offshore Pte Limited (IMOPL)(w.e.f 27 March, 2015)	Singapore	100%	-
b. Goodearth Shipbuilding Private Limited (GSPL)(w.e.f 27 March, 2015)	India	100%	-
c. IL&FS Offshore Natural Resources Pte. Limited (IONRPL)(w.e.f 27 March, 2015)	Singapore	100%	-
d. PT Bangun Asia Persada (PBAP) (w.e.f 27 March, 2015)	Indonesia	100%	-
e. PT Mantimin Coal Mining (PMCM)(w.e.f 27 March, 2015)	Indonesia	95%	-
f. Se7factor Corporation (SFC)(w.e.f 27 March, 2015)	Seychelles	100%	-
C. Jointly controlled entities/Joint venture companies			
a. Bihar Power Infrastructure Company Private Limited, (BPIC)	India	50%	50%
b. Assam Power Project Development Company Limited, India (APPDCL)	India	50%	50%
c. Cross Border Power Transmission Company Limited (CPTC)	India	38%	38%



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		Country of incorporation	Interest (%) as on 31.03.2015*	Interest (%) as on 31.03.2014*
d.	ONGC Tripura Power Company Limited (OTPC)	India	49.52%	-
D. Associates				
a.	ONGC Tripura Power Company Limited (OTPC)	India	-	49.52%
b.	IL&FS Tamil Nadu Power Company Limited (ITPCL) (Upto 26 March, 2014)	India	-	26.00%
E. Associates of IREL				
a.	Punjab Biomass Power Limited (PBPL)	India	50.00%	50.00%
b.	Urjankur Shree Datta Power Company Limited (USDPCPL)	India	33.34%	33.34%
c.	Urjankur Shree Tatyasaheb Kore Warana Power Company Limited(USTKWPCPL)	India	33.33%	33.33%

* Subsidiary / Jointly controlled entity for part of the year considered for that part for which IL&FS Energy Development Company Limited is the holding company.

F. Notes:

- (i) During the year ended 31 March 2013 the Group held 49% equity stake in EDWPCPL through its investments. Power of Attorney was executed in favour of the Group for 8,161 equity shares representing 51% stake in EDWPCPL. The Group now holds beneficial interest in 16,000 equity shares representing 100% equity stake in EDWPCPL.

EDWPCPL had made an application for availing loan from Pool Municipal Debt Obligation Fund (PMDO). For the said purpose the Company has entered into Indenture of pledge dated June 2011, and has pledged 7,839 shares of EDPWPCPL in favour of Security Trustee i.e. IL&FS Trust Company Limited.

- (ii) During the year, the Company has acquired 107,070,544 additional shares of ITPCL and accordingly ITPCL has become Subsidiary of the Group w.e.f 27 March 2015 which was an associate till that date.
- (iii) Investment in ONGC Tripura Power Company Limited (OTPC) has been accounted for as a Joint Venture in terms of the Shareholders Agreement with effect from 1st April, 2014. The same was being accounted as an Associate till 31st March, 2014. There is no impact on Statement of Profit and Loss due to such change however; the Group proportionate share in the individual Assets and Liabilities of OTPC along with Goodwill of Rs. 2,685 mn has been recognised wef. 1st April, 2014. The carrying value of its investment in OTPC of Rs. 5,498 mn has since been derecognised in these Consolidated Financial Statements.

- (iv) Includes 26% shares held by IL&FS Tamil Nadu Power Company Limited.



2. Significant Accounting Policies

a. Use of estimates

The preparation of the CFS in conformity with Indian GAAP requires the Management to make estimates and assumptions considered in the reported amounts of assets and liabilities (including contingent liabilities) and the reported income and expenses during the year. The Management believes that the estimates used in preparation of the financial statements are prudent and reasonable. Future results could differ due to these estimates and the differences between the actual results and the estimates are recognised in the periods in which the results are known / materialize.

b. Cash and cash equivalents

Cash comprises cash on hand and demand deposits with banks. Cash equivalents are short-term, highly liquid investments that are readily convertible into known amounts of cash and which are subject to insignificant risk of changes in value.

c. Cash flow statement

Cash flows are reported using the indirect method, whereby profit / (loss) before extraordinary items and tax is adjusted for the effects of transactions of non-cash nature and any deferrals or accruals of past or future cash receipts or payments. The cash flows from operating, investing and financing activities of the Group are segregated based on the available information.

d. Depreciation and amortisation

- i. The Company has adopted the Straight Line Method of depreciation so as to write off 100% of the cost of the following type of assets at rates those prescribed in Schedule II of the Companies Act, 2013, or higher than that based on the Management's estimate of useful life of such assets as follows:

Asset Type	Useful Life
Office equipment	3 Years
Data Processing Equipment – Server & Networking	4 Years
Vehicles – Car used by employees	5 Years
Temporary Structure at Project Site	From the date of completion till the estimated date of commencement of commercial operations
Software	License period or 4 years whichever is less.

- ii. All categories of assets costing less than Rs. 5,000 each and mobile phones, Ipad / Tablets are written off in the year of capitalisation.
- iii. Depreciation on fixed asset comprising renewable energy assets is provided on a Straight Line Method (SLM) based on useful life and residual value as notified in Central Electricity Regulatory Commission (Terms and Conditions for Tariff determinations from Renewable Energy Sources) Regulations, 2012. In case of assets which are under the Built, Own, Operate and Transfer ('BOOT') system the useful life shall be that determined by the regulator or that determined under the BOOT agreement whichever is lower.
- iv. In respect of assets of thermal power project (OTPC) and transmission business where the tariff is determined by Central Electricity Regulatory Commission ('CERC'), depreciation is computed on rate and methodology provided under CERC Tariff Regulation 2014 as notified.
- v. Amount paid by the Group to take the possession of Forest Land has been accounted as 'Right to use Land' and the said amount is amortised over a period of 25 years, being estimated operating life of the project from the commercial operation date.
- vi. The expenditure on renovation / improvement to leasehold properties is capitalized at cost and amortised over the primary period of the lease.
- vii. All assets provided to employees are amortised over a period of 3 years on Straight Line Method (SLM).



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- viii. Depreciation on assets other than as specified above is provided on a Straight Line Method (SLM) based on useful life provided under the Schedule II of Companies Act 2013.
- ix. Depreciation on the tangible fixed assets of the company's foreign subsidiaries have been provided on straight line method as per the estimated useful life of such assets as follows:

Asset Type	Useful Life
Building	20 Years
Office Equipment	4 Years

e. Revenue recognition

- i. Consultancy fee income including management fees on infrastructure projects is recognised when specified project progress milestones are achieved as defined in the project contract mandates.
- ii. Revenue from sale of power produced on generation of electricity is accounted when energy is delivered at the metering point in terms of the Power Purchase Agreements / tariff rates approved by Central Electricity Regulatory Commission as modified by the orders of Appellate Tribunal for Electricity to the extent applicable. In case of power stations where that tariff rates are yet to be approved, provisional rates are adopted.
- iii. Income from sale of Certified Emission Reductions (CER) is recognised upon execution of a firm sale contract for the eligible credits.
- iv. In certain cases the Group has entered into Power Purchase agreements (PPAs) with power distribution companies, whereby it has agreed to charge Feed-in Tariff (FIT) or Average Power Purchase Cost Tariff (APPC Tariff). The Group is entitled for one Renewable Energy Certificate (REC) for one Mega Watt Hour (MWH) of power generated by wind turbines and fed into the grid where it has agreed to charge APPC tariff.

Income arising from Renewable Energy Certificates (RECs) is recognised in respect of the approved projects on the basis of quantum of power injected into the grid at the floor price prescribed by Central Electricity Regulatory Commission (CERC) (i.e. Rs. 1,500 per MWH).

- v. Revenue from sales of goods are recognised on transfer of significant risks and rewards of ownership to the buyer.

f. Other income

Interest Income is recognised on a time proportion basis taking into account the amount outstanding and the rate applicable. Dividend income is accounted when the right to receive it is established.

g. Tangible fixed assets

- i. Fixed assets are carried at cost less accumulated depreciation and impairment losses, if any.
- ii. The cost of fixed assets comprises its purchase price net of any trade discounts and rebates, any import duties and other taxes (other than those subsequently recoverable from the tax authorities), any directly attributable expenditure on making the asset ready for its intended use, other incidental expenses and interest on borrowings attributable to acquisition of qualifying fixed assets up to the date the asset is ready for its intended use.
- iii. The Company has adopted the provisions of para 46 / 46A of AS 11 *The Effects of Changes in Foreign Exchange Rates*, accordingly, exchange differences arising on restatement / settlement of long-term foreign currency borrowings relating to acquisition of depreciable fixed assets are adjusted to the cost of the respective assets and depreciated over the remaining useful life of such assets. Fixed assets retired from active use and held for sale are stated at the lower of their net book value and net realisable value and are disclosed separately in the Balance Sheet.
- iv. Machinery spares which can be used only in connection with an item of fixed asset and whose use is expected to be irregular are capitalised and depreciated over the useful life of the principal item of the relevant assets.
- v. Subsequent expenditure on fixed assets after its purchase / completion is capitalised only if such expenditure results in an increase in the future benefits from such asset beyond its previously assessed standard of performance.
- vi. Capital work-in-progress: Projects under which tangible fixed assets are not yet ready for their intended use are carried at cost, comprising direct cost, related incidental expenses and attributable interest.



h. Intangible assets

Intangible assets are carried at cost less accumulated amortisation and impairment losses, if any. The cost of an intangible asset comprises its purchase price, including any import duties and other taxes (other than those subsequently recoverable from the taxing authorities), and any directly attributable expenditure on making the asset ready for its intended use and net of any trade discounts and rebates. Subsequent expenditure on an intangible asset after its purchase / completion is recognised as an expense when incurred unless it is probable that such expenditure will enable the asset to generate future economic benefits in excess of its originally assessed standards of performance and such expenditure can be measured and attributed to the asset reliably, in which case such expenditure is added to the cost of the asset.

i. Foreign currency transactions and translations

Initial recognition

Transactions in foreign currencies entered into by the Group are accounted at the exchange rates prevailing on the date of the transaction or at rates that closely approximate the rate at the date of the transaction.

Measurement at the balance sheet date

Foreign currency monetary items (other than derivative contracts) of the Group, outstanding at the balance sheet date are restated at the year-end rates. Non-monetary items of the Group are carried at historical cost.

Treatment of exchange differences – when para 46 / 46A of AS 11 is adopted

Exchange differences arising on settlement / restatement of short-term foreign currency monetary assets and liabilities of the Group are recognised as income or expense in the Consolidated Statement of Profit and Loss.

The exchange differences arising on settlement / restatement of long-term foreign currency monetary items are capitalised as part of the depreciable fixed assets to which the monetary item relates and depreciated over the remaining useful life of such assets. If such monetary items do not relate to acquisition of depreciable fixed assets, the exchange difference is amortised over the maturity period / upto the date of settlement of such monetary items, whichever is earlier, and charged to the Statement of Profit and Loss except in case of exchange differences arising on net investment in non-integral foreign operations, where such amortisation is taken to "Foreign currency translation reserve" until disposal / recovery of the net investment. The unamortised exchange difference is carried in the Balance Sheet as "Foreign currency monetary item translation difference account" net of the tax effect thereon, where applicable.

Forward Exchange Contracts entered into to hedge foreign currency risk of an existing asset / liability

Premium / discount on forward exchange contracts, which are not intended for trading or speculation purposes, are amortised over the period of the contracts if such contracts relate to monetary items as at the balance sheet date. Any profit or loss arising on cancellation or renewal of such a forward exchange contract is recognised as income or as expense in the period in which such cancellation or renewal is made.

j. Investments

- i. Long-term investments are carried individually at cost less provision for diminution, other than temporary, in the value of such investments.
- ii. Current investments are carried individually, at lower of cost or fair value.
- iii. Cost of investments includes acquisition charges such as brokerage, fees and duties.

k. Inventories

Inventory comprises raw material, stores and spares parts, consumables supplies are valued at are valued at the lower of cost on weighted average basis and the net realisable value as certified by the Management after providing for obsolescence and other losses, where considered necessary. Cost includes all charges in bringing the goods to the point, including octroi and other levies, transit insurance and receiving charges.

l. Employee benefits

The Group has both defined-contribution and defined-benefit plans.

i. Defined-contribution plans

These are plans in which the Group pays pre-defined amounts to separate funds and does not have any legal or informal obligation to pay additional sums. These comprise contributions to the Employees' Provident Fund, Family Pension Fund and Superannuation Fund. The Group's payments to the defined contribution plans are reported as expenses in the period in which the employees perform the services that the payment covers.



ii. Defined-benefit plans

For defined benefit plans in the form of gratuity fund, the cost of providing benefits is determined using the Projected Unit Credit method, with actuarial valuations being carried out at each Balance Sheet date. Actuarial gains and losses are recognised in the Statement of Profit and Loss in the period in which they occur. Past service cost is recognised immediately to the extent that the benefits are already vested and otherwise is amortised on a straight-line basis over the average period until the benefits become vested. The retirement benefit obligation recognised in the Balance Sheet represents the present value of the defined benefit obligation as adjusted for unrecognised past service cost, as reduced by the fair value of scheme assets. Any asset resulting from this calculation is limited to past service cost, plus the present value of available refunds and reductions in future contributions to the schemes.

iii. Short-term employee benefits:

The undiscounted amount of short-term employee benefits expected to be paid in exchange for the services rendered by employees are recognised during the year when the employees render the service. These benefits include performance incentive and compensated absences which are expected to occur within twelve months after the end of the period in which the employee renders the related service. The cost of such compensated absences is accounted as under:

- a. in case of accumulated compensated absences, when employees render the services that increase their entitlement of future compensated absences; and
- b. in case of non-accumulating compensated absences, when the absences occur.

iv. Long-term employee benefits:

Compensated absences which are not expected to occur within twelve months after the end of the period in which the employee renders the related service are recognised as a liability at the present value of the defined benefit obligation as at the Balance Sheet date less the fair value of the plan assets, if any out of which the obligations are expected to be settled.

v. Accounting policy for recognising actuarial gains and losses

Actuarial gains and losses arising from experience adjustment and effects of changes in actuarial assumptions are immediately recognised in the statement of profit and loss account as income or expense

m. Borrowing costs

Borrowing costs include interest, amortisation of ancillary costs incurred and exchange differences arising from foreign currency borrowings to the extent they are regarded as an adjustment to the interest cost. Costs in connection with the borrowing of funds to the extent not directly related to the acquisition of qualifying assets are charged to the Consolidated Statement of Profit and Loss over the tenure of the loan. Borrowing costs, allocated to and utilised for qualifying assets, pertaining to the period from commencement of activities relating to construction / development of the qualifying asset upto the date of capitalisation of such asset is added to the cost of the assets. Capitalisation of borrowing costs is suspended and charged to the Consolidated Statement of Profit and Loss during extended periods when active development activity on the qualifying assets is interrupted.

n. Segment reporting

The Group identifies primary segments based on the dominant source, nature of risks and returns and the internal organisation and management structure.

o. Leases

Assets leased by the Group in its capacity as lessee where substantially all the risks and rewards of ownership vest in the Group are classified as finance leases. Such leases are capitalised at the inception of the lease at the lower of the fair value and the present value of the minimum lease payments and a liability is created for an equivalent amount. Each lease rental paid is allocated between the liability and the interest cost so as to obtain a constant periodic rate of interest on the outstanding liability for each year.

Lease arrangements where the risks and rewards incidental to ownership of an asset substantially vest with the lessor are recognised as operating leases. Lease rentals under operating leases are recognised in the Consolidated Statement of Profit and Loss on a straight-line basis.

p. Taxes on income

Current tax is determined on the basis of taxable income and tax credits computed for each of the entities in the Group in accordance with the provisions of applicable tax laws of the respective jurisdictions where the entities are located.



Minimum Alternate Tax (MAT) paid in accordance with the tax laws, which gives future economic benefits in the form of adjustment to future income tax liability, is considered as an asset if there is convincing evidence that the entity will pay normal income tax. Accordingly, MAT is recognised as an asset in the Consolidated Balance Sheet when it is probable that future economic benefit associated with it will flow to the entity.

Deferred tax is recognised on timing differences, being the differences between the taxable income and the accounting income that originate in one period and are capable of reversal in one or more subsequent periods. Deferred tax is measured using the tax rates and the tax laws enacted or substantively enacted as at the reporting date. Deferred tax liabilities are recognised for all timing differences. Deferred tax assets are recognised for timing differences of items other than unabsorbed depreciation and carry forward losses only to the extent that reasonable certainty exists that sufficient future taxable income will be available against which these can be realised. However, if there are unabsorbed depreciation and carry forward of losses, deferred tax assets are recognised only if there is virtual certainty that there will be sufficient future taxable income available to realise the assets. Deferred tax assets and liabilities are offset if such items relate to taxes on income levied by the same governing tax laws and the entity has a legally enforceable right for such set off. Deferred tax assets are reviewed at each Balance Sheet date for their realisability.

The Group offsets deferred tax assets and deferred tax liabilities, and advance income tax and provision for tax, if it has a legally enforceable right and these relate to taxes in income levies by the same governing taxation laws.

q. Earnings per share

Basic earnings per share is computed by dividing the profit / (loss) for the year by the weighted average number of equity shares outstanding during the year. Diluted earnings per share is computed by dividing the profit / (loss) for the year as adjusted for dividend, interest and other charges to expense or income (net of any attributable taxes) relating to the dilutive potential equity shares, by the weighted average number of equity shares considered for deriving basic earnings per share and the weighted average number of equity shares which could have been issued on the conversion of all dilutive potential equity shares. Potential equity shares are deemed to be dilutive only if their conversion to equity shares would decrease the net profit per share from continuing ordinary operations. Potential dilutive equity shares are deemed to be converted as at the beginning of the period, unless they have been issued at a later date. The dilutive potential equity shares are adjusted for the proceeds receivable had the shares been actually issued at fair value (i.e. average market value of the outstanding shares). Dilutive potential equity shares are determined independently for each period presented. The number of equity shares and potentially dilutive equity shares are adjusted for share splits / reverse share splits and bonus shares, as appropriate.

r. Impairment of assets

The carrying values of assets / cash generating units at each Balance Sheet date are reviewed for impairment. If any indication of impairment exists, the recoverable amount of such assets is estimated and impairment is recognised, if the carrying amount of these assets exceeds their recoverable amount. The recoverable amount is the greater of the net selling price and their value in use. Value in use is arrived at by discounting the future cash flows to their present value based on an appropriate discount factor. When there is indication that an impairment loss recognised for an asset in earlier accounting periods no longer exists or may have decreased, such reversal of impairment loss is recognised in the Consolidated Statement of Profit and Loss, except in case of revalued assets.

s. Project development expenses

Expenses relating to the projects, which are recoverable from the Project Implementing Agency are shown under the head 'Project Development Expenses' and reflected under 'Other non-current assets'.

t. Project development fund

Funds received towards project development, which are payable on successful completion of the project are shown under the head 'Project development fund' and reflected under 'Other long term liabilities'.

u. Preliminary Expenses

Miscellaneous Expenditure comprises preliminary expenses incurred in relation to incorporation of the Company are charged off as and when incurred.

v. Government Grants

Government grants and subsidies are recognised when there is reasonable assurance that the entity in the Group which is entitled for the grant will comply with the conditions attached to them and the grants / subsidies will be received. Government grants whose primary condition is that such entity should purchase, construct or otherwise acquire capital assets are presented by deducting them from the carrying value of the assets. The grant is recognised as income over the life of a depreciable asset by way of a reduced depreciation charge.



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Other government grants and subsidies are recognised as income over the periods necessary to match them with the costs for which they are intended to compensate, on a systematic basis.

w. Provisions and contingencies

A provision is recognised when the Group has a present obligation as a result of past events and it is probable that an outflow of resources will be required to settle the obligation in respect of which a reliable estimate can be made. Provisions (excluding retirement benefits) are not discounted to their present value and are determined based on the best estimate required to settle the obligation at the Balance Sheet date. These are reviewed at each Balance Sheet date and adjusted to reflect the current best estimates. Contingent liabilities are disclosed in the Notes. Contingent assets are not recognised in the financial statements.

x. Derivative Contracts

The Group enters into derivative contracts in the nature of foreign currency swaps, currency options, and forward contracts with an intention to hedge its existing assets and liabilities, firm commitments and highly probable transactions in foreign currency. Derivative contracts which are closely linked to the existing assets and liabilities are accounted as per the policy stated for foreign currency transactions and translations.

y. Operating cycle

Based on the nature of products / activities of the Group and the normal time between acquisition of assets and their realisation in cash or cash equivalents, the Group has determined its operating cycle as 12 months for the purpose of classification of its assets and liabilities as current and non-current.



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NOTE 3

SHARE CAPITAL

AUTHORISED

	As at 31 March, 2015		As at 31 March, 2014	
	Number of shares	Rs. Million	Number of shares	Rs. Million
Equity shares of Rs. 10 (Previous year Rs. 10) each with voting rights	1,900,000,000	19,000.00	1,900,000,000.00	19,000.00
Preference shares of Rs. 10 (Previous year Rs. 10) each	100,000,000	1,000.00	100,000,000.00	1,000.00

ISSUED, SUBSCRIBED AND FULLY PAID UP

Equity shares of Rs. 10 (Previous year Rs. 10) each with voting rights	1,233,807,613	12,338.08	884,138,200.00	8,841.38
0.0001% Compulsorily Convertible Preference shares (CCPS) of Rs. 10 (Previous year Rs. 10) each	34,660,767	346.61	34,660,767.00	346.61
	1,268,468,380	12,684.69	918,798,967.00	9,187.99

See notes (i) to (v) below

Notes:

(i) Rights, preferences and restrictions attached to the equity shares

The Company has only one class of equity shares having a par value of Rs. 10 per share. Each holder of equity shares is entitled to one vote per share. In the event of liquidation of the Company, holder of equity shares will be entitled to receive remaining assets of the Company after distribution of all preferential amount. The distribution will be in proportionate to the number of equity shares held by the shareholders.

(ii) Details of shares held by each shareholder holding more than 5% shares:

	As at 31 March, 2015		As at 31 March, 2014	
	Number of shares held	% holding in that class of shares	Number of shares held	% holding in that class of shares
Equity Shares				
Infrastructure Leasing & Financial Services Limited, the ultimate holding company	1,123,669,413	91.07%	774,000,000	87.54%
Mr. Vibhav Ramprakash Kapoor, Mr. Karunakaran Ramchand and Mr. Ramesh Chander Bawa, trustees of IL&FS Employee Welfare Trust	86,000,000	6.97%	86,000,000	9.73%
Preference Shares (CCPS)				
0.0001% Compulsorily convertible preference shares are held by Standard Chartered IL&FS Asia Infrastructure Growth Fund Company PTE Limited	24,787,863	71.52%	24,787,863	71.52%
0.0001% Compulsorily convertible preference shares are held by IL&FS Trust Company Limited, trustees of IL&FS Infrastructure Equity Fund I	9,872,904	28.48%	9,872,904	28.48%

(iii) Reconciliation of the number of shares and amount outstanding at the beginning and at the end of the reporting period:

Particulars	Opening Balance	Issued during the year	Closing Balance
(a) Equity shares with voting rights			
Year ended 31 March, 2015			
- Number of shares	884,138,200	349,669,413	1,233,807,613
- Amount (Rs./Million)	8,841.38	3,496.69	12,338.07
Year ended 31 March, 2014			
- Number of shares	884,138,200	-	884,138,200
- Amount (Rs./Million)	8,841.38	-	8,841.38
(b) 0.0001% Compulsorily Convertible Preference shares			
Year ended 31 March, 2015			
- Number of shares	34,660,767	-	34,660,767
- Amount (Rs./Million)	346.61	-	346.61
Year ended 31 March, 2014			
- Number of shares	34,660,767	-	34,660,767
- Amount (Rs./Million)	346.61	-	346.61

(iv) Details of shares held by the ultimate holding company

	Aggregate number of shares	
Particulars	As at 31 March, 2015	As at 31 March, 2014
Fully paid up equity shares with voting rights		
Infrastructure Leasing & Financial Services Limited, India, the ultimate holding company	1,123,669,413	774,000,000

(v) Subject to applicable law, each holder of CCPS shall be entitled to receive notice of, and to attend, any meeting of the Shareholder of the Company and shall be entitled to vote together with holders of equity shares of the Company as if such holder of CCPS held the maximum numbers of equity shares in to which the CCPS can be converted. Each CCPS is convertible into one equity share. These CCPS shall be converted to equity shares on the earlier of (i) the last permissible date on which conversion is required under applicable laws, (ii) the date falling on the 10th anniversary, (iii) receipt of notice in writing by the holder to convert any or all the CCPS into equity.



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NOTES FORMING PART OF THE CONSOLIDATED FINANCIAL STATEMENTS

	As at 31.03.2015 Rs. Million	As at 31.03.2014 Rs. Million
NOTE 4		
RESERVES AND SURPLUS		
Securities premium account		
Opening balance	2,596.75	2,596.75
Add: Premium on share issued during the year	30,645.02	-
Less: Share issue expenditure	57.38	-
	33,184.39	2,596.75
General reserve		
	7.60	7.60
Foreign currency monetary item translation difference account		
Opening balance	-	-
Add: Effect of foreign exchange rate variations during the year	12.47	-
Amortisation for the year	(0.20)	-
Closing balance	12.27	-
Foreign currency translation reserve		
Opening balance	-	-
Add: Addition during the Year	100.87	-
	100.87	-
Capital reserve created on consolidation		
	10.64	10.64
Self Insurance Reserves (through appropriation)		
Opening balance	-	-
Add: Additions during the year	2.73	-
	2.73	-
Surplus/(Deficit) in the Statement of Profit and Loss		
Opening balance	(2,510.78)	(1,336.02)
Loss for the year	(1,188.59)	(1,162.82)
Dividend distribution tax	(21.18)	-
Transfer to self insurance reserves	(2.73)	-
Adjustments	(0.06)	(11.94)
Reversal of un-realised profit margin prior to acquisition	(260.18)	-
	(3,983.52)	(2,510.78)
	29,334.98	104.21



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NOTE 5

LONG - TERM BORROWINGS

	As at 31.03.2015 Rs. Million	As at 31.03.2014 Rs. Million
(a) Debentures - Unsecured		
Issued to related party (1% Fully Compulsorily Convertible Debentures (FCCD))	2,470.00	2,470.00
Others	1,000.00	-
(b) Term loans from banks		
- Secured	69,822.06	26,240.10
- Unsecured	3,150.00	337.50
(c) Term loans from other parties		
- Secured	12,752.08	4,859.81
- Unsecured	2,000.00	1,000.00
(d) Term Loan from related parties		
- Secured	501.04	91.04
- Unsecured	3,147.59	-
(e) Buyer's Credit - Secured	20,413.36	-
	115,256.13	34,998.45

Notes:

Disclosures relating to securities offered, rate of interest and the repayment terms for the loans are disclosed in the respective foot note as mentioned against each loan balance below

	Foot Note reference		
(a) Debentures issued to related party - Unsecured	(i)	2,470.00	2,470.00
1% Fully Compulsorily Convertible debentures	(ii)	1,000.00	-
Others		3,470.00	2,470.00
(12.75% Non Convertible debenture)			
(b) Term loans from banks - Secured	(iii)	1,346.61	1,544.46
	(iv)	8,394.47	6,773.37
	(v)	,764.92	669.20
	(vi)	48.65	107.65
	(vii)	6,772.56	6,560.32
	(viii)	5,364.20	4,263.67
	(ix)	4,708.00	5,350.00
	(x)	50.00	971.43
	(xi)	300.00	-
	(xii)	500.00	-
	(xiii)	2,595.48	-
	(xiv)	13,344.16	-
	(xv)	25,633.01	-
		69,822.06	26,240.10
Term loans from banks - Unsecured	(xvi)	-	337.50
	(x)	450.00	-
	(xi)	2,700.00	-
		3,150.00	337.50
(c) Term loans from other parties- Secured	(xvii)	2,546.30	2,725.30
	(iv)	1,063.12	1,127.50
	(v)	145.62	145.62
	(vii)	852.35	861.39
	(xviii)	402.80	-
	(xix)	800.00	-
	(xx)	2,184.93	-
	(xv)	3,754.80	-
	(xxiii)	1,002.16	-
		12,752.08	4,859.81
Term loans from other parties - Unsecured	(xxi)	-	1,000.00
	(xxii)	2,000.00	-
		2,000.00	1,000.00
(d) From related parties - Secured (see note 37)			
i. Infrastructure Leasing & Financial Services Limited	(v)	410.00	-
ii. IL&FS Financial Services Limited	(v)	91.04	91.04
		501.04	91.04
From related parties - Unsecured	(xxiv)	3,147.59	-
(e) Buyer's Credit - Secured	(xv)	20,413.36	-
		115,256.13	34,998.45



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Notes:

(i) Debentures issued to related party - Unsecured

- a. Rate of Interest - 1.00% (Previous year 1%)
- b. Terms and conditions
247,000, 1% Fully Compulsorily Convertible Debenture (FCCDs) of Rs. 10,000 each issued at face value to Infrastructure Leasing & Financial Services Limited. Unless previously converted, the entire FCCDs, shall be compulsorily converted into fully paid-up equity shares of the Issuer on the Maturity Date, at a pre-agreed price of Rs 54.24 per share increased by an IRR of 20.00% per annum, such IRR being computed from 4 November 2011 till deemed allotment date on fully diluted basis. Net Present Value of the interest paid (including default interest, if any, paid) by the Company discounted @ 20% p.a. will be deducted from the amount of FCCDs in computing the number of shares to be issued to the subscriber.
- c. Maturity date - 28 March, 2021

(ii) Details of debentures issued to other party

- a. Rate of interest - 12.75% (Previous year Nil)
- b. Repayment date - 31 December, 2017

(iii) Term loan from banks: Rs. 1,346.61 million (Previous year Rs. 1,544.46) million

(Obtained for 50.40 MW wind power projects of WUIL in Rajasthan and Tamil Nadu.)

- a. Rate of interest - Indian bank base rate + 2.75% (Previous year Indian bank base rate + 2.75%) [effective rate at year end 13% (Previous year 12.95%)]
- b. Security
Term loans of Rs. 1,506.96 million (Previous year Rs. 1,678 million) including Rs. 160.35 million (Previous year Rs. 171.04 million) classified as current maturities of Long Term Borrowings) from consortium of seven banks, Indian Bank being the lead banker together with interest, additional interest, default interest, upfront fees, costs, charges, expenses are secured in favour of the lenders/security trustees by way of first pari passu charge without any lender having priority/preference over the other lender and include the following:
 - (i) A mortgage on the rights of the sub-leased land in the state of Rajasthan for the project,
 - (ii) A mortgage on the land acquired for the project in Tamilnadu,
 - (iii) A first charge by way of hypothecation on all moveable assets including but not limited to plant and machinery, machinery spares and accessories for the project.
 - (iv) A first ranking hypothecation/assignment of all the contracts, including Power Purchase Agreement/off take contracts, documents, Insurance policies, policies relating to the wind farm, rights, titles, permits/approvals clearances and Interest of the project,
 - (v) A first charge on the project's book debts, operating cash flows, receivables, commissions, revenues of whatsoever nature and wherever arising (present and future), intangibles, goodwill, uncalled capital (Present and future),
 - (vi) A first charge on the entire project's bank accounts including but not limited to escrow account opened in a designated bank, where all the cash inflows from the project shall be deposited and all proceeds shall be utilised in a manner and priority to be decided by the lenders,
 - (vii) Assignment of all rights and interests relating to the project under letter of credit, guarantee or performance bond provided by any party for any contract related to the project in favour of the Company.

c. Repayment terms

The loan is repayable in 36 unequal quarterly instalments terminating by the end of financial year 2023-24.

(iv) Term loan from banks: Rs. 8,394.47 million (Previous year Rs. 6,773.37 million)

Term loan from other parties: Rs. 1,063.13 million (Previous year Rs. 1,127.50 million)

(Obtained for 256 MW wind power projects of TWEPL in the State of Gujarat, Andhra Pradesh and Karnataka.)

- a. Rate of interest - The above loans carry Interest rates in the range of 10.95% to 11.50% as on March 31, 2015 (Previous year 10.95% to 11.50%)
- b. Security
Term loans of Rs. 8,863.37 million (Previous year Rs. 7,175.16 million) drawn from consortium of seven banks and of Rs. 1,127.50 million (Previous year Rs. 1,194.38 million) from a financial institution, including Rs. 533.28 million (Previous year Rs. 468.66 million) classified as current maturity of long term borrowings which is secured by:
 - (i) A first mortgage on the private land acquired for the project in the State of Karnataka and Gujarat;
 - (ii) A first mortgage on the rights on the sub-leased Government land in the State of Andhra Pradesh and Gujarat for the Project;
 - (iii) A first charge by way of hypothecation on all movable assets including but not limited to plant & machinery, machinery spares, tools, spares and accessories for the project;
 - (iv) A first ranking hypothecation/assignment of all contracts, including power purchase agreement/off-take contracts, documents, insurance policies (lenders to be named as loss payees), policies relating to the proposed wind farm, rights, titles, permits / approvals clearances and interest of the project;
 - (v) A first charge on the Project's book debts, operating cash-flows, receivables, commissions, revenues of whatsoever nature and wherever arising (present and future), Intangibles, goodwill, uncalled capital (present and future);
 - (vi) A first charge on the entire project's bank accounts including but not limited to escrow account opened in a designated bank, where all the cash inflows from the Project shall be deposited and all proceeds shall be utilized in a manner and priority to be decided by the lenders;
 - (vii) Assignment of all rights and interests of the borrower relating to the project under letter of credit, guarantee or performance bond provided by any party for any contract related to the project in favour of the borrower.



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c. Repayment terms

70% of the above loan is repayable in 50 quarterly unequal installments commencing from the quarter following the end of principal moratorium period. The balance 30% is to be repaid in single bulled installment along with the last quarterly installment.

(v) Term loan from banks: Rs. 764.92 million (Previous year Rs. 669.20 million)

Term loan from other parties: Rs. 145.62 million (Previous year Rs. 145.62 million)

Term loan from related party: Rs. 501.04 million (Previous year Rs. 91.04 million)

(Obtained for 12 MW waste processing plant in EDWPCPL New Delhi.)

a. Rate of interest - 11% (Previous year 11%)

b. Security

Term loans of Rs. 805.18 million (Previous year Rs. 704.42 million) drawn from consortium of banks, Rs. 153.28 million (Previous year Rs. 153.28 million) drawn from financial institutions and Rs. 505.83 million (Previous year Rs. 95.83 million) drawn from related parties, including Rs. 52.71 million (Previous year 47.68 million) classified as current maturity of long term borrowings, are secured by way of hypothecation/mortgage of all movable assets, receivables, bank balances and Intangible assets of the project

c. Repayment terms

Term loans are repayable in 40 equal quarterly installments of Rs. 26.36 million (based on full disbursement) payable commencing from 9th quarter from the date of first disbursement i.e 12 July, 2011. Repayment of loan has been extended by 8 quarters and the revised repayment start date is 1 October, 2015.

The term loans from related party includes loan sanctioned by IL&FS and is secured by way of second charge on hypothecation/mortgage of all movable assets, receivables, bank balances and intangible assets of the Company. The sanctioned amount of Rs. 410 million is fully disbursed till 31 March, 2015. Loan is repayable in 4 equal annual installments commencing on 1st April 2016 and ending on 1st April 2019. Interest Rate applicable - @15.50% pa compounded quarterly, linked to IL&FS LTBMR (presently 20.50% pa) less 500 bps subject to minimum Interest Rate @15.50% Per annum.

(vi) Term loan from banks: Rs. 48.65 million (Previous year Rs. 107.65 million)

(Term loan availed from banks for 13 MW Biomass based power projects of SGEL in the State of Maharashtra)

a. Rate of interest - 10.95% to 12.50% (Previous year 10.95% to 12.50%)

b. Security

The term loan of Rs. 107.47 million (Previous year Rs. 171.20 million) including Rs. 58.82 million (Previous year Rs. 63.56 million) classified as current maturity of Long Term Borrowings is secured against pari-passu charge of project's movable and immovable fixed assets. The first charge is created on all movable and immovable fixed assets both existing and future

c. Repayment terms

An amount of Rs. 100.15 million is repayable in 20 monthly installments and balance Rs. 7.32 million is repayable in 18 monthly installments.

(vii) Term loan from banks: Rs. 6,772.56 million (Previous year 6,560.32 million)

Term loan from other parties: Rs. 852.35 million (Previous year 861.39 million)

(Term loan for 174.4 MW wind power projects of LWEPL in the State of Maharashtra, Karnataka and Gujarat)

a. Rate of interest - The above loan carry interest rates of 11.50% to 12.25% (Previous year 11.50% to 12.25%)

b. Security

Term loan of Rs. 7,151.21 million (Previous period 6,854.38 million) drawn from consortium of eight banks and Rs. 900 million (Previous year 900 million) from a financial institution, Central Bank of India being the lead banker, including Rs 426.31 million (Previous Year Rs 332.66 million) classified as current maturity of long term borrowings, together with interest, additional interest, default interest, upfront fees, costs, charges, expenses and other monies whatsoever stipulated and due to the Secured Parties shall be secured in favour of Lenders / Security Trustee by way of first pari passu charge without any lender having priority / preference over the other lender through:

- (i) A first mortgage on the land acquired in Maharashtra site and Karnataka site;
- (ii) A first mortgage on the rights on the leased / sub-leased government land in Gujarat site;
- (iii) Comfort letter as applicable to be provided from the respective State Forest Department in accordance with ministry of environment and forest directive for the forest land in Maharashtra and Gujarat site;
- (iv) A first charge by way of hypothecation on all movable assets including but not limited to plant & machinery, machinery spares, tools, spares and accessories for the project;
- (v) A first ranking hypothecation/assignment of all contracts, including power purchase agreement/off-take contracts, documents, insurance policies (Lenders to be named as loss payees), policies relating to the proposed wind farm, rights, titles, permits / approvals clearances and interest of the project;
- (vi) A first charge on the Project's book debts, operating cash-flows, receivables, commissions, revenues of whatsoever nature and wherever arising (present and future), intangibles, goodwill, uncalled capital (present and future);
- (vii) A first charge on the entire Project's bank accounts including but not limited to escrow account opened in a designated bank, where all the cash inflows from the project shall be deposited and all proceeds shall be utilized in a manner and priority to be decided by the Lenders;
- (viii) Assignment of all rights and interests of the borrower relating to the Project under letter of credit, guarantee or performance bond provided by any party for any contract related to the project in favour of the borrower.



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c. Repayment terms

82.50% of the Senior debt is to be repaid in 50 unequal quarterly installments (payable at the end of every quarter) commencing from the quarter following the end of Commercial Operations Declaration date(30th September,2015). The balance 17.50% is to be repaid in single bullet installment alongwith 50th quarterly installment.

(viii) Term loan from banks: Rs. 5,364.20 million (Previous year Rs. 4,263.67 million)

(Term loan for 125.6 MW wind power projects of KWEPL in the State of Maharashtra, Rajasthan and Andhra Pradesh)

a. Rate of interest - The loan carry interest rate of to 12% as on 31 March, 2015 (Previous Year 12.00%).

b. Security

Term loan of Rs. 5,604.17 million (Previous period Rs. 4,418.77 million) drawn from a bank Including Rs 239.97 million (Previous Year Rs 155.10 million) classified as Current Maturity of Long Term Borrowings is secured by pari-passu charge to be created in favour of senior lenders by way of the following:

- (i) A first charge by way of hypothecation on all movable assets including but not limited to plant and machinery, machinery spares, tools, spares and accessories for the project;
- (ii) A first ranking hypothecation/assignment of all contracts, including power purchase agreement/off-take contracts, documents, insurance policies (Lenders to be named as loss payees), policies relating to the proposed wind farm, rights, titles, permits / approvals clearances and interest of the project;
- (iii) A first charge on the project's book debts, operating cash-flows, receivables, commissions, revenues of whatsoever nature and wherever arising (present and future), intangibles, goodwill, uncalled capital (present and future);
- (iv) A first charge on the entire project's bank accounts including but not limited to escrow account opened in a designated bank, where all the cash inflows from the project shall be deposited and all proceeds shall be utilized in a manner and priority to be decided by the lenders;
- (v) Assignment of all rights and interests of the borrower relating to the project under letter of credit, guarantee or performance bond provided by any party for any contract related to the project in favour of the borrower.

c. Repayment terms

75% of the Senior debt in 49 unequal quarterly installments (payable at the end of every quarter) commencing from the quarter following the end of moratorium period. The balance 25% to be repaid in single bullet installment alongwith 49th quarterly installment.

(ix) Term loan from banks: Rs. 4,708.00 million (Previous year Rs. 5,350.00 million)

(x) Term loan from banks: Rs. 50.00 million (Previous year Rs. 971.43 million)

Term loan from banks: Rs. 450.00 million (Previous year Rs. Nil)

a. The Company has availed term loans of Rs 9,850 million (Previous Year Rs 7,050 million) from Yes Bank Limited including Rs 4,642 million (Previous Year Rs 728.57 million) classified as Current Maturity of Long Term Borrowings for lending to its subsidiaries into infrastructure projects and for repayment of existing loans.

b. Rate of interest - 12.00%, 11.80% and 11.75%

c. Security

- (i) 10% Fixed deposit margin or collateral in form of tangible fixed asset (acceptable to the bank) at least having a value of 10% of the outstanding facility for the Loan of Rs 5,350 million.
- (ii) A first pari passu charge over the present and future long term loans and advances and receivables accrued out of such long term loan and advances.

d. Repayment terms -The Loan of Rs 5,350 million to be repaid in 16 quarterly installment starting after a period of 2 years from the date of first disbursement. (i.e. 25 September, 2013). The loan of Rs 3,500 million is repayable in 7 equal quarterly installments commencing from 15 September, 2014 and terminating on 15 March, 2016. The loan of Rs 3,500 million is repayable in 7 equal quarterly installments commencing from 31 December, 2014 and terminating on 30 June, 2016.

(xi) Term loan from banks: Rs. 300 million (Previous year Rs. Nil)

Term loan from banks: Rs. 2,700 million (Previous year Rs. Nil)

a. The Group has availed term loans of Rs 3,000 million (Previous Year Rs Nil) from Indusind Bank Limited including Rs Nil (Previous Year Rs Nil) classified as Current Maturity of Long Term Borrowings for lending to its subsidiaries into infrastructure projects and for repayment of existing loans.

b. Rate of interest - 11.08% (Previous Year Nil)

c. Security

10% of the outstanding facility to be kept as margin in FDR with the bank throughout the tenure of the loan.

d. Repayment Terms - Bullet Repayment at the end of 3 years from first disbursement date i.e. 31.03.2015

(xii) Term loan from banks: Rs. 500.00 million (Previous year Rs. Nil)

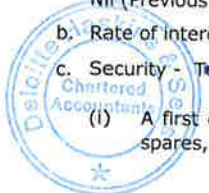
(Term loan for 77.6 MW wind power projects of JWEPL in the State of Rajasthan & Karnataka)

a. The Group has availed term loans of Rs 500 mn (Previous Year Rs Nil) from Tamilnadu Mercantile Bank Limited including Rs Nil (Previous Year Rs Nil) classified as Current Maturity of Long Term Borrowings

b. Rate of interest - 12% (Previous Year Nil)

c. Security - Term loan is secured by:

- (i) A first charge by way of hypothecation on all movable assets including but not limited to plant and machinery, machinery spares, tools and accessories of the Project;



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- (ii) A first ranking hypothecation/assignment of all contracts, including Power Purchase Agreement/off-take contracts, documents, insurance policies (Lenders to be named as loss payees), policies relating to the proposed wind farm, rights, titles, permits / approvals clearances and interest of the Project;
- (iii) A first charge on the Project's book debts, operating cash-flows, receivables, commissions, revenues of whatsoever nature and wherever arising (present and future), intangibles, goodwill, uncalled capital (present and future);
- (iv) A first charge on the entire Project's bank accounts including but not limited to Escrow Account opened in a designated bank, where all the cash inflows from the Project shall be deposited and all proceeds shall be utilized in a manner and priority to be decided by the Lenders;
- (v) Assignment of all rights and interests of the borrower relating to the Project under Letter of Credit, Guarantee or performance bond provided by any party for any contract related to the project in favour of the borrower.

d. Repayment Terms:

75% of the loan is repayable in 50 unequal quarterly installments (payable at the end of every quarter) commencing from the quarter following the end of moratorium period (i.e 12 months from the end of Commercial Operations Declaration date). The balance 25% is to be repaid in single bullet installment along with 50th quarterly installment.

(xiii) Term loan from banks: Rs. 2,595.48 million (Previous year Rs. Nil)

(Term loan for 56 MW wind power projects of RWPL in the State of Madhya Pradesh)

- a. The Group has availed term loans of Rs 2,635 million (Previous Year Rs Nil) from Yes Bank Limited including Rs 39.53 million (Previous Year Rs Nil) classified as Current Maturity of Long Term Borrowings
Rate of interest - 12%

b. Security

The term loan is secured by pari-passu charge in favour of Yes Bank by way of the following :

- (i) A first charge by way of hypothecation on all the movable assets including but not limited to plant and machinery, machinery spares, tools and accessories of the pertaining to 56 MW Wind Farm Project.
- (ii) A first ranking assignment of all contracts, including PPA/off take contracts, documents, insurance (Lenders/security trustee to be named as loss payee), policies relating to the Projects, rights ,titles, permits, approvals,clearance and Interests of the Borrower related to the 56 MW Wind Farm Project.
- (iii) A first charge on the borrowers book debts, operating cash flows, receivables, commissions , revenue , present and future intangibles, goodwill present and future , related to 56 MW Wind Farm Project.
- (iv) A first charge on the borrowers bank accounts including but not limited to the Escrow Account opened in a designated bank, where all cash inflows related to the 56 MW Wind Farm Project .
- (v) Assignment of the rights and interest under Letter of Credit, guarantee or performance bond provided by any party for any contract related to the 56 MW Wind Farm Project.

The First Charge as stated in (iii) , (iv) above is subject to charge created / to be created in favour of the bankers of the company on their current assets for securing Working Capital Facilities for the 56 MW Wind Farm Project.

(xiv) Term loan from banks: Rs. 13,344.16 million (Previous year Rs. Nil)

(Rupee Term loan for 726.6 MW Power projects in the State of Tripura)

- a) Interest Rate - SBI base rate (floating) +0.50% (spread) payable monthly
- b) Security
 - (i) first rank pari-passu charge on all immoveable properties, present and future, relating to the project.
 - (ii) first charge by way of hypothecation on all moveable properties, present and future, relating to project.
 - (iii) first charge on all the receivables, Letter of credit and Escrow Account.

c) Repayment Terms

The Rupee Term Loan is repayable in 60 quarterly installments commencing from the March 31, 2014.

(xv) Term loan from banks: Rs. 25,633.01 million (Previous year Rs. Nil)

Term loan from other parties: Rs. 3,754.80 million (Previous year Rs. Nil)

Buyers Credit: Rs. 20,413.37 million (Previous year Rs. Nil)

(Term loan for 1200 MW Thermal Power projects of ITPCL in the State of Tamilnadu)

- a) Interest Rate - The facility carried a rate of interest calculated at 0.50% (+) the BPLR of the lead bank viz., Punjab National Bank. The rate of interest shall be first reset on COD and every two years thereafter. The rate of interest shall remain floating throughout the tenor of the loan. The lead bank vide its letter dated May 05, 2014 has intimated the change in Interest rate to Base rate (+) 3.50% (+) 0.50% (TP) with retrospective effect from June 28, 2013
- b) Security

Long Term loans together with interest, additional interest, default interest, upfront fees, costs, charges, expenses are secured in favour of the lenders/security trustees by way of first pari-passu charge without any lender having priority/preference over the other lender and include the following:

- (i) A first charge over all the immovable properties of the Company including leasehold rights if any both the present & future.
- (ii) A first charge by way of hypothecation on all moveable assets including but not limited to plant & machinery, machinery spares, tools and accessories, furniture, fixtures, vehicles and all other moveable assets both present and future.
- (iii) A first charge on the project's book debts, operating cash flows, receivables, commissions, revenues of whatsoever nature and wherever arising



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NOTES FORMING PART OF THE CONSOLIDATED FINANCIAL STATEMENTS

- (iv) A first charge over all Accounts, including without limitation, the Debt Service Reserve Account, the Escrow Accounts, letter of credits, and other reserves and such other Bank Accounts that may be opened in terms of hereof or project documents and over all the funds from time to time deposited therein and over all Authorised Investments or other securities representing all amount credited thereto.
- (v) First Charge on all intangibles of the Borrower including but not limited to goodwill, rights undertakings and uncalled capital both present and future and
- (vi) First Charge by way of mortgage/hypothecation/assignment or otherwise creation of Security interest within 6 months from the date of initial disbursement (a) all right, title benefit, claims and whatsoever of the Company on the Project Documents (b) all rights, title and interest of the Company under all Government Approvals (c) all rights, title, benefit, claims and demand whatsoever of the Company in any Letter of Credit, guarantee and liquidated damages and performance bond provided by any party to the Project Documents (d) all rights, title and interest of the Company in, to and under all Insurance Contracts / Insurance Proceeds.

c) Repayment Terms :

Repayment of Loan would commence after a moratorium period of 5 months after the Commercial Operations date of Unit II and repayable in 41 quarterly installments

(xvi) Term loan from banks: Rs. Nil (Previous year Rs. 337.50 million)

- a. The Company has entered into long term loan agreement at an Interest Rate of 1.25% p.a over the bank base rate of 11.25% P.a
- b. The Loan has been repaid during the year.

(xvii) Term loan from other parties: Rs. 2,546.30 million (Previous year Rs. 2,725.30 million)

(Term loan for 74.40 MW wind power projects of RWPL in the State of Rajasthan, Tamil Nadu, Gujarat and Madhya Pradesh)

- a. Rate of interest
The above loan carries an interest rate of 12.25% as on 31 March, 2015 (Previous year 12.25%)
- b. Security
The term loan of Rs. 2,725.30 million (Previous year Rs. 2,904.30 million) including Rs. 179 million (Previous year Rs. 179 million) classified as current maturities of Long Term Borrowings) together with the interest, interest tax, liquidated damages, commitment fee, up front fee premia on repayment or on redemption, costs, charges, expenses and other monies are secured by
 - i. Exclusive First Charge by way of mortgage on all the immovable properties/assets both existing and future pertaining to 74.40 MW Wind Farm Project. The said charge is yet to be created.
 - ii. Exclusive First Charge by way of Hypothecation on all the movable assets/properties both existing and future pertaining to 74.40 MW Wind Farm project.
- c. Repayment terms
The loan is repayable in 52 unequal quarterly installments commencing from 31 December, 2012 and terminating on 30 September, 2025.

(xviii) Term loan from other parties - Secured: Rs. 402.80 million (Previous year Rs. Nil)

(Term loan for 400 KV D/C Indo Nepal Cross Border Transmission Line Project of CPTC)

- a. Rate of interest
Interest rate applicable as notified by PFC is 12% and with 25 bps rebate (on timely payments) current effective interest rate shall be 11.75%
- b. Security
The loan is secured by first pari passu charge on all fixed assets of the company including Lease hold rights of the Land, hypothecation of all movable assets, first charge on current assets of the company including book debts and stock.
- c. Repayment terms
The loan shall be repayable in 60 unequal quarterly installments, The closing date & first repayment date for the loan shall be 15th March, 2016 and 15th April, 2016 respectively

(xix) Term loan from other parties - Secured: Rs. 800.00 million (Previous year Rs. Nil)

(Term loan for 84.80 MW wind power projects of MWEPL in the State of Gujarat and Karnataka)

- a. Rate of Interest - 12.75% P.a
- b. Security
 - (i) A first charge by way of hypothecation on all movable assets including but not limited to plant and machinery, machinery spares, tools, spares and accessories for the Project;
 - (ii) A first ranking hypothecation/assignment of all contracts, including Power Purchase Agreement/off-take contracts, documents, insurance policies (lenders to be named as loss payee), policies relating to the project, rights, titles, permits, approvals clearances and interest of the borrower related to the project;
 - (iii) A first charge on the borrower's book debts, operating cash-flows, receivables, commissions, revenues of whatsoever nature and wherever arising present and future, intangibles, goodwill present and future, related to the project;
 - (iv) A first charge on all the borrowers's bank accounts including but not limited to Escrow Account (Escrow) opened in a designated bank, where all cash inflows of the borrower related to the project shall be deposited and all proceeds shall be utilized in a manner and priority to be decided by the Lenders;



IL&FS ENERGY DEVELOPMENT COMPANY LIMITED
NOTES FORMING PART OF THE CONSOLIDATED FINANCIAL STATEMENTS

(v) Assignment of the borrower's rights and interests under Letter of Credit, guarantee or performance bond provided by any party for any contract related to the project in favor of the borrower.

c. Repayment terms :

75% of the loan is repayable in 50 structured quarterly installments. The balance 25% is to be repaid in single bullet installment along with 50th quarterly installment. Details of repayment is as under:

(xx) Term loan from other parties - Secured: Rs. 2,184.93 million (Previous year Rs. Nil)

(Term loan for 400 KV Transmission Line Project of OTPC in North East)

a. Interest Rate - 12.50%

b. Security

The Group has taken a loan from Power Finance Corporation by creating a first charge on the company's movable & immovable properties acquired for the project (except the Land utilised by the right of way) alongwith the revenue and receivables from the project present and future

c. Repayment Terms :

The Loan is repayable in 60 quarterly Installment w.e.f Oct 1, 2015 in 15 Years

(xxi) From other parties - Unsecured

Amount of term loan (Rs.)	Repayment terms	Rate of interest
1,000 million	Bullet repayment after 18 months from the date of disbursement (i.e. 26 March, 2014)	Rate of interest - LTLR-5.45% (Effective rate 12.80%)

(xxii) Term loan from other parties: Rs. 2,000.00 Mn (Previous year Rs. Nil)

including Current maturity of Long Term Borrowings Rs Nil (Previous Year Rs 1,750 mn) `

Amount of term loan (Rs.)	Repayment terms	Rate of interest
1,750 million	Bullet repayment after 15 months from the date of disbursement (i.e. 14 March, 2013). The loan has been repaid during the year.	ICICI bank base rate plus 2.46% (Effective rate 13.21%)
2,000 million	Bullet repayment after 24 months from the date of disbursement (i.e. 27 June, 2014)	ICICI bank base rate plus 2.88% (Effective rate 12.88%)

(xxiii) Term loan from other parties: Rs. 1,002.17 million (Previous year Rs. Nil)

(Term loan for 40MW Solar Project of IL&FS Energy Development Company Limited in MP)

The Group has availed term loans of Rs 1,022.62 million (Previous Year Rs Nil) from from L&T Infrastructure Company Limited including Rs 20.45 million (Previous Year Rs Nil) classified as Current Maturity of Long Term Borrowings

a. Interest Rate - 12.25% (Previous Year Nil)

b. Security

First charge by way of first charge on movable assets, rights benefits, book debts, private land etc pertaining to the solar project assets.

c. Repayment Terms

55 structured installments after a moratorium period of six months from SCOD (i.e. 28th April 2015). Total Sanction amount Rs. 2,500 million (Previous year Rs Nil) and disbursed Rs. 1,022.62 million.

(xxiv) Term loan from related parties: Rs. 3,147.59 million (Previous year Rs. Nil)

Term Loan from IL&FS Securities Services Limited Rs 2850 million (Previous Year Rs Nil)

a. Interest Rate - 15.00% -15.50%

b. Terms of Repayment

Bullet Repayment on September 30, 2016

Term Loan from IL&FS Limited Rs 240 million (Previous Year Rs Nil)

a. Interest Rate - 15.50%

b. Terms of Repayment

Loan is repayable at the end of 24 months from the date of disbursement i.e. 27 March, 2015

Term Loan from IL&FS Limited Rs 57.59 million (Previous Year Rs Nil)

a. Interest Rate - 15.00%

b. Terms of Repayment

The Loan amount is repayable in 60 quarterly installment.

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IL&FS ENERGY DEVELOPMENT COMPANY LIMITED
NOTES FORMING PART OF THE CONSOLIDATED FINANCIAL STATEMENTS

NOTE 6

DEFERRED TAX ASSETS/ (LIABILITIES)

- a. Deferred tax assets and liabilities are being offset as they relate to taxes on income levied by the same governing authorities.
- b. The break up of deferred tax liability (net) recognised is as follows

	As at 31.03.2015 Rs. Million	As at 31.03.2014 Rs. Million
i. Deferred tax assets		
Tax impact of expenses charged in the financial statements but allowable as deductions in future years under income tax:		
Provision for employee benefits	0.70	0.18
Tax losses (including unabsorbed depreciation) adjustable in future years	555.25	170.93
	555.95	171.11
ii. Deferred tax liabilities		
(a) Tax impact of difference between carrying amount of fixed assets in the financial statements and the income tax return	781.42	171.56
(b) Technical know-how amortised	2.61	3.08
(c) Revenue pertaining to amounts under appeal	-	8.24
	784.03	182.88
Net Deferred tax liability	228.08	11.77

- b. The break up of deferred tax asset (net) recognised is as follows

i. Deferred tax assets		
Tax impact of expenses charged in the financial statements but allowable as deductions in future years under income tax:		
(a) Tax impact of difference between carrying amount of fixed assets in the financial statements and the income tax return	-	0.60
(b) Disallowance Under section 43B of the Income Tax Act, 1961	-	10.20
(c) Provision for Doubtful Debts	1.66	0.61
(d) Provision for employee benefits	15.35	9.37
	17.01	20.78
ii. Deferred tax liabilities		
Tax impact of difference between carrying amount of fixed assets in the financial statements and the income tax return	0.66	0.26
	0.66	0.26
Net Deferred tax asset	16.35	20.52

Note:

The entities in the Group has recognised deferred tax asset on unabsorbed depreciation and / or brought forward business losses to the extent of the corresponding deferred tax liability arising out of timing differences.



IL&FS ENERGY DEVELOPMENT COMPANY LIMITED
NOTES FORMING PART OF THE CONSOLIDATED FINANCIAL STATEMENTS

	As at 31.03.2015 Rs. Million	As at 31.03.2014 Rs. Million
NOTE 7		
OTHER LONG TERM LIABILITIES		
(a) Project development fund	0.69	0.18
(b) Interest accrued but not due on borrowings	3.12	-
(c) Retention money of Project Contracts	4,499.62	-
(d) Share application money pending allotment by group company	2,191.69	-
(e) Others	4.14	57.96
	6,699.26	58.14

NOTE 8

LONG-TERM PROVISIONS

Provision for employee benefits (net)	38.97	17.40
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NOTE 9

SHORT-TERM BORROWINGS

(a) Short term loans		
(i) From banks		
- Secured (see note (i & ii) below)	1,117.43	1,133.45
- Unsecured	8,351.81	8,100.00
(ii) From other parties		
- Secured (see note (ii) below)	200.00	-
- Unsecured	2,423.52	2,500.00
(b) Loans from related parties (see note 37)		
(i) Secured		
- IL&FS Financial Services Limited (see note (iii) below)	-	200.00
(ii) Unsecured		
- IL&FS Financial Services Limited	832.00	2,669.81
- IL&FS Security Services Limited	-	4,150.00
(c) Fully convertible debentures (See note (iv))	100.00	-
	13,024.76	18,753.26

Notes:

- i. Loans from banks for the group's 13 MW biomass project in the state of Maharashtra are secured by first charge on entire current assets of the project (both present and future) and extension of first charge on movable/immovable assets of the project situated at Aurangabad. The Cash Credit taken by the holding company is Secured by first charge on current assets (excluding current assets pertaining to solar project and current investments). Loan taken from bank for Wind Projects is secured against first charge on trade receivables represented by the invoices discounted by the bank and second charge on movable and immovable fixed assets of the Group both present and future.
- ii. The loan of Rs. 925 million from Banks and Rs. 200 million from other parties is secured by earmarked fixed deposit.
- iii. The loan of Rs. Nil (Previous Year Rs. 200 million) was Secured by First charge on investments of the borrower in debentures of Ghazipur Waste Project, subject to minimum security cover equivalent to amount of loan available at all times.

iv. Details of debentures issued to other party

- a. Interest Rate - Nil
- b. Terms & Conditions

As per the original terms of allotment, debentures can be converted into equity shares at any time after 6 months from the date of allotment but shall automatically and compulsorily be converted into equity shares of Rs 10 each at the end of 24 months from the deemed date of allotment



IL&FS ENERGY DEVELOPMENT COMPANY LIMITED
NOTES FORMING PART OF THE CONSOLIDATED FINANCIAL STATEMENTS

	As at 31.03.2015 Rs. Million	As at 31.03.2014 Rs. Million
NOTE 10		
TRADE PAYABLES		
Other than acceptances (see note below)	1,698.37	847.10
Note:		
The balance due to Micro and Small Enterprises as defined under the Micro and Small Enterprises Development (MSMED) Act, 2006 is Rs. Nil (Previous year Rs. Nil) and no interest during the period has been paid or is payable under the terms of the MSMED Act, 2006. The information provided by the Company has been relied upon by the auditors.		
NOTE 11		
CURRENT MATURITIES OF LONG-TERM BORROWING		
Secured (for security clause and other terms see note 5)		
(a) Term loans from banks	6,924.14	1,861.82
(b) Term loans from financial institutions	1,319.15	292.15
(c) Term loans from related party	2,504.79	2,804.78
Unsecured		
Term loans from bank and financial institutions	337.51	1,862.50
	11,085.59	6,821.25
NOTE 12		
OTHER CURRENT LIABILITIES		
(a) Interest accrued but not due on borrowings	385.65	813.70
(b) Interest accrued and due on borrowings	360.75	45.87
(c) Other payables - statutory dues (TDS, VAT, Contributions to PF and ESIC, etc.)	430.22	175.78
(d) Payable towards capital expenditure	4,045.54	3,582.96
(e) Retention money	2,607.48	-
(f) Other payables	52.41	1.08
(g) Deferred premium on forward contract	21.85	-
(h) Dues to bank on forward cover	225.76	-
	8,129.66	4,619.39
NOTE 13		
SHORT-TERM PROVISIONS		
(a) Provision for employee benefits	28.10	18.96
(b) Provision for income tax (net of advance tax)	144.68	33.42
	172.78	52.38



IL&FS ENERGY DEVELOPMENT COMPANY LIMITED
NOTES FORMING PART OF THE CONSOLIDATED FINANCIAL STATEMENTS

NOTE 14

FIXED ASSETS

Particulars	GROSS BLOCK				(All amounts in Rs. Million)			
	As at 01.04.2014	Opg Adjustment / Adj for acquisition	Additions	Disposal	As at 31.03.2015	As at 01.04.2014	Opg Adjustment / Adj for acquisition	DEPRECIATION Additions
								Deductions / Adjustments
								As at 31.03.2015
								NET BLOCK As at 31.03.2015
A-Tangible assets								
Land								
- Freehold	61.05 (59.27)	35.48 (-)	3,088.18 (1.78)	- (-)	3,184.71 (61.05)	- (-)	- (-)	3,184.71 (61.05)
- Leasehold	7.26 (7.26)	- (-)	- (-)	- (-)	7.26 (7.26)	0.56 (0.48)	- (-)	6.62 (6.70)
Buildings	163.96 (163.96)	2,601.90 (-)	945.20 (-)	838.11 (-)	2,872.95 (163.96)	29.23 (23.75)	25.65 (-)	2,733.09 (134.73)
Plant and equipments								
- Wind energy converters (WECs)	32,198.16 (20,894.38)	- (-)	7,100.63 (11,303.78)	- (-)	39,298.79 (32,198.16)	2,653.41 (1,371.65)	- (-)	3,941.60 (2,653.41)
- Transmission Line	- (-)	1,565.51 (-)	1,503.65 (-)	417.19 (-)	2,651.97 (-)	- (-)	107.53 (-)	173.03 (-)
- Other plant and machinery	488.57 (475.08)	7,535.24 (-)	8,109.64 (16.19)	38.64 (2.70)	16,094.81 (488.57)	132.39 (107.75)	99.19 (-)	15,468.11 (356.18)
Office equipment	8.50 (5.03)	4.95 (-)	17.03 (3.99)	1.16 (0.52)	29.32 (8.50)	5.43 (3.85)	0.77 (-)	13.10 (3.07)
Electrical equipment	9.24 (9.11)	- (-)	(0.13) (-)	- (-)	9.24 (9.24)	2.57 (2.09)	- (-)	6.28 (6.67)
Furniture and fixtures	7.43 (4.10)	12.25 (-)	22.96 (3.53)	0.58 (0.20)	42.06 (7.43)	2.71 (1.61)	0.87 (-)	20.19 (4.72)
Vehicles	8.70 (7.97)	1.73 (-)	15.76 (1.64)	2.22 (0.91)	23.97 (8.70)	3.82 (2.94)	0.15 (-)	12.86 (4.88)
Tractor and loader	2.43 (2.43)	- (-)	- (-)	- (-)	2.43 (2.43)	1.21 (0.94)	- (-)	1.22 (1.22)
Leasehold improvements	12.77 (1.29)	6.80 (-)	1.11 (11.48)	- (-)	20.68 (12.77)	1.03 (0.05)	2.75 (-)	14.01 (11.74)
Computers	13.26 (8.51)	3.10 (-)	8.35 (5.62)	1.09 (0.87)	23.62 (13.26)	5.91 (3.99)	1.44 (-)	8.74 (7.35)
Temporary Structure at Site	- (-)	- (-)	418.85 (-)	- (-)	418.85 (-)	- (-)	- (-)	3.52 (-)
Sub total- Tangible (A)	32,981.33	11,766.96	21,231.36	1,299.99	64,680.66	2,838.27	238.35	5,372.08
Previous year	(21,638.39)	-	(11,348.14)	(5.20)	(32,981.33)	(1,519.10)	-	(2,838.27)
B-Intangible assets:								
Software	15.83 (2.90)	4.80 (-)	6.01 (12.93)	0.01 (-)	26.63 (15.83)	3.23 (2.18)	1.10 (-)	13.67 (3.23)
Technical knowhow	30.00 (30.00)	- (-)	- (-)	- (-)	30.00 (30.00)	20.50 (19.30)	- (-)	21.94 (9.50)
Right to use Land and Way	- (-)	107.69 (-)	20.21 (-)	0.62 (-)	127.28 (-)	- (-)	4.53 (-)	9.73 (-)
Sub total- Intangible (B)	45.83	112.49	26.22	0.63	183.91	23.73	5.63	45.34
Previous year	(32.90)	(-)	(12.93)	(-)	(45.83)	(2.18)	(-)	(23.73)
Total (A+B)	33,027.16	11,879.45	21,257.58	1,299.62	64,864.57	2,862.00	243.98	5,417.42
Previous year	(21,671.29)	(-)	(11,361.07)	(5.20)	(33,027.16)	(1,540.58)	(-)	(2,862.00)

Less : Depreciation charged to CWIP
Less : Depreciation on Acquisition
Add : Other adjustments
Depreciation charged to Profit and Loss

0.27
462.32
0.27
1,871.02

IL&FS ENERGY DEVELOPMENT COMPANY LIMITED
NOTES FORMING PART OF THE CONSOLIDATED FINANCIAL STATEMENTS

	As at 31.03.2015 Rs. Million	As at 31.03.2014 Rs. Million
NOTE 15		
NON CURRENT INVESTMENTS		
TRADE (at cost) - Unquoted		
(a) Investment in equity instruments		
I. of associates		
A. IL&FS Tamilnadu Power Company Limited (see note iii) (Nil (Previous year 22,985,400) Equity Shares of Rs. 10 each)	-	-
B. ONGC Tripura Power Company Limited [(267,490,002 (Previous year 267,490,002) Equity Shares of Rs. 10 each fully paid up)	-	5,498.15
C. Urjankur Shree Datta Power Company Limited (22,520,000 (Previous Year 22,520,000) Equity Shares of Rs. 10 Each)	323.62	273.38
D. Urjankur Shree Tatyasaheb Kore Warana Power Company Limited (28,100,000 (Previous Year 26,580,000) Equity Shares of Rs. 10 Each)	240.01	229.83
E. Punjab Biomass Power Limited (see note "iii" below) (197,344,174 (Previous Year 197,344,174) Equity shares of Re 1 each)	-	-
II. of Joint venture companies		
Kamal Bagamoyo Energy Limited (Nil (Previous year 500) fully paid Equity Shares of Rs. 380.73 each)	-	0.19
III. of other entities		
Power Transmission Company Limited (60,000 (Previous year 50,000) Equity Shares of Rs 6.25 each)	3.75	3.13
Saraswat Bank (2500 (Previous Year Nil) equity shares of Saraswat Bank Rs 10. each)	0.03	-
Shalivahana Green Energy Limited (20,244,480 (Previous Year Nil) Equity Shares of Rs. 10 Each)	514.70	-
(b) Investment in debentures or bonds		
7.5% Non convertible debentures (NCD) of Infrastructure Leasing & Financial Services Limited (68,540 (Previous Year 68,540) NCD of Rs 1,000 Each)	68.54	68.54
Govt Securities (National Savings Certificates)	0.12	-
Punjab Biomass Power Limited (33,397,818 (Previous Year 24,297,818) Optionally Fully convertible Debentures of Rs. 10 each)	333.98	242.98
(c) Investment in units of other fund		
Urjankur Nidhi Trust (55,900 units (Previous Year 55,900) of Rs 10,000 Each)	670.80	670.80
	2,155.55	6,987.00
Aggregate amount of unquoted investments	2,155.55	6,987.00

Notes:

- i. Investment in Associates includes goodwill of Rs. 48.65 million (Previous year Rs. 2,752.16 million) recognised on consolidation of associates.
- ii. As per the terms of the loan agreement executed between Punjab Biomass Power Limited (PBPL) and United Bank of India Limited (UBI), the term loan lender, thirty percent of the promoters shares need to be pledged with UBI, consequent to this 22,500,000 shares of PBPL are under pledge in favour of UBI.
- iii. The Company's investment in the associates is adjusted against the share of accumulated losses of the respective associates.



IL&FS ENERGY DEVELOPMENT COMPANY LIMITED
NOTES FORMING PART OF THE CONSOLIDATED FINANCIAL STATEMENTS

	As at 31.03.2015 Rs. Million	As at 31.03.2014 Rs. Million
NOTE 16		
LONG-TERM LOANS AND ADVANCES		
(Unsecured, considered good)		
(a) Capital advances		
(i) to related parties (see note 37)	3,009.46	148.97
(ii) to others	11,237.04	4,862.65
(b) Security deposit	30.04	8.53
(c) Advances to related parties (see note 37)	159.62	396.40
(d) Advance towards investments	4.38	5.00
(e) Prepaid expenses	1,146.63	864.33
(f) MAT credit entitlement	137.40	-
(f) Advance tax (net of provision for tax)	1,059.70	357.28
(g) Balances with government authorities - service tax credit receivable	1.16	0.77
(h) Trade advances	254.34	-
Less: Provision for doubtful advances	(254.34)	-
(i) Other loans and advances	-	-
(i) to employees	0.12	0.33
(ii) to others	795.87	1,239.90
	17,581.42	7,884.16

NOTE 17

OTHER NON CURRENT ASSETS

(a) Interest accrued on advances to related parties	201.63	133.40
(b) Interest accrued but not due	502.22	16.99
(c) Project development expenses	0.90	0.16
(d) Fixed deposits under lien (maturity more than twelve months)	2,994.43	0.17
	3,699.18	150.72

NOTE 18

CURRENT INVESTMENTS

AT LOWER OF COST OR FAIR VALUE

(a) Investment in equity instruments

(i) of associates

A. SV Power Private Limited (Nil (Previous year 3,861,775) Equity Shares of Rs. 10 each)	-	789.96
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(ii) of other entities

A. Shalivahana Green Energy Limited (Nil (Previous Year 20,244,480) Equity Shares of Rs. 10 Each)	-	514.70
B. KVK Nilanchal Power Private Limited (5,180,000 (Previous year 5,180,000) Equity Shares of Rs. 10 each)	970.00	970.00
C. Vredenburg Windfarm (Pty) Limited (600,000 (Previous year nil) fully paid shares of Rs. 5.99 each)	-	3.59
D. SV Power Private Limited (17,778,864 (Previous year Nil) Equity Shares of Rs. 10 each) (see note below)	929.13	-

(b) Investment in debentures or bonds of associates

IL&FS Tamil Nadu Power Company Limited (Nil (Previous year 240,000) Fully Convertible Debentures of Rs. 100,000 each)	-	2,400.00
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1,899.13	4,678.25
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Aggregate amount of unquoted investments	1,899.13	4,678.25
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Note:

- a. The Company is in the process of transferring the equity shares in its name for the following investments made:

	No of equity shares	No of equity shares
i. SV Power Private Limited	-	3,195,509
ii. KVK Nilanchal Power Private Limited	3,533,500	5,180,000

- b. The Company has issued an undertaking to repledge the shares in favour of the lenders of the respective companies on transfer of shares in its name.



IL&FS ENERGY DEVELOPMENT COMPANY LIMITED
NOTES FORMING PART OF THE CONSOLIDATED FINANCIAL STATEMENTS

	As at 31.03.2015 Rs. Million	As at 31.03.2014 Rs. Million
NOTE 19		
INVENTORIES		
(a) Raw material	32.71	24.27
(b) Stores, spare parts & others	61.94	2.18
	94.65	26.45
NOTE 20		
TRADE RECEIVABLES		
(a) Trade receivables outstanding for a period exceeding six months from the date they were due for payment		
(i) Unsecured, considered good	544.46	184.41
(ii) Doubtful	4.89	1.81
	549.35	186.22
Less: Provision for doubtful trade receivables	4.89	1.81
	544.46	184.41
(b) Other trade receivables (Unsecured, considered good)	1,615.26	1,895.04
	2,159.72	2,079.45
NOTE 21		
CASH AND BANK BALANCES		
(a) CASH AND CASH EQUIVALENTS		
(a) Cash on hand	0.20	0.08
(b) Cheques on hand	0.63	132.71
(c) Balance with banks		
- in current accounts	1,536.72	1,225.82
- in deposits accounts	2,714.12	203.61
	4,251.67	1,562.22
(b) OTHER BANK BALANCES		
in deposits accounts held as margin money with banks	2,499.59	1,511.45
in Escrow Account of Long Term Lenders	655.46	-
in Fixed Deposits with Escrow Agent of long term lenders	4,543.30	-
	11,950.02	3,073.67
NOTE 22		
SHORT TERM LOANS AND ADVANCES		
(Unsecured, Considered good)		
(a) Loans and advances to related parties (see note 37)	422.55	1,481.53
(b) Security deposits		
-to related parties (see note 37)	200.00	200.00
-to others	23.23	3.84
(c) Loans and advances to employees	1.37	0.71
(d) Advance to suppliers	2.47	1.24
(e) Prepaid expenses	819.60	307.26
(f) Balances with government authorities		
-Service tax credit receivable	17.77	20.43
-VAT credit receivable	2.92	6.09
(g) Inter-corporate deposits to related parties (see note 37)	1,059.00	549.00
(h) Others	1,122.86	138.36
	3,671.77	2,708.46
NOTE 23		
OTHER CURRENT ASSETS		
(a) Unbilled revenue	726.09	373.47
(b) Interest accrued on:		
i. on deposits	264.07	13.87
ii. on advances to related parties	236.61	67.29
iii. on advances to other parties	130.45	51.58
(c) 'Renewable Energy Certificates' receivable	789.25	429.51
(d) Project development expenses	-	2.70
(e) Retention money	2.22	0.64
(f) Compensation receivable	199.77	-
(g) Receivable on sale of Fixed Assets	2,623.46	-
(h) Other receivables	28.71	14.25
	5,000.63	953.31



IL&FS ENERGY DEVELOPMENT COMPANY LIMITED
NOTES FORMING PART OF THE CONSOLIDATED FINANCIAL STATEMENTS

	Year ended 31.03.2015 Rs. Million	Year ended 31.03.2014 Rs. Million
NOTE 24		
REVENUE FROM OPERATIONS		
(a) Income from sale of power	7,741.00	2,912.27
(b) Sale of wind mill device and components	-	410.18
(c) Revenue from transmission charges	464.21	-
(d) Consultancy income	215.27	594.55
(e) Other operating income		
i. 'Renewable Energy Certificate' income	530.08	478.64
ii. Generation based incentive	459.87	457.45
iii. Compensation earned	181.42	-
iv. Others	18.95	-
	9,610.80	4,853.09
NOTE 25		
OTHER INCOME		
(a) Interest income comprises:		
i. Interest income on		
- Fixed deposits	112.83	58.51
- Others	151.24	207.92
ii. Interest income from related parties	738.56	107.22
iii. Interest on income tax refund	5.14	-
	1,007.77	373.65
(b) Other non-operating income comprises:		
i. Profit on sale of investment	-	56.92
ii. Profit on sale of assets	166.04	0.24
iii. Net gain on foreign currency transactions and translation	5.32	-
iv. Miscellaneous income	287.07	5.24
	458.43	62.40
	1,466.20	436.05
NOTE 26		
COST OF FUEL CONSUMED		
Material		
(a) Opening stock	24.27	21.76
(b) Add: Purchases	193.92	154.05
(c) Less: Loss due to fire	12.94	-
(d) Less: Closing stock	32.15	24.27
	1,478.50	-
Gas Consumption	1,651.60	151.54
NOTE 26A		
PURCHASES OF STOCK-IN-TRADE (TRADED GOODS)		
Purchase of wind mill device and components	-	406.18



IL&FS ENERGY DEVELOPMENT COMPANY LIMITED
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	Year ended 31.03.2015 Rs. Million	Year ended 31.03.2014 Rs. Million
NOTE 27		
EMPLOYEE BENEFITS EXPENSE		
(a) Salaries, wages and incentives	246.55	174.71
(b) Contribution to provident and other funds	21.02	13.65
(c) Staff welfare expenses	16.25	18.08
	283.82	206.44

NOTE 28

FINANCE COSTS

(a) Interest expense on borrowings	6,586.20	3,108.27
(b) Other borrowing costs	487.22	362.14
	7,073.42	3,470.41

NOTE 29

OTHER EXPENSES

(a) Power and fuel	3.31	1.71
(b) Rent	29.24	30.48
(c) Repairs and maintenance		
i. Building	0.13	0.28
ii. Plant and machinery	4.94	4.68
iii. Others	20.94	21.33
(d) Insurance	77.34	19.20
(e) Rates and taxes	75.94	75.54
(f) Communication	2.11	2.04
(g) Travelling and conveyance	33.15	32.80
(h) Printing and stationery	1.03	0.98
(i) Advertisement and business promotion	10.17	13.19
(j) Brand subscription fees	14.36	19.11
(k) Operation and maintenance	525.48	197.92
(l) Reactive power charges and import of energy	4.89	0.92
(m) Office maintenance expenses	18.35	1.49
(n) Legal and professional	249.13	197.31
(o) Payments to auditors (see note below)	18.58	9.15
(p) Director sitting fees	1.48	1.56
(q) Deviation Charges to NERLDC	33.96	-
(r) Rebate on sale of power	26.75	0.57
(s) Provision / write off for doubtful trade receivables and other	27.20	1.81
(t) Interest on late payment of taxes	-	-
(u) Foreign Exchange Loss	47.24	-
(v) Preliminary expenses	-	-
(v) Bank charges & Interest	1.94	0.76
(w) CSR Activities	6.19	-
(x) Miscellaneous expenses	54.98	38.95
(y) Prior period items	(106.72)	-
	1,182.11	671.78

Note:

Payments to the auditors comprises (net of service tax)

i. To Statutory Auditors		
(a) Audit Fees	2.40	1.50
(b) Other services	-	0.25
(b) Reimbursement of expenses	0.16	0.15
ii. To Group auditors		
(a) Audit Fees	12.39	5.23
(b) Other services	3.19	1.65
(c) Taxation Matters	0.29	0.13
(d) Reimbursement of expenses	0.15	0.23
	18.58	9.14



IL&FS ENERGY DEVELOPMENT COMPANY LIMITED
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30. Contingent liabilities

	As at 31.03.2015 Rs. Million	As at 31.03.2014 Rs. Million
Bank Guarantees provided (including Rs 0.19 million (Previous Year Rs Nil) pertaining to Joint Ventures)	5,706.78	336.69
Claims against the Group not acknowledged as debts:		
(a) Demand raised by Income Tax authorities	23.30	47.34
(b) Other Claims	269.83	686.12
Out of the above claims Rs 121.42 Million (Previous Year Rs 14.64 Million) pertaining to Joint Ventures		

Capital commitments

Estimated amount of contracts remaining to be executed on capital account not provided (net of advances) including Rs. 1,191.25 million (Previous Year Rs 481.89 million) pertaining to Joint Ventures	49,511.84	11,056.64
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Other commitments

Estimated amount of contractual commitment for procuring Investment	1.50	1.50
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31. Expenses in foreign currency

	Year ended 31.03.2015 Rs. Million	Year ended 31.03.2014 Rs. Million
Travelling and conveyance	8.18	7.24
Advertisement and business promotion	0.79	9.53
Legal and professional expenses	79.34	32.77
Purchase of fixed assets	25.85	0.41
Consumables	30.87	-
Training expenses	0.16	-
Operation and maintenance	201.70	-

32. Details on un-hedged foreign currency exposures

The foreign currency exposures that have not been hedged by a derivative instrument or otherwise are given below:

	Currency	As at 31.03.2015		As at 31.03.2014	
		Foreign currency Million	Rupee equivalent Rs. Million	Foreign currency Million	Rupee equivalent Rs. Million
Outstanding value of buyer's credit	USD	153.85	9,629.80	-	-
Outstanding value of retention money in respect of project contracts	USD	61.63	3,857.21	-	-
Other Payable in foreign currency	USD	-	-	0.54	32.65
Investment in foreign currency	ZAR	-	-	0.60	3.59
	Tanzanian Shilling	-	-	5.00	0.19



IL&FS ENERGY DEVELOPMENT COMPANY LIMITED
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33. Pursuant to the announcement by the Institute of Chartered Accountants of India (ICAI) in respect of "Accounting of Derivatives" and keeping in view the principle of prudence as enunciated in AS 1, Disclosure of Accounting Policy, the Group has provided for losses in respect of all outstanding derivative contracts at the Balance Sheet date by marking them to market.

Details of Forward Exchange Contracts are as follows:

Particulars	Currency	March 31, 2015 Million	March 31, 2014 Million
Premium on account of forward contracts taken during the year pertaining to future accounting period (net)	Rupee	21.85	-
Forward cover for loan to subsidiary company	Rupee	3,755.45	-
Forward cover on buyer's credit	Rupee	11,054.93	-
Forward cover relating to highly probable transaction	Rupee	-	-
Number of Forward Contracts		23	-
Base Currency of Forward Contract		US \$	-
Foreign Currency Amount	USD	232.29	-
Deferred premium credited to Statement of Profit & Loss during the current year	Rupee	11.57	-

34. **Operating Lease**

Leases where the lessor effectively retains substantially all the risks and benefits of ownership of the leased asset are classified as operating leases. Operating lease charges are recognised as an expense in the statement of profit and loss on a straight-line basis over the lease term. The Group has taken property on non-cancellable operating lease and has recognised rent of Rs. 85.17 Million during the year (Previous year Rs. 31.27 Million). The future minimum lease payments under these operating leases as of 31 March, 2015 are as follows:

	As at 31.03.2015 (Rs. Million)	As at 31.03.2014 (Rs. Million)
i. Not later than one year	75.30	31.20
ii. Later than one year but not later than five years	104.08	57.70
iii. Later than five years	Nil	Nil

35. The Group has entered into operating lease arrangements for vehicles. The minimum future lease payments during non-cancellable periods under the foregoing arrangements in the aggregate for each of the following periods is as follows:

	As at 31.03.2015 (Rs. Million)	As at 31.03.2014 (Rs. Million)
i. Not later than one year	8.23	9.32
ii. Later than one year but not later than five years	7.54	14.46
iii. Later than five years	Nil	Nil

Lease expenses incurred during the year Rs. 10.13 Million (Previous Year Rs. 8.01 Million)



IL&FS ENERGY DEVELOPMENT COMPANY LIMITED
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36. Segment Reporting

a. Segment information for primary segment reporting (by business segment)

The Group has two business segments:

- i. Generation and sale of power
- ii. Advisory services
- iii. Trading

Particulars	(Amount in Rs Million)			
	Sale of power	Advisory	Trading	Total
Segment revenue				
Revenue from operations	9,394.93 (3,848.36)	215.87 (594.55)	- (410.18)	9,610.80 (4,853.09)
Segment results	4,942.95 (1,929.44)	(27.35) (343.50)	- (3.88)	4,915.60 (2,276.82)
Unallocable expenses				293.35 (183.70)
Operating Profit/(loss)				4,622.25 (2,093.12)
Unallocable income				458.43 (62.39)
Interest expense (Net)				6,065.65 (3,096.76)
Tax expense				209.82 (150.41)
Profit /(loss) after Tax for the year				(1,194.79) (1,091.66)
Share in loss of associates				(9.23) (71.22)
Minority interest				(15.43) (0.06)
Loss for the year				(1,188.59) (1,162.82)
Segment asset	185,608.21 (53,113.18)	39.64 (1401.68)	- (410.23)	185,647.85 (54,925.09)
Unallocable assets				23,575.87 (20,546.36)
Total assets	185,608.21 (53,113.18)	39.64 (1,401.68)	- (410.23)	209,223.72 (75,471.45)
Segment liabilities	16,367.80 (5,014.60)	404.31 (717.19)	- (406.30)	16,772.11 (6,138.09)
Unallocable liabilities				150,431.94 (60,041.16)
Total liabilities	16,367.80 (5014.60)	404.31 (717.19)	- (406.30)	167,204.05 (66,179.25)
Other Information				
Capital expenditure (allocable)	102,756.29 (16,320.43)	8.02 (38.22)	- (-)	102,764.31 (16358.65)



IL&FS ENERGY DEVELOPMENT COMPANY LIMITED
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	(Amount in Rs Million)			
Particulars	Sale of power	Advisory	Trading	Total
Depreciation and amortization	1,835.12	12.68	-	1,847.80
(allocable)	(1,293.71)	(7.31)	(-)	(1,301.02)

Note: Figures in brackets pertain to previous year

b. Geographic segments

The geographical segment individually contributing 10% or more of the Group's revenue and segment assets are shown separately.

Geographical segment	Revenues	(Amount in Rs Million) Segment Assets
India	11,077.00 (5,289.14)	208,656.98 (75,428.32)
Other	- (-)	566.74 (43.13)
Total	11,077.00 (5,289.14)	209,223.72 (75,471.45)

Note:

1. Unallocated assets include balance fixed assets, investments, cash and cash equivalents, advance tax and interest accrued but not due and advance recoverable.
2. Unallocated liabilities include secured/unsecured borrowings and other liabilities.
3. Unallocated income and expenses includes income/expenses which are not directly related to business segments shown as unallocated income/expenses.
4. Capital Expenditure includes the addition on acquisition of subsidiary and joint ventures.



37. Related Party Transactions:

a) List of related parties (With whom the Group had transactions):

A HOLDING COMPANY

Infrastructure Leasing & Financial Services Limited (IL&FS)

B FELLOW SUBSIDIARIES

- i. Avash Logistic Park Private Limited
- ii. IL&FS Education & Technology Services Limited
- iii. IL&FS Environmental Infrastructure & Service Limited
- iv. IL&FS Financial Services Limited
- v. IIDC Limited
- vi. IL&FS Investment Advisors LLC
- vii. IL&FS Investment Managers Limited
- viii. IL&FS Securities Services Limited
- ix. IL&FS Transportation Networks Limited
- x. IL&FS Trust Company Limited
- xi. Porto Novo Maritime Limited
- xii. Tamil Nadu Water Investment Company Limited
- xiii. Sealand Ports Private Limited
- xiv. IL&FS Maritime Infrastructure Company Limited
- xv. IL&FS Urban Infrastructure Services Limited
- xvi. IL&FS Technology Development Company Limited (W.e.f 31 January, 2015)
- xvii. IL&FS Infra Asset Management Limited
- xviii. Livia India Limited (W.e.f 31 January,2015)

C AFFILIATES/ASSOCIATES

- i. ONGC Tripura Power Company Limited (upto March 31,2014)
- ii. SV Power Private Limited
- iii. IL&FS Tamil Nadu Power Company Limited (upto March 26,2015)
- iv. IL&FS Technologies Limited (upto January 30, 2015)
- v. Urjankur Shree Datta Power Company Limited
- vi. Urjankur Shree Tatyasaheb Kore Warana Power Company Limited
- vii. Punjab Biomass Power Limited
- viii. IL&FS Engineering & Construction Company Limited

D OTHER ENTERPRISES OVER WHICH IL&FS HAS CONTROL OR SIGNIFICANT INFLUENCE

- i. IL&FS IIDC Fund
- ii. IL&FS Infrastructure Equity Fund 1 (IIEF - 1)

E KEY MANAGEMENT PERSONNEL

- i. Mr. Sunil Wadhwa



IL&FS ENERGY DEVELOPMENT COMPANY LIMITED
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b) The nature and volume of transactions during the year with the above related parties are as follows

Particulars	(Amount in Rs./Million)			
	Holding Company	Fellow Subsidiaries	Affiliates / Joint Venture	Significant Influence
Transactions during the year				
Consultancy fee income:				
IIDC Limited	-	-	-	-
IL&FS Tamilnadu Power Company Limited	(-)	(1.50)	(-)	(-)
IL&FS Infra Asset Management Limited	(-)	(-)	140.11	(-)
ONGC Tripura Power Company Limited	(-)	(2.50)	(-)	(-)
IL&FS Maritime Infrastructure Company Limited	(-)	(-)	(70.00)	(-)
PDCOR Limited	(-)	(-)	4.60	(-)
IL&FS Clusters Development Initiative Limited	(-)	(-)	(-)	(-)
Total	(-)	30.40	144.71	(-)
	(-)	(4.25)	(281.70)	(-)
Interest income				
Infrastructure Leasing & Financial Services Limited	20.53	-	-	-
IL&FS Tamilnadu Power Company Limited	(36.06)	(-)	(-)	(-)
S V Power Private Limited	(-)	(-)	520.47	(-)
Sealand Ports Private Limited	(-)	(-)	(1.87)	(-)
Porto Novo Maritime Limited	(-)	(-)	(-)	(-)
IL&FS Financial Services Limited	(-)	69.67	(-)	(-)
East Delhi Waste Processing Company Limited	(-)	(21.47)	(-)	(-)
Urjankur Shree Tatyasaheb Kore Warana Power Company Limited	(-)	24.66	(-)	(-)
Punjab Biomass Power Limited	(-)	(22.49)	(-)	(-)
Urjankur Shree Datta Power Company Limited	(-)	7.88	(-)	(-)
Total	20.53	102.21	615.82	-
	(36.06)	(48.00)	(23.15)	(-)
Rent				
Infrastructure Leasing & Financial Services Limited	57.85	-	-	-
Urjankur Shree Datta Power Company Limited	(56.40)	(-)	(-)	(-)
IL&FS Education & Technology Services Limited	(-)	(-)	(-)	(-)
Urjankur Shree Tatyasaheb Kore Warana Power Company Limited	(-)	(0.40)	(-)	(-)
IL&FS Transportation Networks Limited	(-)	(-)	(-)	(-)
Total	57.85	2.20	-	-
	(56.40)	(2.47)	(-)	(-)
Finance costs				
Infrastructure Leasing & Financial Services Limited	224.80	-	-	-
IL&FS Securities Services Limited	(103.93)	(-)	(-)	(-)
IL&FS Trust Company Limited	(-)	626.97	(-)	(-)
IL&FS Financial Services Limited	(-)	(235.60)	(-)	(-)
Total	224.80	1,291.39	-	-
	(103.93)	(803.41)	(-)	(-)



IL&FS ENERGY DEVELOPMENT COMPANY LIMITED
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Particulars	(Amount in Rs./Million)			
	Holding Company	Fellow Subsidiaries	Affiliates / Joint Venture	Significant Influence
Capital work in progress (expense capitalised)				
Infrastructure Leasing & Financial Services Limited	259.22 (118.04)	- (-)	- (-)	- (-)
IL&FS Environmental Infrastructure & Services Limited	- (-)	788.89 (591.63)	- (-)	- (-)
IL&FS Financial Services Limited	- (-)	754.89 (131.75)	- (-)	- (-)
IL&FS Trust Company Limited	- (-)	0.62 (0.45)	- (-)	- (-)
IL&FS Urban Infrastructure Managers Limited	- (-)	13.28 (15.16)	- (-)	- (-)
IL&FS Securities Services Limited	- (-)	- (273.42)	- (-)	- (-)
IL&FS Technologies Limited	- (-)	0.14 (-)	- (-)	- (-)
IL&FS Education & Technology Services Limited	- (-)	10.53 (1.24)	- (-)	- (-)
IL&FS Maritime Infrastructure Company Limited	- (-)	421.93 (30.80)	- (-)	- (-)
IL&FS Clusters Development Initiative Limited	- (-)	3.71 (-)	- (-)	- (-)
IL&FS Engineering & Construction Company Limited	- (-)	- (-)	154.00 (-)	- (-)
Total	259.22 (118.04)	1,993.99 (1,044.45)	154.00 (-)	- (-)
Capital work in progress (Interest Income)				
Infrastructure Leasing & Financial Services Limited	- (0.92)	- (-)	- (-)	- (-)
IL&FS Financial Services Limited	- (-)	6.52 (0.89)	- (-)	- (-)
Total	- (0.92)	6.52 (0.89)	- (-)	- (-)
Mobilisation advance given /(adjusted)				
IL&FS Environmental Infrastructure & Services Limited	- (-)	98.33 (130.45)	- (-)	- (-)
IL&FS Technologies Limited	- (-)	- (0.33)	- (-)	- (-)
Total	- (-)	98.33 (130.78)	- (-)	- (-)
Brand subscription fees				
Infrastructure Leasing & Financial Services Limited	14.36 (19.11)	- (-)	- (-)	- (-)
Total	14.36 (19.11)	- (-)	- (-)	- (-)
Other expenses				
Infrastructure Leasing & Financial Services Limited	8.57 (8.28)	- (-)	- (-)	- (-)
IL&FS Technologies Limited	- (-)	1.34 (4.65)	- (-)	- (-)
IL&FS Financial Services Limited	- (-)	3.21 (5.38)	- (-)	- (-)
IL&FS Trust Company Limited	- (-)	0.79 (0.76)	- (-)	- (-)
IL&FS Investment Advisors LLC	- (-)	0.15 (0.08)	- (-)	- (-)
Livia India Limited	- (-)	0.26 (-)	- (-)	- (-)
IL&FS Maritime Infrastructure Company Limited	- (-)	- (0.07)	- (-)	- (-)
Total	8.57 (8.28)	5.75 (10.94)	- (-)	- (-)



IL&FS ENERGY DEVELOPMENT COMPANY LIMITED
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(Amount In Rs./Million)				
Particulars	Holding Company	Fellow Subsidiaries	Affiliates / Joint Venture	Significant Influence
Reimbursement of expenses				
Urjankur Shree Tatyasaheb Kore Warana Power Company Limited	-	-	0.03	-
IIDC Limited	(-)	(-)	(-)	(-)
	-	0.29	-	-
IL&FS Technologies Limited	(-)	(0.91)	(-)	(-)
	-	0.77	-	-
IL&FS Transportation Networks Limited	(-)	(0.79)	(-)	(-)
	-	-	-	-
Total	-	1.06	0.03	-
	(-)	(1.72)	(-)	(-)
Legal and professional expenses				
IIDC Trust	-	16.31	-	-
	(-)	(-)	(-)	(-)
IL&FS Environmental Infrastructure & Services Limited	-	1.08	-	-
	(-)	(3.15)	(-)	(-)
IL&FS Investment Advisors LLC	-	11.09	-	-
	(-)	(32.43)	(-)	(-)
IL&FS Financial Services Limited	-	1.02	-	-
	(-)	(0.17)	(-)	(-)
IL&FS Securities Services Limited	-	-	-	-
	(-)	(0.01)	(-)	(-)
IL&FS Trust Company Limited	-	0.79	-	-
	(-)	(0.60)	(-)	(-)
IIDC Limited	-	-	-	-
	(-)	(1.50)	(-)	(-)
Livia India Limited	-	1.34	-	-
	(-)	(-)	(-)	(-)
IL&FS Technologies Limited	-	0.88	-	-
	(-)	(1.88)	(-)	(-)
Total	-	32.51	-	-
	(-)	(39.74)	(-)	(-)
Purchase of fixed assets:				
Infrastructure Leasing & Financial Services Limited	0.08	-	-	-
	(-)	(-)	(-)	(-)
IL&FS Technologies Limited	-	-	-	-
	(-)	(0.45)	(-)	(-)
Total	0.08	-	-	-
	(-)	(0.45)	(-)	(-)
Investment made - Equity (Including premium)				
Punjab Biomass Power Limited	-	-	-	-
	(-)	(-)	(122.34)	(-)
Total	-	-	-	-
	(-)	(-)	(122.34)	(-)



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(Amount in Rs./Million)				
Particulars	Holding Company	Fellow Subsidiaries	Affiliates / Joint Venture	Significant Influence
Investments made- Debentures				
IL&FS Tamilnadu Power Company Limited	-	-	-	-
Punjab Biomass Power Limited	(-)	(-)	(2,400.00)	(-)
	-	-	91.00	-
	(-)	(-)	(242.98)	(-)
Total	-	-	91.00	-
	(-)	(-)	(2,642.98)	(-)
Loans/ ICD received				
Infrastructure Leasing & Financial Services Limited	16,480.00	-	-	-
	(7,417.57)	(-)	(-)	(-)
IL&FS Securities Services Limited	-	-	-	-
	(-)	(1,000.00)	(-)	(-)
IL&FS Financial Services Limited	-	3,106.83	-	-
	(-)	(1,978.69)	(-)	(-)
Total	16,480.00	3,106.83	-	-
	(7,417.57)	(2,978.69)	(-)	(-)
Loans/ICD repaid				
Infrastructure Leasing & Financial Services Limited	16,480.00	-	-	-
	(7,990.45)	(-)	(-)	(-)
IL&FS Securities Services Limited	-	1,300.00	-	-
	(-)	(-)	(-)	(-)
IL&FS Financial Services Limited	-	4,944.64	-	-
	(-)	(1,302.90)	(-)	(-)
Total	16,480.00	6,244.64	-	-
	(7,990.45)	(1,302.90)	(-)	(-)
Loans/ICD given during the year				
Punjab Biomass Power Limited	-	-	-	-
	(-)	(-)	(133.10)	(-)
Urjankur Shree Datta Power Company Limited	-	-	-	-
	(-)	(-)	(54.19)	-
IL&FS Tamilnadu Power Company Limited	-	-	-	-
	(-)	(-)	(1,380.00)	(-)
Sealand Ports Private Limited	-	-	-	-
	(-)	(400.00)	(-)	(-)
IL&FS Financial Services Limited	-	778.96	-	-
	(-)	(769.65)	(-)	(-)
Infrastructure Leasing & Financial Services Limited	-	-	-	-
	(2,639.38)	(-)	(-)	(-)
Urjankur Shree Tatyasaheb Kore Warana Power Company Limited	-	-	-	-
	(-)	(-)	(104.50)	(-)
Total	(2,639.38)	778.96	(1,671.79)	(-)
	(2,639.38)	(1,169.65)	(1,671.79)	(-)
Loans/ICD received back during the year				
Porto Novo maritime Limited	-	-	-	-
	(-)	(351.00)	(-)	(-)
Punjab Biomass Power Limited	-	-	-	-
	(-)	(-)	(133.10)	(-)
Infrastructure Leasing & Financial Services Limited	-	-	-	-
	(2,616.62)	(-)	(-)	(-)
IL&FS Financial Services Limited	-	778.94	-	-
	(-)	(765.65)	(-)	(-)
Total	-	778.94	-	-
	(2,616.62)	(1,116.65)	(133.10)	(-)
Purchase of Investment				
Infrastructure Leasing & Financial Services Limited	27,904.47	-	-	-
	(-)	(-)	(-)	(-)
IL&FS Infrastructure Equity Fund - 1	-	-	-	-
	(-)	(-)	(-)	(-)
Total	27,904.47	-	-	-
	(-)	(-)	(-)	(-)



IL&FS ENERGY DEVELOPMENT COMPANY LIMITED
NOTES FORMING PART OF THE CONSOLIDATED FINANCIAL STATEMENTS

Particulars	(Amount in Rs./Million)			
	Holding Company	Fellow Subsidiaries	Affiliates /Joint Venture	Significant Influence
Issue of shares				
Infrastructure Leasing & Financial Services Limited	34,141.72 (-)	- (-)	- (-)	- (-)
Balance outstanding as on 31 March, 2015				
Trade payables				
IL&FS Financial Services Limited	-	489.96	-	-
	(-)	(86.29)	(-)	(-)
Infrastructure Leasing & Financial Services Limited	493.66 (11.23)	- (-)	- (-)	- (-)
ILFS Trust Company Limited	-	0.11	-	-
	(-)	(0.30)	(-)	(-)
IL&FS Technologies Limited	-	0.20	-	-
	(-)	(1.79)	(-)	(-)
IL&FS Investment Advisors LLC	-	-	-	-
	(-)	(32.51)	(-)	(-)
IL&FS Environmental Infrastructure & Services Limited	-	2.66	-	-
	(-)	(3.41)	(-)	(-)
IL&FS Transportation Networks Limited	-	191.21	-	-
	(-)	(0.12)	(-)	(-)
IIDC Limited	-	-	-	-
	(-)	(0.36)	(-)	(-)
Urjankur Shree Datta Power Company Limited	-	-	-	-
	(-)	(-)	(-)	(-)
IL&FS Maritime Infrastructure Company Limited	-	-	-	-
	(-)	(-)	(-)	(-)
Livia	-	0.06	-	-
	(-)	(-)	(-)	(-)
IL&FS Engineering & Construction Company Limited	-	-	-	-
	(-)	(-)	(-)	(-)
IL&FS Clusters Development Initiative Limited	-	1.26	-	-
	(-)	(-)	(-)	(-)
IL&FS Urban Infrastructure Company Limited	-	-	-	-
	(-)	(0.05)	(-)	(-)
Total	493.66 (11.23)	685.46 (124.83)	- (-)	- (-)
Payable towards capital expenditure (Other current liabilities)				
IL&FS Technologies Limited	-	-	-	-
	(-)	(0.33)	(-)	(-)
IL&FS Environmental Infrastructure & Services Limited	-	199.72	-	-
	(-)	(52.80)	(-)	(-)
IL&FS Financial Services Limited	-	0.60	-	-
	(-)	(-)	(-)	(-)
IL&FS Maritime Infrastructure Company Limited	-	327.97	-	-
	(-)	(-)	(-)	(-)
IL&FS Urban Infrastructure Managers Limited	-	5.34	-	-
	(-)	(-)	(-)	(-)
IL&FS Education & Technology Services Limited	-	3.24	-	-
	(-)	(-)	(-)	(-)
IL&FS Trust Company Limited	-	0.15	-	-
	(-)	(-)	(-)	(-)
Others	-	0.33	-	-
	(-)	(0.14)	(-)	(-)
IL&FS Engineering & Construction Company Limited	-	-	76.71	-
	(-)	(-)	(-)	(-)
Total	- (-)	537.35 (53.27)	76.71 (-)	- (-)
Security deposit (long term)				
Infrastructure Leasing & Financial Services Limited	9.18 (-)	- (-)	- (-)	- (-)



IL&FS ENERGY DEVELOPMENT COMPANY LIMITED
NOTES FORMING PART OF THE CONSOLIDATED FINANCIAL STATEMENTS

Particulars	(Amount in Rs./Million)			
	Holding Company	Fellow Subsidiaries	Affiliates / Joint Venture	Significant Influence
Capital advance				
IL&FS Environmental Infrastructure & Services Limited	-	50.65	-	-
Porto Novo Maritime Limited	(-)	(148.97)	(-)	(-)
IL&FS Engineering & Construction Company Limited	(-)	2,903.50	(-)	(-)
IL&FS Maritime Infrastructure Company Limited	(-)	(-)	3.88	(-)
IL&FS Maritime Infrastructure Company Limited	(-)	51.43	(-)	(-)
Total	-	3,005.58	3.88	-
	(-)	(148.97)	(-)	(-)
Security deposit				
Avash Logistic Park Private Limited	-	144.80	-	-
Sealand Ports Private Limited	(-)	(144.80)	(-)	(-)
Sealand Ports Private Limited	-	55.20	-	-
Total	(-)	200.00	(-)	(-)
	(-)	(200.00)	(-)	(-)
Long term loans and advances				
Punjab Biomass Power Limited	-	-	95.45	-
S V Power Private Limited	(-)	(-)	(95.45)	(-)
Urjankur Shree Tatyasaheb Kore Warana Power Company Limited	(-)	(-)	(238.25)	(-)
Infrastructure Leasing & Financial Services Limited	1.47	(-)	62.70	(-)
Total	1.47	-	158.15	-
	(-)	-	(396.40)	(-)
Short term loans and advances				
Infrastructure Leasing & Financial Services Ltd.	4.13	-	-	-
IL&FS Financial Services Limited	(1.54)	(-)	(-)	(-)
Urjankur Shree Tatyasaheb Kore Warana Power Company Limited	(-)	(4.00)	(-)	(-)
IL&FS Tamilnadu Power Company Limited	(-)	(-)	289.34	(-)
Urjankur Shree Datta Power Company Limited	(-)	(-)	(41.80)	(-)
Urjankur Shree Datta Power Company Limited	(-)	(-)	(1,380.00)	(-)
Total	4.13	-	418.42	-
	(1.54)	(4.00)	(1,475.99)	(-)
Inter corporate deposits receivable				
IL&FS Financial Services Limited	-	510.00	-	-
Porto Novo Maritime Limited	(-)	(-)	(-)	(-)
Sealand Ports Private Limited	(-)	149.00	(-)	(-)
Sealand Ports Private Limited	(-)	(149.00)	(-)	(-)
Total	-	400.00	(-)	(-)
	(-)	(400.00)	(-)	(-)
1% fully compulsorily convertible debentures				
Infrastructure Leasing & Financial Services Limited	2,470.00	-	-	-
Total	(2,470.00)	(-)	(-)	(-)
	(2,470.00)	(-)	(-)	(-)



IL&FS ENERGY DEVELOPMENT COMPANY LIMITED
NOTES FORMING PART OF THE CONSOLIDATED FINANCIAL STATEMENTS

Particulars	(Amount in Rs./Million)			
	Holding Company	Fellow Subsidiaries	Affiliates /Joint Venture	Significant Influence
Long term borrowings (Incl current maturities)				
Infrastructure Leasing & Financial Services Limited	707.59	-	-	-
IL&FS Financial Services Limited	(-)	(-)	(-)	(-)
IL&FS Securities Services Limited	-	2,595.83	-	-
	(-)	(2,895.83)	(-)	(-)
	-	2,850.00	-	-
	(-)	(-)	(-)	(-)
Total	707.59	5,445.83	-	-
	(-)	(2,895.83)	(-)	(-)
Short term borrowings				
IL&FS Securities Services Limited	-	-	-	-
	(-)	(4,150.00)	(-)	(-)
IL&FS Financial Services Limited	-	832.00	-	-
	(-)	(2,869.81)	(-)	(-)
Total	-	832.00	-	-
	(-)	(7,019.81)	(-)	(-)
Compulsorily convertible debentures (Assets)				
Infrastructure Leasing & Financial Services Limited	68.54	-	-	-
	(68.54)	(-)	(-)	(-)
Punjab Biomass Power Limited	-	-	333.98	-
	(-)	(-)	(242.98)	(-)
IL&FS Tamilnadu Power Company Limited	-	-	-	-
	(-)	(-)	(2,400.00)	(-)
Total	68.54	-	333.98	-
	(68.54)	(-)	(2,642.98)	(-)
Receivables:				
IL&FS Tamilnadu Power Company Limited	-	-	-	-
	(-)	(-)	(315.65)	(-)
IIDC Limited	-	1.21	-	-
	(-)	(10.93)	(-)	(-)
IL&FS Technologies Limited	-	0.32	-	-
	(-)	(0.27)	(-)	(-)
ONGC Tripura Power Company Private Limited	-	-	-	-
	(-)	(-)	(78.65)	(-)
IL&FS Transportation Networks Limited	-	-	-	-
	(-)	(0.02)	(-)	(-)
Ujjankur Shree Datta Power Company Limited	-	-	1.41	-
	(-)	(-)	(0.11)	(-)
Ujjankur Shree Tatyasaheb Kore Warana Power Company Limited	-	-	0.76	-
	(-)	(-)	(0.06)	(-)
IL&FS Maritime Infrastructure Company Limited	-	34.16	-	-
	(-)	(-)	(-)	(-)
PDCOR Limited	-	-	4.71	-
	(-)	(-)	(-)	(-)
Total	-	35.69	6.88	-
	(-)	(11.22)	(394.47)	(-)



IL&FS ENERGY DEVELOPMENT COMPANY LIMITED
NOTES FORMING PART OF THE CONSOLIDATED FINANCIAL STATEMENTS

Particulars	(Amount in Rs./Million)			
	Holding Company	Fellow Subsidiaries	Affiliates /Joint Venture	Significant Influence
Other long term liabilities				
Infrastructure leasing & Financial Services Limited	(57.59)	(-)	(-)	(-)
Total	(57.59)	(-)	(-)	(-)
Interest accrued on loans and advances - other current assets				
Porto Novo Maritime Limited	-	42.30	-	-
Urjankur Shree Datta Power Company Limite	(-)	(20.12)	(-)	(-)
Sealand Ports Private Limited	(-)	(-)	9.02	(-)
IL&FS Financial Services Limited	(-)	82.03	(1.02)	(-)
Urjankur Shree Tatyasaheb Kore Warana Power Company Limited	(-)	(19.33)	(-)	(-)
IL&FS Tamilnadu Power Company Limited	-	1.04	-	-
Punjab Biomass Power Limited	(-)	(-)	(-)	(-)
	(-)	(-)	28.38	(-)
	(-)	(-)	(8.55)	(-)
	(-)	(-)	(1.87)	(-)
	(-)	(-)	16.28	-
Total	(-)	125.37	53.68	(-)
	(-)	(39.45)	(27.84)	(-)
Interest Accrued on Loans and Advances - Other non current assets				
Infrastructure Leasing & Financial Services Limited	137.80	-	-	-
Punjab Biomass Power Limited	(123.41)	(-)	(-)	(-)
	(-)	-	63.83	-
Total	137.80	(-)	63.83	(-)
	(123.41)	(-)	(9.99)	(-)
Interest accrued on Borrowings				
Infrastructure Leasing & Financial Services Limited	28.37	-	-	-
IL&FS Securities Services Limited	(1.92)	(-)	(-)	(-)
IL&FS Financial Services Limited	(-)	(721.68)	(-)	(-)
	(-)	17.80	-	-
Total	28.37	17.80	(-)	(-)
	(1.92)	(721.68)	(-)	(-)
Share Capital				
Infrastructure Leasing & Financial Services Limited	11,236.69			

Note: Amounts in bracket pertains to previous year .



IL&FS ENERGY DEVELOPMENT COMPANY LIMITED
NOTES FORMING PART OF CONSOLIDATED FINANCIAL STATEMENTS

38. Earnings Per Share

Basic earnings per equity share have been computed by dividing net profit after tax by the weighted average number of equity shares outstanding for the year.

S.no	Particulars	Unit	Year ended 31.03.2015	Year ended 31.03.2014
a.	Net profit (loss) after tax	Rupees million	(1,188.59)	(1,162.82)
b.	Weighted average of number of equity shares	Number of Shares	885.10	884.14
c.	Basic earnings per share (a/b)	Rupees	(1.34)	(1.32)
d.	Potential dilutive equity shares on share application money, compulsorily convertible debentures and compulsorily convertible Preference shares	Number of Shares	41,236,075	75,074,574
e.	Weighted average of number of equity shares used in computing diluted earnings per share.	Number of Shares	926,332,273	959,212,774
f.	Diluted earnings per share (a/e)	Rupees	(1.34)*	(1.32)*

*Since the effect of potential equity shares is anti-dilutive these have not been considered for calculation of diluted earnings per share.



IL&FS ENERGY DEVELOPMENT COMPANY LIMITED
NOTES FORMING PART OF CONSOLIDATED FINANCIAL STATEMENTS

39. Disclosure under Schedule III of the Companies Act, 2013

Name of the entity in the	Net Assets, i.e., total assets minus total liabilities		Share in profit or loss	
	As % of consolidate d net assets	Rs. Million	As % of consolidated profit or loss	Rs. Million
Parent				
IL&FS Energy Development Company Limited (Parent)	47.37%	46,494.05	3.72%	(44.21)
Subsidiaries				
Indian				
IL&FS Renewable Energy Limited	4.78%	4,693.10	75.71%	(899.87)
Nana Layja Power Company Limited	0.19%	190.31	0.07%	(0.80)
IL&FS Hydro Energy Limited	0.00%	0.14	0.03%	(0.41)
Mota Layja Gas Power Company Limited	0.00%	0.39	0.01%	(0.11)
Mandvi LNG Terminal Limited	0.00%	0.39	0.01%	(0.11)
Lalpur Wind Energy Limited	2.65%	2,605.46	15.52%	(184.45)
Khandke Wind Energy Private Limited	2.13%	2,090.94	(8.60%)	102.20
Wind Urja India Limited	0.92%	905.54	1.37%	(16.27)
IL&FS Tamilnadu Power Company Limited	31.58%	30,997.07	3.59%	(42.71)
Goodearth Shipbuilding Private Limited	2.16%	2,122.31	0.00%	-
Tadas Wind Energy Private Limited	2.79%	2,738.99	(10.68%)	126.90
IL&FS Wind Power Services Limited	0.03%	26.29	(0.26%)	3.08
Vaspath Wind Energy Limited	0.00%	0.32	0.01%	(0.06)
Sipla Wind Energy Limited	0.00%	(0.05)	0.05%	(0.59)
Rohtas Biomass Energy Limited	0.00%	(3.55)	0.32%	(3.80)
Bhojpur Biomass Power Company Limited	0.00%	(3.85)	0.23%	(2.77)
Patiala Bio Power Company Limited	(0.01%)	(8.04)	0.47%	(5.53)
Shendra Green Energy Limited	(0.51%)	(500.04)	9.37%	(111.38)
IL&FS Solar Power Limited	(0.01%)	(5.93)	0.01%	(0.08)
IL&FS Wind Farms Limited	0.15%	148.06	0.94%	(11.20)
Ratedi Wind Power Private Limited	1.00%	980.42	0.98%	(11.64)
Cuddalore Solar Power Private Limited	0.00%	(3.03)	0.29%	(3.46)
Jogihali Wind Energy Private Limited	0.00%	(0.94)	0.09%	(1.04)
Mahidad Wind Energy Private Limited	0.00%	(2.89)	0.25%	(2.99)
East Delhi Waste Processing Company Private Limited	0.28%	270.08	0.49%	(5.85)
Foreign				
Maritime International Offshore Pte Limited	0.00%	(0.82)	0.06%	(0.68)
IL&FS Maritime Offshore Pte Limited (Consolidated)	0.58%	570.22	0.00%	-
Associate (Investment as per Equity Method)				
Urjankur Shree Datta Power Company Limited	0.33%	323.62	(0.86%)	10.18
Urjankur Shree Tatyasaheb Kore Warana Power Company Limited	0.24%	240.01	(4.23%)	50.24
IL&FS Thermal Power Company Limited (till March 26, 2015)	-	-	5.86%	(69.65)
Joint Ventures (as per Proportionate Consolidation Method)				
Cross Border Power Transmission Company Limited	0.07%	70.94	(0.01%)	0.13
ONGC Tripura Power Company Limited (Consolidated)	3.20%	3,144.30	(29.66%)	352.53
Bihar Power Infrastructure Company Private Limited	0.06%	57.35	(0.07%)	0.83
Assam Power Project Development Company Limited	0.00%	1.75	0.03%	(0.33)
Total		98,142.91		(773.90)
a) Adjustments arising out of consolidation		(45,252.79)	36.19%	(430.12)
b) Minority Interest				
IL&FS Tamilnadu Power Company Limited		10,870.45	1.30%	(15.43)
Consolidated Net Assets / Loss after Tax		42,019.67		(1,188.59)



IL&FS ENERGY DEVELOPMENT COMPANY LIMITED
NOTES FORMING PART OF CONSOLIDATED FINANCIAL STATEMENTS

40. **Joint Venture**

Details of Company's share in Joint Ventures included in the Consolidated Financial Statements are

Particulars	As at	As at
	31.03.2015	31.03.2014
	Rs. Million	Rs. Million
Assets		
Fixed assets	20,352.46	0.02
Capital work in progress	577.90	66.77
Long-term loans and advances	578.81	9.03
Other non-current assets	0.90	0.16
Trade receivables	944.87	165.92
Cash and cash equivalents	2,949.43	33.11
Short-term loans and advances	134.26	1.26
Other current assets	399.82	2.86
Total	25,938.45	279.13
Liabilities		
Long Term Borrowings	16,798.17	-
Deferred tax liability	190.55	-
Other long term liabilities	5.73	0.18
Trade payables	161.75	2.78
Short Term Borrowings	520.00	-
Other current liabilities	5,030.13	16.64
Short term provisions	95.51	-
Total	22,801.84	19.60
	Year ended	Year ended
	31.03.2015	31.03.2014
	Rs. Million	Rs. Million
Income		
Revenue from operations	3,827.37	15.69
Other income	33.44	75.52
Total	3,860.81	91.21
Expenses		
Depreciation expense	540.60	0.08
Other expenses	2,845.10	6.75
Total	3,385.70	6.83
Profit before tax	475.11	84.38
Tax expense	118.05	23.62
Profit after tax	357.06	60.76

41. The Group has exercised the option as per the Companies (Accounting Standards) Amendments Rules, 2011. As per the option, exchange differences related to long term foreign currency monetary items so far as they relate to the acquisition of a depreciable capital assets are capitalized and depreciated the same over the useful life of the assets and in other cases, have transferred to Foreign Currency Monetary Item Translation Difference Account and amortized over the balance period of such long term assets/liabilities.



IL&FS ENERGY DEVELOPMENT COMPANY LIMITED
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42. Previous Period / Year figures have been regrouped / reclassified wherever necessary, to confirm to the current period presentation.

For and on behalf of the Board



SUNIL WADHWA
Managing Director



R.C. BAWA
Director



HEMANT THANVI
Group Chief Financial Officer



RAJPAL AHUJA
Company Secretary



Place: Mumbai

Date: August 07, 2015